

TEST REPORT
EN 50549-1

**Requirements for generating plants to be connected
in parallel with distribution networks**
**Part 1: Connection to a LV distribution network - Generating
plants up to and including Type B**

EN 50549-10
**Requirements for generating plants to be connected in parallel
with distribution networks - Part 10: Tests for conformity
assessment of generating units**

Report Reference No: 250114190GZU-001

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Applicant's name: Zendure USA Inc.

Address: 1765 E BAYSHORE RD # 201 EAST PALO ALTO, CA 94303-5501 USA

Test specification:

Standard.....: EN 50549-1:2019 + A1:2023
EN 50549-10:2022

Test procedure: Type approval for type A and B

Non-standard test method: N/A

Test Report Form No.: EN 50549-1a

Test Report Form(s) Originator ...: Intertek Guangzhou

Master TRF: Dated 2019-05

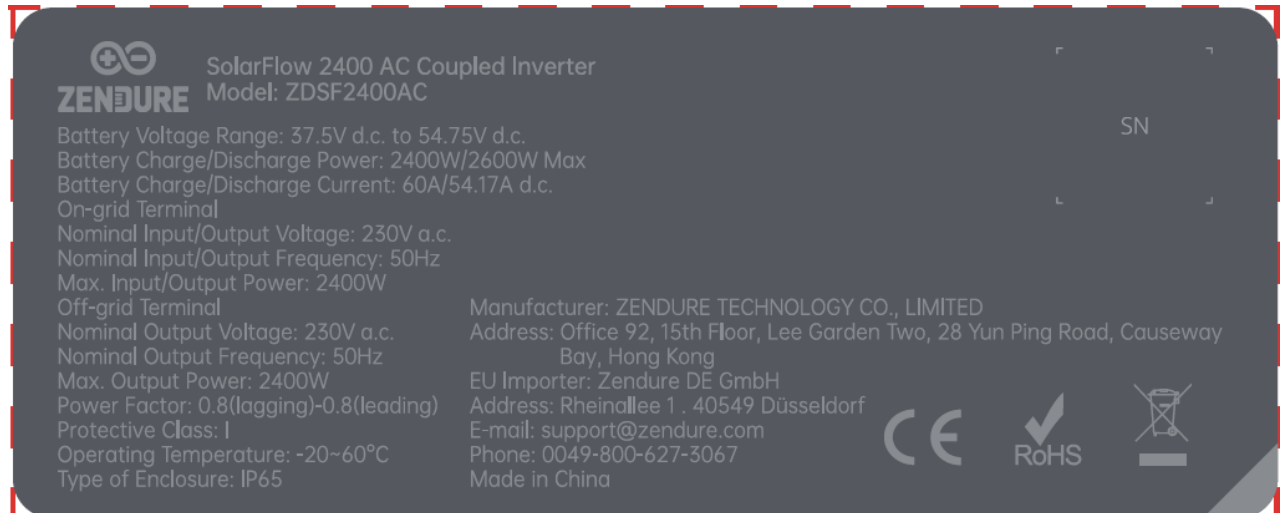
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Test item description.....:	SolarFlow 2400 AC Coupled Inverter
Trade Mark.....:	ZENDURE SuperCharged+-
Manufacturer	ZENDURE TECHNOLOGY CO., LIMITED
	Office 92, 15th Floor, Lee Garden Two, 28 Yun Ping Road, Causeway Bay, Hong Kong, China.
Model/Type reference	ZDSF2400AC

Ratings	Model	ZDSF2400AC
	Battery voltage Range	37.5-54.75 V dc
	Battery charge current	60 A dc
	Battery discharge current	54.17 A dc
	Nominal output voltage	230 V ac
	Nominal output Frequency	50 Hz
	Max. output current	10.43 A
	Max. output power	2400 W
	Max. apparent power	2400 VA
	Power factor range	0.8leading~0.8lagging
	Safety level	Class I
	Ingress Protection	IP 65
	Operation Ambient Temperature	-20°C - +60°C
	Software version	V1

Summary of testing:		
Tests performed (name of test and test clause):		Testing location:
EN 50549-1	EN 50549-10	Intertek Testing Services Shenzhen Ltd. Guangzhou Branch Room101/301/401/102/202/302/402/502/602/702/802, No. 7-2, Caipin Road, Huangpu District, Guangzhou, Guangdong, China
4.4.2	5.2.1, 5.2.2	
4.4.3	5.2.1, 5.2.2	
4.4.4	5.2.1, 5.2.2	
4.5.2	5.3.1	
4.5.3	5.3.3	
4.5.4	5.3.3	
4.5.5	5.3.2	
4.6.1	5.4.3	
4.6.2	5.4.3	
4.7.2.2	5.5	
4.7.2.3.3	5.5	
4.7.2.3.4	5.5	
4.7.3	5.6	
4.7.4	5.3.3	
4.8	5.7.2	
4.9.3	5.8.3	
4.9.4.2	5.8.6	
4.10.2	5.9.3	
4.10.3	5.9.4	
4.11	5.10 5.11	
4.13	5.12	
Remark:		

Copy of marking plate



Note:

1. The above markings are the minimum requirements required by the safety standard. For the final production samples, the additional markings which do not give rise to misunderstanding may be added.
2. Label is attached on the side surface of enclosure and visible after installation.

Test item particulars	
Temperature range	-20°C~+60°C
AC Overvoltage category	☐ OVC I ☐ OVC II ☒ OVC III ☐ OVC IV
DC Overvoltage category	☐ OVC I ☒ OVC II ☐ OVC III ☐ OVC IV
IP protection class	IP 65
Possible test case verdicts:	
- test case does not apply to the test object : N/A (Not applicable)	
- test object does meet the requirement : P (Pass)	
- test object does not meet the requirement : F (Fail)	
Testing	
Date of receipt of test item	14 Jan 2025
Date (s) of performance of tests	14 Jan 2025 to 03 Mar 2025
General remarks:	
The test results presented in this report relate only to the object tested. This report shall not be reproduced, except in full, without the written approval of the Issuing testing laboratory. "(see Enclosure #)" refers to additional information appended to the report. "(see appended table)" refers to a table appended to the report. When determining for test conclusion, measurement uncertainty of tests has been considered. This report is for the exclusive use of Intertek's Client and is provided pursuant to the agreement between Intertek and its Client. Intertek's responsibility and liability are limited to the terms and conditions of the agreement. Intertek assumes no liability to any party, other than to the Client in accordance with the agreement, for any loss, expense or damage occasioned by the use of this report. Only the Client is authorized to permit copying or distribution of this report and then only in its entirety. Any use of the Intertek name or one of its marks for the sale or advertisement of the tested material, product or service must first be approved in writing by Intertek. The observations and test results in this report are relevant only to the sample tested. This report by itself does not imply that the material, product, or service is or has ever been under an Intertek certification program. The test report only allows to be revised only within the report defined retention period unless standard or regulation was withdrawn or invalid. Throughout this report a point is used as the decimal separator.	

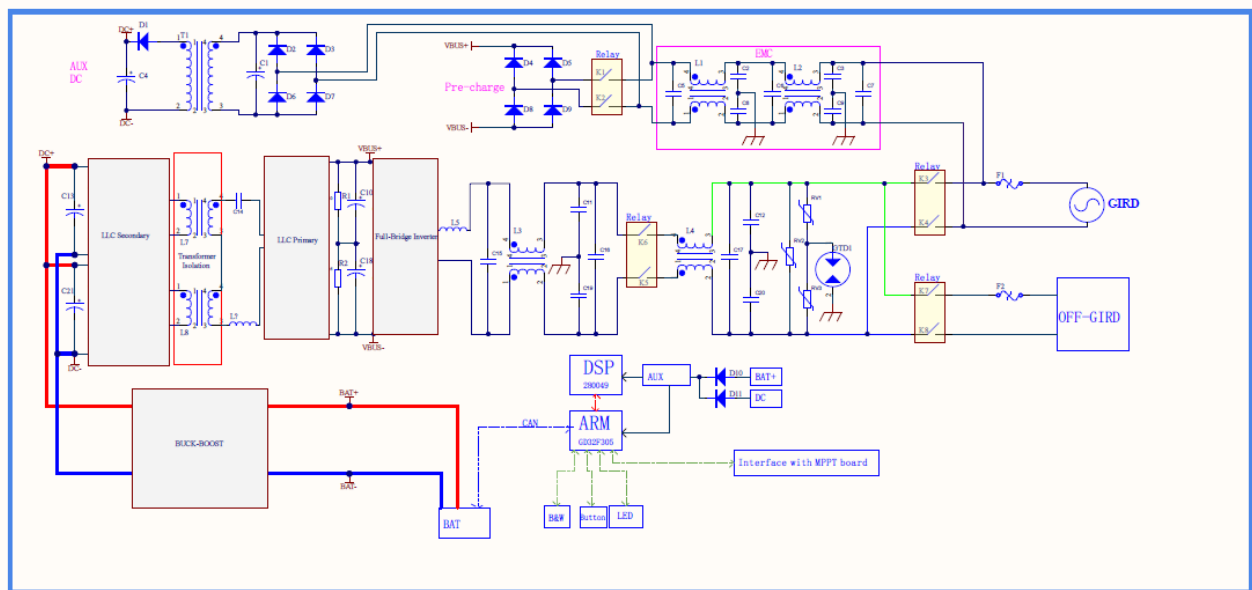
General product information:

This product is an energy storage inverter, with a bidirectional AC port supporting up to 2400W. The battery side provides 2400W of charging and discharging power.

By integrating with devices such as batteries and smart meters, it forms a comprehensive energy storage solution. It supports storing electricity generated from photovoltaics or during low electricity price periods into the battery and discharging it when household electricity demand is high or during peak electricity price periods, thereby reducing household energy costs.

The topology diagram as following:

Solar Flow 2400 AC Schematic block diagram



The product was tested on:

The Software version: V1

The Hardware version: V1

Factory:

Guangdong huichuang New Power Co., Ltd.

NO.17, Jiaolian Houde Road, Wan Jiang Street, Dongguan City, Guangdong Province, China.

SHENZHEN TOP-TEK TECHNOLOGY CO., LTD.

No. 3, Second to Fifth Floor, Liao Third Industrial Zone, Langxin Community, Shiyang Street, Bao'an District Shenzhen, Guangdong Province, China.

Shenzhen H&T Enerlife Technology company limited

701, No 18, Baoshan Road, Tianliao community, Yutang street, Guangming District, Shenzhen, Guangdong Province, China.

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict
4	Requirements on generating plants		P
4.1	General	This report is only evaluated and tested for generating unit; The generating plant incorporated with the generating unit shall further consider this clause and sub-clause.	N/A
4.2	Connection scheme	Shall consider in final PGS	N/A
4.3	Choice of switchgear		P
4.3.1	General Switches shall be chosen based on the characteristics of the power system in which they are intended to be installed. For this purpose, the short circuit current at the installation point shall be assessed, taking into account, <i>inter alia</i> , the short circuit current contribution of the generating plant.	The short circuit current at the installation point shall be considered in final PGS	P
4.3.2	Interface switch Switches shall be power relays, contactors or mechanical circuit breakers each having a breaking and making capacity corresponding to the rated current of the generating plant and corresponding to the short circuit contribution of the generating plant. The short-time withstand current of the switching devices shall be coordinated with rated short circuit power at the point of connection. In case of loss of auxiliary supply power to the switchgear, a secure disconnection of the switch is required immediately. Where means of isolation (according to HD 60364-5-551) is not required to be accessible to the DSO at all times, automatic disconnection with single fault tolerance according to 4.13 shall be provided. The function of the interface switch might be combined with either the main switch or the generating unit switch in a single switching device. In case of a combination, the single switching device shall be compliant to the requirements of both, the interface switch and the combined main switch or generating unit switch. As a consequence, at least two switches in series shall be present between any generating unit and the POC.	The interface switch is constructed of redundancy, made up of two series relays and power and control separately. The EUT is a PV inverter, further evaluation refers to EN 62109-1 and EN 62109-2 with respect to the interface switch.	P
4.4	Normal operating range		P
4.4.1	General Generating plants when generating power shall have the capability to operate in the operating ranges specified below regardless of the topology and the settings of the interface protection.		P

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict
4.4.2	Operating frequency range The generating plant shall be capable of operating continuously when the frequency at the point of connection stays within the range of 49 Hz to 51 Hz. In the frequency range from 47 Hz to 52 Hz the generating plant should be capable of operating until the interface protection trips. Therefore, the generating plant shall at least be capable of operating in the frequency ranges, for the duration and for the minimum requirement as indicated in Table 1. Respecting the legal framework, it is possible that for some synchronous areas more stringent time periods and/or frequency ranges will be required by the DSO and the responsible party. Nevertheless, they are expected to be within the boundaries of the stringent requirement as indicated in Table 1 unless producer, DSO, TSO and responsible party agree on wider frequency ranges and longer durations.	(See appended table 4.4.2)	P
4.4.3	Minimal requirement for active power delivery at underfrequency A generating plant shall be resilient to the reduction of frequency at the point of connection while reducing the maximum active power as little as possible. The admissible active power reduction due to underfrequency is limited by the full line in Figure 5 and is characterized by a maximum allowed reduction rate of 10 % of P_{max} per 1 Hz for frequencies below 49,5 Hz. It is possible that a more stringent power reduction characteristic is required by the responsible party. Nevertheless this requirement is expected to be limited to an admissible active power reduction represented by the dotted line in Figure 5 which is characterised by a reduction rate of 2 % of the maximum power P_{max} per 1 Hz for frequencies below 49 Hz. If any technologies intrinsic design or ambient conditions have influence on the power reduction behaviour of the system, the manufacturer shall specify at which ambient conditions the requirements can be fulfilled and eventual limitations. The information can be provided in the format of a graph showing the intrinsic behaviour of the generating unit for example at different ambient conditions. The power reduction and the ambient conditions shall comply with the specification given by the responsible party. If the generating unit does not meet the power reduction at the specified ambient conditions, the producer and the responsible party shall agree on acceptable ambient conditions.	(See appended table 4.4.3)	P

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict
4.4.4	Continuous operating voltage range When generating power, the generating plant shall be capable of operating continuously when the voltage at the point of connection stays within the range of 85 % U_n to 110 % U_n. Beyond these values the under and over voltage ride through immunity limits as specified in clause 4.5.3 and 4.5.4 shall apply. In case of voltages below U_n, it is allowed to reduce the apparent power to maintain the current limits of the generating plant. The reduction shall be as small as technically feasible. For this requirement all phase to phase voltages and in case a neutral is connected, additionally all phase to neutral voltages shall be evaluated.	(See appended table 4.4.4)	P
4.5	Immunity to disturbances		P
4.5.1	General In general, generating plants should contribute to overall power system stability by providing immunity towards dynamic voltage changes unless safety standards require a disconnection. The following clauses describe the required immunity for generating plants taking into account the connection technology of the generating modules. The following withstand capabilities shall be provided regardless of the settings of the interface protection.		P
4.5.2	Rate of change of frequency (ROCOF) immunity ROCOF immunity of a power generating plant means that the generating modules in this plant stay connected with the distribution network and are able to operate when the frequency on the distribution network changes with a specified ROCOF. The generating units and all elements in the generating plant that might cause their disconnection or impact their behaviour shall have this same level of immunity. The generating modules in a generating plant shall have ROCOF immunity for a ROCOF equal or exceeding the value specified by the responsible party. If no ROCOF immunity value is specified, the following ROCOF immunity shall apply, making distinction between generating technologies: • Non-synchronous generating technology: at least 2 Hz/s • Synchronous generating technology: at least 1 Hz/s The ROCOF immunity is defined with a sliding measurement window of 500 ms.	(See appended table 4.5.2) For 5Hz/s	P
4.5.3	Under-voltage ride through (UVRT)		P

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict
4.5.3.1	General Generating modules classified as type B modules according to COMMISSION REGULATION 2016/631 shall comply with the requirements of 4.5.3.2 and 4.5.3.3. Generating modules classified as type A and smaller according to COMMISSION REGULATION 2016/631 should comply with these requirements. The actual behaviour of type A modules and smaller shall be specified in the connection agreement. The requirements apply to all kinds of faults (1ph, 2ph and 3ph).	Type B modules	P
4.5.3.2	Generating plant with non-synchronous generating technology Generating modules shall be capable of remaining connected to the distribution network as long as the voltage at the point of connection remains above the voltage-time curve of Figure 6. The voltage is relative to U_n. The smallest phase to neutral voltage, or if no neutral is present, the smallest phase to phase voltage shall be evaluated. The responsible party may define a different UVRT characteristic. Nevertheless, this requirement is expected to be limited to the most stringent curve as indicated in Figure 6. This means that the whole generating module has to comply with the UVRT requirement. This includes all elements in a generating plant: the generating units and all elements that might cause their disconnection. For the generating unit, this requirement is considered to be fulfilled if it stays connected to the distribution grid as long as the voltage at its terminals remains above the defined voltage-time diagram. After the voltage returns to continuous operating voltage range, 90 % of pre-fault power or available power whichever is the smallest shall be resumed as fast as possible, but at the latest within 1 s unless the DSO and the responsible party requires another value.	(See appended table 4.5.3)	P
4.5.3.3	Generating plant with synchronous generating technology		N/A

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict
4.5.4	Over-voltage ride through (OVRT) Generating modules, except for micro-generating plants, shall be capable of staying connected to the distribution network as long as the voltage at the point of connection remains below the voltage-time curve of Figure 8. The highest phase to neutral voltage or if no neutral is present the highest phase to phase voltage shall be evaluated. This means that not only the generating units shall comply with this OVRT requirement but also all elements in a generating plant that might cause its disconnection..	(See appended table 4.5.4)	P
4.6	Active response to frequency deviation		P
4.6.1	Power response to overfrequency Generating plants shall be capable of activating active power response to overfrequency at a programmable frequency threshold f_1 at least between and including 50,2 Hz and 52 Hz with a programmable droop in a range of at least $s=2\%$ to $s=12\%$. The droop reference is P_{ref}. Unless defined differently by the responsible party: • $P_{ref}=P_{max}$, in the case of synchronous generating technology and electrical energy storage systems. • $P_{ref}=P_M$, the actual AC output power at the instant when the frequency reaches the threshold f_1, in the case of all other non-synchronous generating technology The power value calculated according to the droop is a maximum power limit. If e.g. the available primary power decreases during a high frequency period below the power defined by the droop function, lower power values are permitted. The generating plant shall be capable of activating active power response to overfrequency as fast as technically feasible with an intrinsic dead time that shall be as short as possible with a maximum of 2 s and with a step response time of maximum 30 s, unless another value is defined by the relevant party. An intentional delay shall be programmable to adjust the dead time to a value between the intrinsic dead time and 2 s.	(See appended table 4.6.1)	P

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Clause	Requirement - Test	Result - Remark	Verdict
	After activation, the active power frequency response shall use the actual frequency at any time, reacting to any frequency increase or decrease according to the programmed droop with an accuracy of $\pm 10\%$ of the nominal power (see Figure 9). The resolution of the frequency measurement shall be ± 10 mHz or less. The accuracy is evaluated with a 1 min average value. At POC, loads if present in the producer's network might interfere with the response of the generating plant. The effect of loads is not considered for the evaluation of the accuracy, only the behaviour of the generating plant is relevant.		P
	Generating plants reaching their minimum regulating level shall, in the event of further frequency increase, maintain this power level constant unless the DSO and the responsible party requires to disconnect the complete plant or if the plant consists of multiple units by disconnecting individual units. The active power frequency response is only deactivated if the frequency falls below the frequency threshold f_1 . If required by the DSO and the responsible party an additional deactivation threshold frequency f_{stop} shall be programmable in the range of at least 50 Hz to f_1 . If f_{stop} is configured to a frequency below f_1 there shall be no response according to the droop in case of a frequency decrease (see Figure 10). The output power is kept constant until the frequency falls below f_{stop} for a configurable time t_{stop} .		P
	If at the time of deactivation of the active power frequency response the momentary active power P_M is below the available active power P_A , the active power increase of the generating plant shall not exceed the gradient defined in 4.10.2. Settings for the threshold frequency f_1 , the droop and the intentional delay are provided by the DSO and the responsible party. If no settings are provided, the default settings in Table 2 should be applied.		P
	The enabling and disabling of the function and its settings shall be field adjustable and means shall be provided to protect these from unpermitted interference (e.g. password or seal) if required by the DSO and the responsible party.	The enabling and disabling can be access by communication interface	P

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict
	Alternatively for the droop function described above, the following procedure is allowed for generating modules if permitted by the DSO and the responsible party: - the generating units shall disconnect at randomized frequencies, ideally uniformly distributed between the frequency threshold f_1 and 52 Hz; - in case the frequency decreases again, the generating unit shall start its reconnection procedure once the frequency falls below the specific frequency that initiated the disconnection; for this procedure, the connection conditions described in 4.10 do not apply; - the randomization shall either be at unit level by changing the threshold over time, or on plant level by choosing different values for each unit within a plant, or on distribution system level if the DSO specifies a specific threshold for each plant or unit connected to its distribution system.		P
	EES units that are in charging mode at the time the frequency passes the threshold f_1 shall not reduce the charging power below P_M until frequency returns below f_1. Storage units should increase the charging power according to the configured droop. In case the maximum charging capacity is reached or to prevent any other risk of injury or damage of equipment, a reduction of charging power is permitted.		P
4.6.2	Power response to underfrequency EES units shall be capable of activating active power response to underfrequency. Other generating units/plants should be capable of activating active power response to underfrequency. If active power to underfrequency is provided by a generating plant/unit, the function shall comply with the requirements below. Active power response to underfrequency shall be provided when all of the following conditions are met: - when generating, the generating unit is operating at active power below its maximum active power P_{max}; - when generating, the generating unit is operating at active power below the available active power P_A; - the voltages at the point of connection of the generating plant are within the continuous operating voltage range; and - when generating, the generating unit is operating with currents lower than its current limit. In the case of EES units, active power frequency response to underfrequency shall be provided in charging and generating mode.		P

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict
	The active power response to underfrequency shall be delivered at a programmable frequency threshold f_1 at least between and including 49,8 Hz and 46,0 Hz with a programmable droop in a range of at least 2 % to 12 %. The droop reference P_{ref} is P_{max}. If the available primary power or a local set value increases during an underfrequency period above the power defined by the droop function, higher power values are permitted. The power value calculated according to the droop is therefore a minimum limit. The generating unit shall be capable of activating active power response to underfrequency as fast as technically feasible with an intrinsic dead time that shall be as short as possible with a maximum of 2 s and with a step response time of maximum 30 s unless another value is defined by the relevant party. An intentional initial delay shall be programmable to adjust the dead time to a value between the intrinsic dead time and 2 s.		P
	After activation, the active power frequency response shall use the actual frequency at any time, reacting to any frequency increase or decrease according to the programmed droop with an accuracy of ± 10 % of the nominal power. The accuracy is evaluated with a 1 min average value. The resolution of the frequency measurement shall be ± 10 mHz or less. At POC loads, if present in the producer's network, might interfere with the response of the generating plant. The effect of loads is not considered for the evaluation of the accuracy, only the behaviour of the generating plant is relevant.		P
	Generating modules reaching any of the conditions above during the provision of active power frequency response shall, in the event of further frequency decrease, maintain this power level constant. The active power frequency response is only deactivated if the frequency increases above the frequency threshold f_1.		P
	Settings for the threshold frequency f_1, the droop and the intentional delay are defined by the DSO and the responsible party, if no settings are provided, the function shall be disabled.		P
	The activation and deactivation of the function and its settings shall be field adjustable and means shall be provided to protect these from unpermitted interference (e.g. password or seal) if required by the DSO and the responsible party.		P
4.7	Power response to voltage changes		P

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict
4.7.1	General When the contribution to voltage support is required by the DSO and the responsible party, the generating plant shall be designed to have the capability of managing reactive and/or active power generation according to the requirements of this clause.		P
4.7.2	Voltage support by reactive power		P
4.7.2.1	General Generating plants shall not lead to voltage changes out of acceptable limits. These limits should be defined by national regulation. Generating units and plants shall be able to contribute to meet this requirement during normal network operation. Throughout the continuous operating frequency (see 4.4.2) and voltage (see 4.4.4) range, the generating plant shall be capable to deliver the requirements stipulated below. Outside these ranges, the generating plant shall follow the requirements as good as technically feasible although there is no specified accuracy required.		P
4.7.2.2	Capabilities Unless specified differently below, for specific generating technologies, generating plants shall be able to operate with active factors as defined by the DSO and the responsible party from active factor = 0,90 _{underexcited} to active factor = 0,90 _{overexcited} The reactive power capability shall be evaluated at the terminals of the/each generating unit	(See appended table 4.7.2.2)	P
	CHP generating units with a capacity ≤ 150 kVA shall be able to operate with active factors as defined by the DSO from $\cos \varphi = 0,95_{\text{underexcited}}$ to $\cos \varphi = 0,95_{\text{overexcited}}$ Generating units with an induction generator coupled directly to the grid and used in generating plants above micro generating level, shall be able to operate with active factors as defined by the DSO from $\cos \varphi = 0,95_{\text{underexcited}}$ to $\cos \varphi = 1$ at the terminals of the unit. Deviating from 4.7.2.3 only the $\cos \varphi$ set point mode is required. Deviating from the accuracy requirements below, the accuracy is only required at active power P_D .		N/A
	Generating units with an induction generator coupled directly to the grid and used in micro generating plants shall operate with an active factor above 0,95 at the terminals of the generating unit. A controlled voltage support by reactive power is not required from this technology.		N/A

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict
	Generating units with linear generators, coupled directly and synchronously to the grid shall operate with an active factor above 0,95 at the terminals of the generating unit, and therefore a controlled voltage support by reactive power is not required from this technology.		N/A
	In case of different generating technologies with different requirements in one generating plant, each unit shall provide voltage support by reactive power as required for its specific technology. A compensation of one technology to reach the general plant requirement is not expected. The DSO and the responsible party may relax the above requirements. This relaxation might be general or specific for a certain generating plant or generating technology.	It should be considered in generating plant.	N/A
	All involved parties can expect to have access to information documenting the actual choices regarding active power capabilities relative to reactive power requirements and related to the power rating in the operating voltage range (see further in this clause). A P-Q Diagram shall be included in the product documentation of a generating unit. When operating above the apparent power threshold S_{min} equal to 10 % of the maximum apparent power S_{max} or the minimum regulating level of the generating plant, whichever is the higher value, the reactive power capability shall be provided with an accuracy of $\pm 2 \% S_{max}$. Up to this apparent power threshold S_{min} , deviations above 2 % are permissible; nevertheless the accuracy shall always be as good as technically feasible and the exchange of uncontrolled reactive power in this low-power operation mode shall not exceed 10 % of the maximum apparent power S_{max} . At POC loads, if present in the producer's network might interfere with the response of the generating plant. The effect of loads is not considered for the evaluation of the accuracy, only the behaviour of the generating plant is relevant. For generating units with a reactive power capability according Figure 12 the reactive power capability at active power P_D shall be at least according Figure 13. For generating units with a reduced reactive power capability Figure 13 is only applicable up to the maximum reactive power capability.	(See appended table 4.7.2.2)	P
4.7.2.3	Control modes		P

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict
4.7.2.3.1	General Where required, the form of the contribution to voltage control shall be specified by the DSO. The control shall refer to the terminals of the generating units The generating plant/unit shall be capable of operating in the control modes specified below within the limits specified in 4.7.2.2. The control modes are exclusive; only one mode may be active at a time. • Q setpoint mode • Q (U) • Cos ϕ setpoint mode • Cos ϕ (P) For mass market products, it is recommended to implement all control modes. In case of site specific generating plant design, only the control modes required by the DSO need to be implemented. The configuration, activation and deactivation of the control modes shall be field adjustable. For field adjustable configurations and activation of the active control mode, means shall be provided to protect the settings from unpermitted interference (e.g. password or seal) if required by the DSO. Which control modes are available in a product and how they are configured shall be stated in the product documentation.		P
4.7.2.3.2	Setpoint control modes Q setpoint mode and cos ϕ setpoint mode control the reactive power output and the cos ϕ of the output respectively, according to a set point set in the control of the generating plant/unit. In the case of change of the set point local or by remote control the settling time for the new set point shall be less than one minute.	(See appended table 4.7.2.2)	P
4.7.2.3.3	Voltage related control mode The voltage related control mode Q (U) controls the reactive power output as a function of the voltage. There is no preferred state of the art for evaluating the voltage. Therefore it is the responsibility of the generating plant designer to choose a method. One of the following methods should be used: • the positive sequence component of the fundamental; • the average of the voltages measured independently for each phase to neutral or phase to phase; • phase independently the voltage of every phase to determine the reactive power for every phase.	Method 1 used	P

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict
	For voltage related control modes, a characteristic with a minimum and maximum value and three connected lines according to Figure 16 shall be configurable. In addition to the characteristic, further parameters shall be configurable: • The dynamics of the control shall correspond with a first order filter having a time constant that is configurable in the range of 3 s to 60 s.	(See appended table 4.7.2.3.3)	P
	To limit the reactive power at low active power two methods shall be configurable: • a minimal $\cos \varphi$ shall be configurable in the range of 0-0,95; • two active power levels shall be configurable both at least in the range of 0 % to 100 % of P_D . The lock-in value turns the Q(U) mode on, the lock-out value turns Q(U) off. If lock-in is larger than lock-out a hysteresis is given. See also Figure 14. The static accuracy shall be in accordance with 4.7.2.2. The dynamic accuracy shall be in accordance with Figure 15 with a maximum tolerance of +/- 5% of P_D plus a time delay of up to 3 seconds deviating from an ideal first order filter response.		P
4.7.2.3.4	Power related control mode The power related control mode $\cos \varphi$ (P) controls the $\cos \varphi$ of the output as a function of the active power output. For power related control modes, a characteristic with a minimum and maximum value and three connected lines shall be configurable in accordance with Figure 16. Resulting from a change in active power output a new $\cos \varphi$ set point is defined according to the set characteristic. The response to a new $\cos \varphi$ set value shall be as fast as technically feasible to allow the change in reactive power to be in synchrony with the change in active power. The new reactive power set value shall be reached at the latest within 10 s after the end value of the active power is reached. The static accuracy of each $\cos \varphi$ set point shall be according to 4.7.2.2.	(See appended table 4.7.2.3.4)	P

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict
4.7.3	Voltage related active power reduction In order to avoid disconnection due to overvoltage protection (see 4.9.2.3 and 4.9.2.4), generating plants/units are allowed to reduce active power output as a function of this rising voltage. The final implemented logic can be chosen by the manufacturer. Nevertheless, this logic shall not cause steps or oscillations in the output power. The power reduction caused by such a function may not be faster than an equivalent of a time constant $\tau = 3 \text{ s}$ (= 33%/s at a 100% change). The enabling and disabling of the function shall be field adjustable and means have to be provided to protect the setting from unpermitted interference (e.g. password or seal) if required by the DSO.	This function is chosen by manufacturer	P
4.7.4	Short circuit current requirements on generating plants		P
4.7.4.1	General The following clauses describe the required short circuit current contribution for generating plants taking into account the connection technology of the generating modules. Generating modules classified as type B modules according to COMMISSION REGULATION 2016/631 shall comply with the requirements of 4.7.4.2 and 4.7.4.3. Generating modules classified as type A according to COMMISSION REGULATION 2016/631 should comply with these requirements. The actual behaviour of type A modules shall be specified in the connection agreement.		P
4.7.4.2	Generating plant with non-synchronous generating technology		P
4.7.4.2.1	Voltage support during faults and voltage steps In general no voltage support during faults and voltage steps is required from generating plants connected in LV distribution networks as the additional reactive current is expected to interfere with grid protection equipment. If the responsible party requires voltage support during faults and voltage steps for generating plants of type B connected to LV distribution grids, the clause 4.7.4 of EN 50549-2 applies.	Only EN 50549-1 applies, but if required by the responsible party for additional reactive current, the EN 50549-2 shall be applied.	P

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict
4.7.4.2.2	Zero current mode for converter connected generating technology If UVRT capability (see 4.5.3) is provided additional to the requirements of 4.5, generating units connected to the grid by a converter shall have the capability to reduce their current as fast as technically feasible down to or below 10 % of the rated current when the voltage is outside of a static voltage range. Generating units based on a doubly fed induction machine can only reduce the positive sequence current below 10 % of the rated current. Negative sequence current shall be tolerated during unbalanced faults. In case this current reduction is not sufficient, the DSO should choose suitable interface protection settings. The static voltage range shall be adjustable from 20 % to 100 % of U_n for the undervoltage boundary and from 100 % to 130 % of U_n for the overvoltage boundary. The default setting shall be 50% of U_n for the undervoltage boundary and 120% of U_n for the overvoltage boundary. Each phase to neutral voltage or if no neutral is present each phase to phase voltage shall be evaluated. At voltage re-entry into the voltage range, 90% of pre-fault power or available power, whichever is the smallest, shall be resumed as fast as possible, but at the latest according to 4.5.3 and 4.5.4. All described settings are defined by the DSO and the responsible party. If no settings are provided, the function shall be disabled. The enabling and disabling and the settings shall be field adjustable and means have to be provided to protect these from unpermitted interference (e.g. password or seal) if required by the DSO.	The test is performed together with the clause 4.5.3 and 4.5.4 Default setting for testing.	P
4.7.4.2.3	Induction generator based units In general no voltage support during faults and voltage steps is required from generating plants connected in LV distribution networks as the additional reactive current is expected to interfere with grid protection equipment. If the responsible party requires voltage support during faults and voltage steps for generating plants of type B connected to LV distribution grids, the clause 4.7.4 of EN50549-2 applies.		N/A

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict
4.7.4.3	Generating plant with synchronous generating technology - Synchronous generator based units In general no voltage support during faults and voltage steps is required from generating plants connected in LV distribution networks as the additional reactive current is expected to interfere with grid protection equipment. If the responsible party requires voltage support during faults and voltage steps for generating plants of type B connected to LV distribution grids, the clause 4.7.4 of EN50549-2 applies.		N/A
4.8	EMC and power quality Similar to any other apparatus or fixed installation, generating units shall comply with the requirements on electromagnetic compatibility established in Directive 2014/30/EU or 2014/53/EU, whichever applies. EMC limits and tests, described in EN 61000 series, have been traditionally developed for loads, without taking into account the particularities of generating units, such as their capability to create overvoltages or high frequency disturbances due to the presence of power converters, which were either impossible or less frequent in case of loads.	The units have declared to comply with Directive 2014/30/EU or 2014/53/EU	P
4.9	Interface protection		P
4.9.1	General According to HD 60364-5-551:2010, 551.7.4, means of automatic switching shall be provided to disconnect the generating plant from the distribution network in the event of loss of that supply or deviation of the voltage or frequency at the supply terminals from values declared for normal supply. This automatic means of disconnection has following main objectives: • prevent the power production of the generating plant to cause an overvoltage situation in the distribution network it is connected to. Such overvoltages could result in damages to the equipment connected to the distribution network as well as the distribution network itself; • detect unintentional island situations and disconnect the generating plant in this case. This is contributing to prevent damage to other equipment, both in the producers' installations and the distribution network due to out of phase re-closing and to allow for maintenance work after an intentional disconnection of a section of the distribution network; • assist in bringing the distribution network to a controlled state in case of voltage or frequency deviations beyond corresponding regulation values.		P

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict
	• disconnect the generating plant from the distribution network in case of faults internal to the power generating plant. Protection against internal faults (short-circuits) shall be coordinated with network protection, according to DSO protection criteria. Protection against e.g. overload, electric shock and against fire hazards shall be implemented additionally according to HD 60364-1 and local requirements; • prevent damages to the generating unit due to incidents (e.g. short circuits) on the distribution network Interface protections may contribute to preventing damage to the generating units due to out-of-phase reclosing of automatic reclosing which may happen after some hundreds of ms. However, in some countries some technologies of generating units are explicitly required to have an appropriate immunity level against the consequences of out-of-phase reclosing. The type of protection and the sensitivity and operating times depend upon the protection and the characteristics of the distribution network. A wide variety of approaches to achieve the above mentioned objectives is used throughout Europe. Besides the passive observation of voltage and frequency other active and passive methods are available and used to detect island situations. The requirements given in this clause are intended to provide the necessary functions for all known approaches as well as to give guidance in their use. Which functions are available in a product shall be stated in the product documentation.		P
	The interface protection system shall comply with the requirements of this European Standard, the available functions and configured settings shall comply with the requirements of the DSO and the responsible party. In any case, the settings defined shall be understood as the values for the interface protection system, i.e. where there is a wider technical capability of the generation module, it shall not be withheld by the settings of the protections (other than the interface protection). For micro generating plants, the interface protection system and the point of measurement might be integrated into the generating units. For generating plants with nominal current above 16 A the DSO may define a threshold above which the interface protection system shall be realized as a dedicated device and not integrated into the generating units.	Integrated into the generating units.	P

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict
	to place the protection system as close to the point of connection as possible, to avoid tripping due to overvoltages resulting from the voltage rise within the producer's network; • to allow for periodic field tests. In some countries periodic field tests are not required if the protection system meets the requirements of single fault safety. The interface protection relay acts on the interface switch. The DSO may require that the interface protection relay acts additionally on another switch with a proper delay in case the interface switch fails to operate. In case of failure of the power supply of the interface protection, the interface protection shall trigger the interface switch without delay. An uninterruptible power supply may be required by the DSO, for instance in case of UVRT capability, delay in protection etc. In case of field adjustable settings of threshold and operation time, means shall be provided to protect the settings from unpermitted interference (e.g. password or seal) if required by the DSO.		P
4.9.2	Void		--
4.9.3	Requirements on voltage and frequency protection	(See appended table 4.9.3)	P
4.9.3.1	General Part or all of the following described functions may be required by the DSO and the responsible party. The protection functions shall evaluate at least all phases where generating units, covered by this protection system, are connected to. In case of three phase generating units/plants and in all cases when the protection system is implemented as an external protection system in a three phase power supply system, all phase to phase voltages and, if a neutral conductor is present, all phase to neutral voltages shall be evaluated. The frequency shall be evaluated on at least one of the voltages.		P

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict
	If multiple signals (e.g. 3 phase to phase voltages) are to be evaluated by one protection function, this function shall evaluate all of the signals separately. The output of each evaluation shall be OR connected, so that if one signal passes the threshold of a function, the function shall trip the protection in the specified time. The minimum required accuracy for protection is: • for frequency measurement $\pm 0,05$ Hz; • for voltage measurement ± 1 % of U_n. • The reset time shall be ≤ 50ms • The interface protection relay shall not conduct continuous starting and disengaging operations of the interface protection relay. Therefore a reasonable reset ratio shall be implemented which shall not be zero but be below 2% of nominal value for voltage and below 0,2Hz for frequency.		P
4.9.3.2	Undervoltage protection [27] The protection shall comply with EN 60255-127. The evaluation of the r.m.s. or the fundamental value is allowed. Undervoltage protection may be implemented with two completely independent protection thresholds, each one able to be activated or not. The standard adjustment ranges are as follows. Undervoltage threshold stage 1 [$27 <$]: • Threshold $(0,2 - 1) U_n$ adjustable by steps of $0,01 U_n$ • Operate time $(0,1 - 100)$ s adjustable in steps of $0,1$ s Undervoltage threshold stage 2 [$27 < <$]: • Threshold $(0,2 - 1) U_n$ adjustable by steps of $0,01 U_n$ • Operate time $(0,1 - 5)$ s adjustable in steps of $0,05$ s The undervoltage threshold stage 2 is not applicable for micro-generating plants		P

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict
4.9.3.3	Overvoltage protection [59] The protection shall comply with EN 60255-127. The evaluation of the r.m.s. or the fundamental value is allowed. Overvoltage protection may be implemented with two completely independent protection thresholds, each one able to be activated or not. The standard adjustment ranges are as follows. Overvoltage threshold stage 1 [59 >]: • Threshold (1,0 – 1,2) U_n adjustable by steps of 0,01 U_n • Operate time (0,1 – 100) s adjustable in steps of 0,1 s Overvoltage threshold stage 2 [59 > >]: • Threshold (1,0 – 1,30) U_n adjustable by steps of 0,01 U_n • Operate time (0,1 – 5) s adjustable in steps of 0,05 s		P
4.9.3.4	Overvoltage 10 min mean protection The calculation of the 10 min value shall comply with the 10 min aggregation of EN 61000-4-30 Class S, but deviating from EN 61000-4-30 as a moving window is used. Therefore the function shall be based on the calculation of the square root of the arithmetic mean of the squared input values over 10 min. The calculation of a new 10 min value at least every 3 s is sufficient, which is then to be compared with the threshold value. • Threshold (1,0 – 1,15) U_n adjustable by steps of 0,01 U_n • Start time ≤ 3s not adjustable • Time delay setting = 0 ms		P

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict
4.9.3.5	Underfrequency protection [81 <] Underfrequency protection may be implemented with two completely independent protection thresholds, each one able to be activated or not. The standard adjustment ranges are as follows. Underfrequency threshold stage 1 [81 <]: • Threshold (47,0 – 50,0) Hz adjustment by steps of 0,1 Hz • Operate time (0,1 – 100) s adjustable in steps of 0,1 s Underfrequency threshold stage 2 [81 < <]: • Threshold (47,0 – 50,0) Hz adjustment by steps of 0,1 Hz • Operate time (0,1 – 5) s adjustable in steps of 0,05 s In order to use narrow frequency thresholds for islanding detection (see 4.9.3.3) it may be required to have the ability to activate and deactivate a stage by an external signal. The frequency protection shall function correctly in the input voltage range between 20 % U_n and 120 % U_n and shall be inhibited for input voltages of less than 20 % U_n. Under 0,2 U_n the frequency protection is inhibited. Disconnection may only happen based on undervoltage protection.		P
4.9.3.6	Overfrequency protection [81 >] Overfrequency protection may be implemented with two completely independent protection thresholds, each one able to be activated or not. The standard adjustment ranges are as follows. Overfrequency threshold stage 1 [81 >]: • Threshold (50,0 - 52,0) Hz adjustment by steps of 0,1 Hz • Operate time (0,1 – 100) s adjustable in steps of 0,1 s Overfrequency threshold stage 2 [81 > >]: • Threshold (50,0 - 52,0) Hz adjustment by steps of 0,1 Hz • Operate time (0,1 - 5) s adjustable in steps of 0,05 s In order to use narrow frequency thresholds for islanding detection (see 4.9.3.3) it may be required to have the ability to activate and deactivate a stage by an external signal. The frequency protection shall function correctly in the input voltage range between 20 % U_n and 120 % U_n and shall be inhibited for input voltages of less than 20 % U_n.		P
4.9.4	Means to detect island situation		P

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict
4.9.4.1	General sides the passive observation of voltage and frequency further means to detect an island may be required by the DSO. Detecting islanding situations shall not be contradictory to the immunity requirements of 4.5. Commonly used functions include: • Active methods tested with a resonant circuit; • ROCOF tripping; • Switch to narrow frequency band; • Vector shift • Transfer trip. Only some of the methods above rely on standards. Namely for ROCOF tripping and for the detection of a vector shift, also called a vector jump, currently no European Standard is available.		P
4.9.4.2	Active methods tested with a resonant circuit These are methods which pass the resonant circuit test for PV inverters according to EN 62116.	(See appended table 4.9.4.2)	P
4.9.4.3	Switch to narrow frequency band (see Annex E and Annex F) In case of local phenomena (e.g. a fault or the opening of circuit breaker along the line) the DSO in coordination with the responsible party may require a switch to a narrow frequency band to increase the interface protection relay sensitivity. In the event of a local fault it is possible to enable activation of the restrictive frequency window (using the two underfrequency/overfrequency thresholds described in 4.9.2.5 and 4.9.2.6) correlating its activation with another additional protection function. If required by the DSO, a digital input according to 4.9.4 shall be available to allow the DSO the activation of a restrictive frequency window by communication.		P
4.9.5	Digital input to the interface protection If required by the DSO, the interface protection shall have at least two configurable digital inputs. These inputs can for example be used to allow transfer trip or the switching to the narrow frequency band.		P
4.10	Connection and starting to generate electrical power		P

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict
4.10.1	General Connection and starting to generate electrical power is only allowed after voltage and frequency are within the allowed voltage and frequency ranges for at least the specified observation time. It shall not be possible to overrule these conditions. Within these voltage and frequency ranges, the generating plant shall be capable of connecting and starting to generate electrical power. The setting of the conditions depends on whether the connection is due to a normal operational startup or an automatic reconnection after tripping of the interface protection. In case the settings for automatic reconnection after tripping and starting to generate power are not distinct in a generating plant, the tighter range and the start-up gradient shall be used. The frequency range, the voltage range, the observation time and the power gradient shall be field adjustable. For field adjustable settings, means shall be provided to protect the settings from unpermitted interference (e.g. password or seal) if required by the DSO.		P
4.10.2	Automatic reconnection after tripping The frequency range, the voltage range, the observation time shall be adjustable in the range according to Table 3 column 2. If no settings are specified by the DSO and the responsible party, the default settings for the reconnection after tripping of the interface protection are according to Table 3 column 3. After reconnection, the active power generated by the generating plant shall not exceed a specified gradient expressed as a percentage of the active nominal power of the unit per minute. If no gradient is specified by the DSO and the responsible party, the default setting is 10 % P_n/min. Generating modules for which it is technically not feasible to increase the power respecting the specified gradient over the full power range may connect after 1 min to 10 min (randomized value, uniformly distributed) or later.	(See appended table 4.10.2)	P

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict
4.10.3	Starting to generate electrical power The frequency range, the voltage range, the observation time shall be adjustable in the range according to Table 4 column 2. If no settings are specified by the DSO and the responsible party, the default settings for connection or starting to generate electrical power due to normal operational startup or activity are according to Table 4 column 3. If applicable, the power gradient shall not exceed the maximum gradient specified by the DSO and the responsible party. Heat driven CHP generating units do not need to keep a maximum gradient, since the start up is randomized by the nature of the heat demand. For manual operations performed on site (e.g. for the purpose of initial start-up or maintenance) it is permitted to deviate from the observation time and ramp rate.	(See appended table 4.10.3) Default settings are applied.	P
4.10.4	Synchronization Synchronizing a generating plant/unit with the distribution network shall be fully automatic i.e. it shall not be possible to manually close the switch between the two systems to carry out synchronization.		P
4.11	Ceasing and reduction of active power on set point		P
4.11.1	Ceasing active power Generating plants with a maximum capacity of 0,8 kW or more shall be equipped with a logic interface (input port) in order to cease active power output within five seconds following an instruction being received at the input port. If required by the DSO and the responsible party, this includes remote operation.	(See appended table 4.11)	P
4.11.2	Reduction of active power on set point For generating modules of type B, a generating plant shall be capable of reducing its active power to a limit value provided remotely by the DSO. The limit value shall be adjustable in the complete operating range from the maximum active power to minimum regulating level. The adjustment of the limit value shall be possible with a maximum increment of 10% of nominal power. A generation unit/plant shall be capable of carrying out the power output reduction to the respective limit within an envelope of not faster than 0,66 % P_n/s and not slower than 0,33 % P_n/s with an accuracy of 5 % of nominal power. Generating plants are permitted to disconnect from the network at a limit value below it minimum regulating level. If required by the DSO, this includes remote operation.	(See appended table 4.11)	P

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict
4.12	Remote information exchange Generating plants whose power is above a threshold to be determined by the DSO and the responsible party shall have the capacity to be monitored by the DSO or TSO control centre or control centres as well as receive operation parameter settings for the functions specified in this European Standard from the DSO or TSO control centre or control centres. This information exchange is aimed at allowing the DSO and/or the TSO to improve, optimize and make safer the operation of their respective networks. The remote monitoring and operation parameter settings system that may be used by the DSO is not aimed at replacing the manual and automatic control means implemented by the generating plant operator to control the operation of the generating plant. It should not interact directly with the power generation equipment and the switching devices of the generating plant. It should interact with the operation and control system of the generating plant. In principle, standardized communication should be used. It is recommended that in case of using protocols for signal transmission used between the DSO or TSO control centre or control centres and the generating plant, relevant technical standards (e.g. EN 60870-5-101, EN 60870-5-104, EN 61850 and in particular EN 61850-7-4, EN 61850-7-420, IEC/TR 61850-90-7, as well as EN 61400-25 for wind turbines and relevant parts of IEC 62351 for relevant security measures) are recognized. Alternative protocols can be agreed between the DSO and the producer. These protocols include hardwired digital input/output and analogue input/output provided locally by DSO. The information needed for remote monitoring and the setting of configurable parameters are specific to each distribution network and to the way it is operated. Signal transmission times between the DSO and/or the TSO control centre and the generating plant will depend on the means of transmission used between the DSO and/or TSO control centre and the generating plant. Informative Annex B of EN50549-2 can be used as guidance regarding the monitoring information and the remote operation parameter setting.		N/A

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict
4.13	Requirements regarding single fault tolerance of interface protection system and interface switch If required in 4.3.2, the interface protection system and the interface switch shall meet the requirements of single fault tolerance. A single fault shall not lead to a loss of the safety functions. Faults of common cause shall be taken into account if the probability for the occurrence of such a fault is significant. Whenever reasonably practical, the individual fault shall be displayed and lead to the disconnection of the power generating unit or system. Series-connected switches shall each have a independent breaking capacity corresponding to the rated current of the generating unit and corresponding to the short circuit contribution of the generating unit. The short-time withstand current of the switching devices shall be coordinated with maximum short circuit power at the connection point. At least one of the switches shall be a switch-disconnector suitable for overvoltage category 2. For single-phase generating units, the switch shall have one contact of this overvoltage category for both the neutral conductor and the line conductor. For poly-phase generating units, it is required to have one contact of this overvoltage category for all active conductors. The second switch may be formed of electronic switching components from an inverter bridge or another circuit provided that the electronic switching components can be switched off by control signals and that it is ensured that a failure is detected and leads to prevention of the operation at the latest at the next reconnection. For PV-inverters without simple separation between the network and the PV generating unit (e.g. PV Inverter without transformer) both switches mentioned in the paragraph above shall be switchdisconnectors with the requirements described therein, although one switching device is permitted to be located between PV array and PV inverter.	(See appended table 4.13) The EES units are complied with requirements of IEC/EN 62109, see separate report for details	P
Annex A	Interconnection guidance		Info
Annex B	Void		Info
Annex C	Parameter Table		Info
Annex D	List of national requirements applicable for generating plants		Info
Annex E	Loss of Mains and overall power system security		Info
Annex F	Examples of protection strategies		Info

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict
Annex G	Abbreviations		Info
Annex H	Relationship between this European standard and the COMMISSION REGULATION (EU) 2016/631		Info

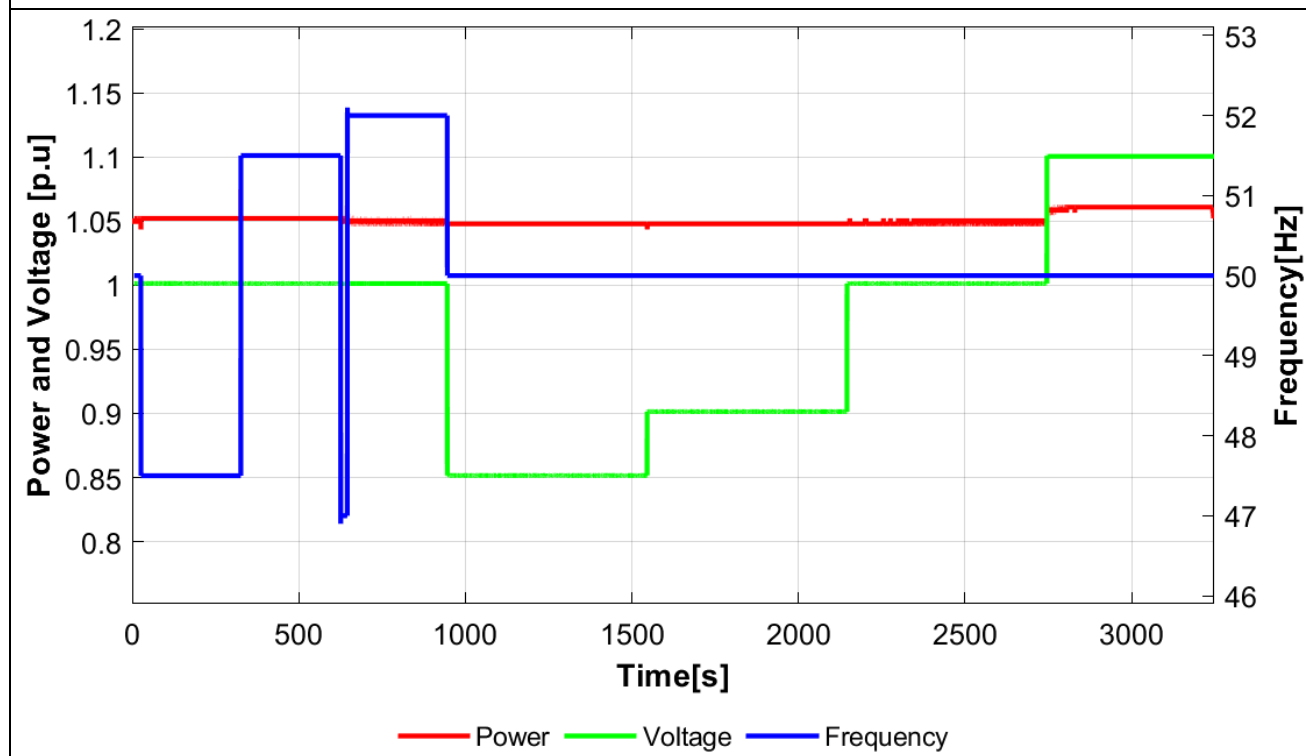
EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

5.2.1 & 5.2.2	TABLE: Normal operating range (Operation range)	P
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Test Conditions			Measurements	Target value	Limit
U/Un	f [Hz]	Time	Pmax/Pn	Pmax/Pn	Pmax/Pn
100%	47.5	5min	100.05%	80%	≥80%
100%	51.5	5min	100.05%	100%	100%±5%
100%	47.0	20s	100.05%	75%	≥75%
100%	52.0	5min	100.05%	100%	100%±5%
85%	50.0	10min	100.05%	100%	80%-105%
90%	50.0	10min	100.05%	100%	85%-105%
100%	50.0	10min	100.05%	100%	100%±5%
110%	50.0	10min	100.06%	100%	100%±5%

Note(s):

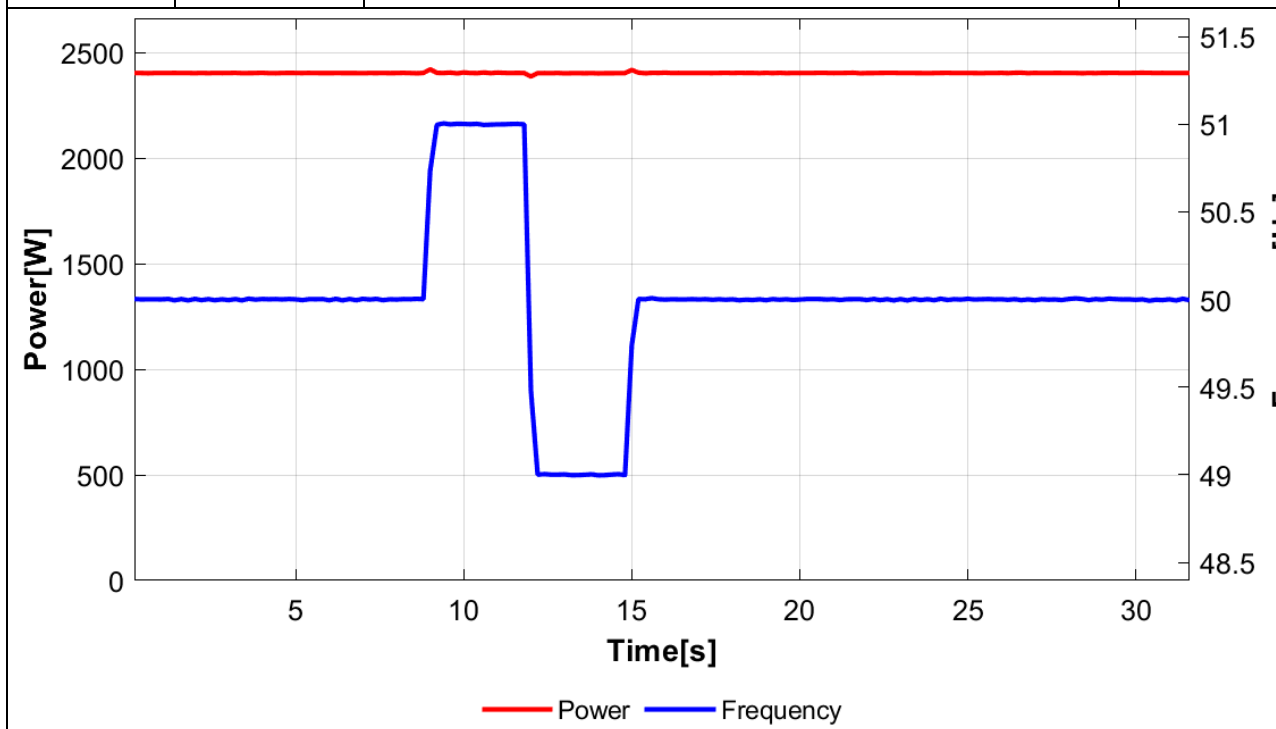
* Function of interface protection and activating active power response to over/under frequency and voltage shall be disable.



EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

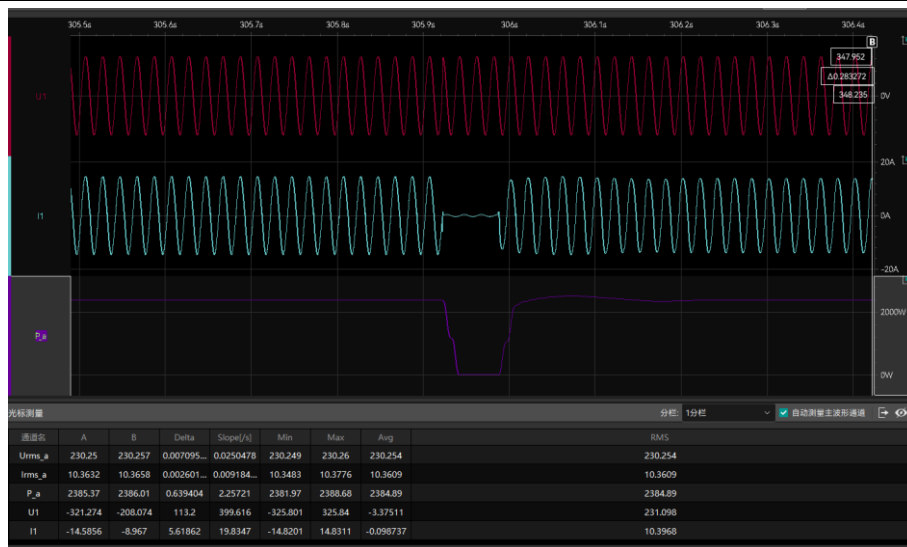
5.3.1	TABLE: Immunity to disturbances - Rate of change of frequency (ROCOF)	P
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Test Condition		Measurement	Limit
f [Hz]	Time [s]		
50	3	Connect	Connect
51	3	Connect	Connect
49	3	Connect	Connect
50	6	Connect	Connect



EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

5.3.2	TABLE: Phase jump			P
Test Condition			Result	Limit
P/Pn	Time	Phase displacement [°]		
100%	5min	+90°	No damage inverter connected	No damage inverter connected
100%	5min	-90°	No damage inverter connected	No damage inverter connected
100%	5min	+180°	No damage inverter reconnected	No damage inverter reconnected
100%	5min	-180°	No damage inverter reconnected	No damage inverter reconnected



+90°



-90°

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict



+180°

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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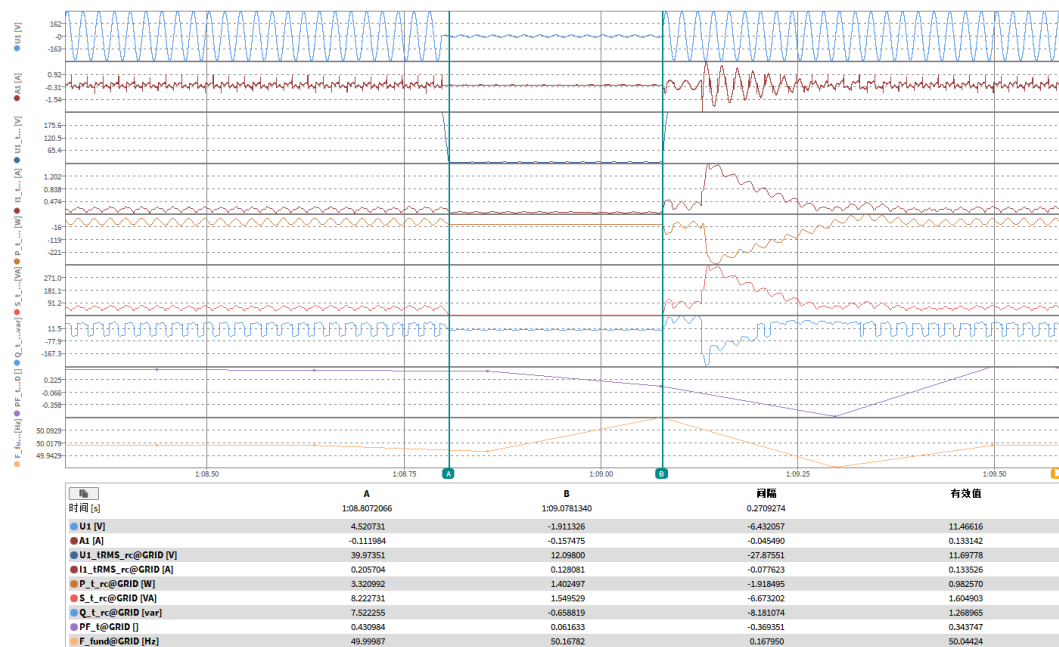
-180°

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

5.3.3		TABLE: Immunity to disturbances - Fault ride through, over-voltage (OVRT) and under-voltage (UVRT)						P	
Condition						Measurement			
General Info.	No.	Parameter	Phase ref.	Time ref.	unit				
	0	Test number	--	--	--	1.1	1.2	1.3	1.4
	1	Date	--	--	dd.mm .yyyy	14-Jan-2025 to 21-Feb-2025			
	2	Time (start of test)	--	--	hh:mm :ss	See graph			
	3	Fault type (phase)	--	--		VD1		VD6	
	4	Setting voltage depth	Line to line	--	p.u.	0.05			
	5	Setting dip duration		--		250			
	6	Point of fault entry	Total	--	ms	See graph			
	7	Point of fault clearance	Total	--	ms	See graph			
	8	Fault duration in empty load test	Total	--	ms	270.93			
	9	Voltage depth/height in empty load test	Total	t1+100ms to t2 and t1-10s to t1	p.u.	0.05			
	10		Pos.		p.u.	0.05			
	Before dip <t1	11	Voltage	Line to neutral	t1-100s to t1	p.u.	1.006	1.005	1.005
12		Current	Pos.	t1-500ms to t1- 100ms	p.u.	1.009	0.311	1.014	0.310
13		Active power	Total	t1-10s to t1	p.u.	1.015	0.312	1.019	0.310
14			Pos.			--	--	--	--
15		Reactive power	Total	t1-10s to t1	p.u.	-0.034	-0.018	-0.033	-0.022
16			Pos.			--	--	--	--
17		Cos φ	--	t1-10s to t1	--	0.9995	0.9975	0.9994	0.9968
During dip t1 to t2	18	Voltage	Line to neutral	t1+100ms to t2- 20ms	p.u.	0.048	0.045	0.866	0.866
	19	Line current	Phase 1	t1+50ms	p.u.	0.015	0.015	--	--
	20		Phase 2			--	--	--	--
	21		Phase 3			--	--	1.167	0.337
	22	Line current	Phase 1	t1+80ms	p.u.	0.015	0.017	--	--
	23		Phase 2			--	--	--	--
	24		Phase 3			--	--	1.182	0.362

EN 50549-1 & EN 50549-10									
Clause	Requirement - Test				Result - Remark				Verdict
After dip > t2	25	Active power	Total	t1+100ms to t2- 20ms	p.u.	0.001	0.001	1.018	0.313
	26		Pos.			--	--	--	--
	27	Voltage	Line to neutral	t2+3s to t2+10s	p.u.	1.005	1.005	1.003	1.005
	28	Active power	Total	t2+3s to t2+10s	p.u.	1.012	0.313	1.006	0.313
	29		Pos.			--	--	--	--
	39	Active power rising time	Pos.	--	s	0.202	0.221	0.104	0.104
	31	Reactive power	Total	t2+3s to t2+10s	p.u.	0.067	-0.022	0.031	-0.022
	32		Pos.						
	33	Reactive power rising time	Pos.	--	s	0.202	0.221	0.104	0.104
	34	PGU does not disconnect from grid till 60s after fault	--	t2 to t2+60s	Yes / No	Yes			

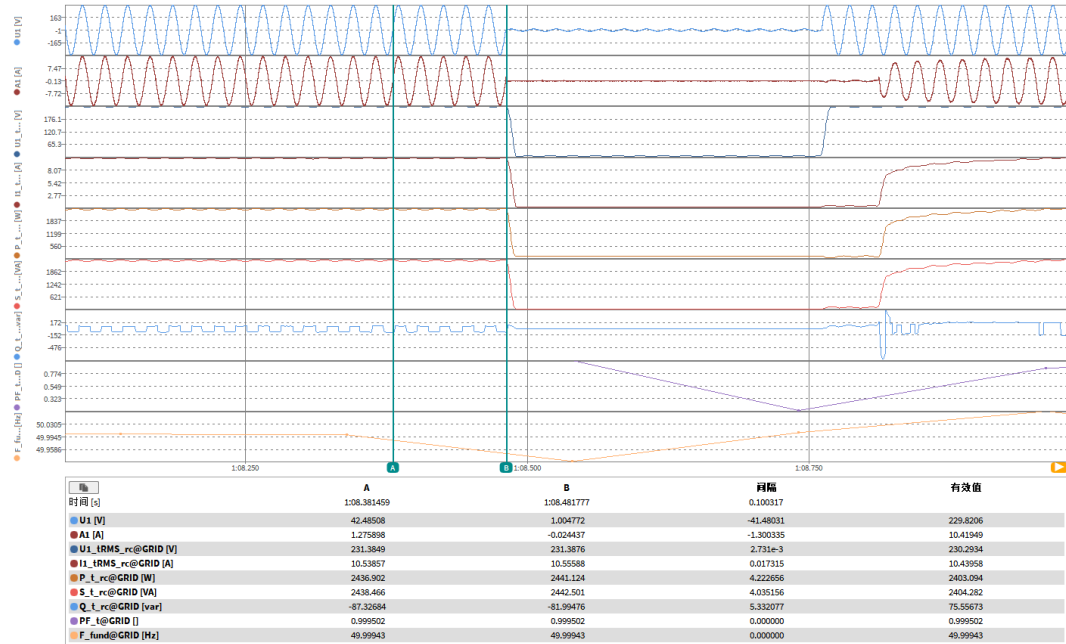
Graph of Test number 1.1



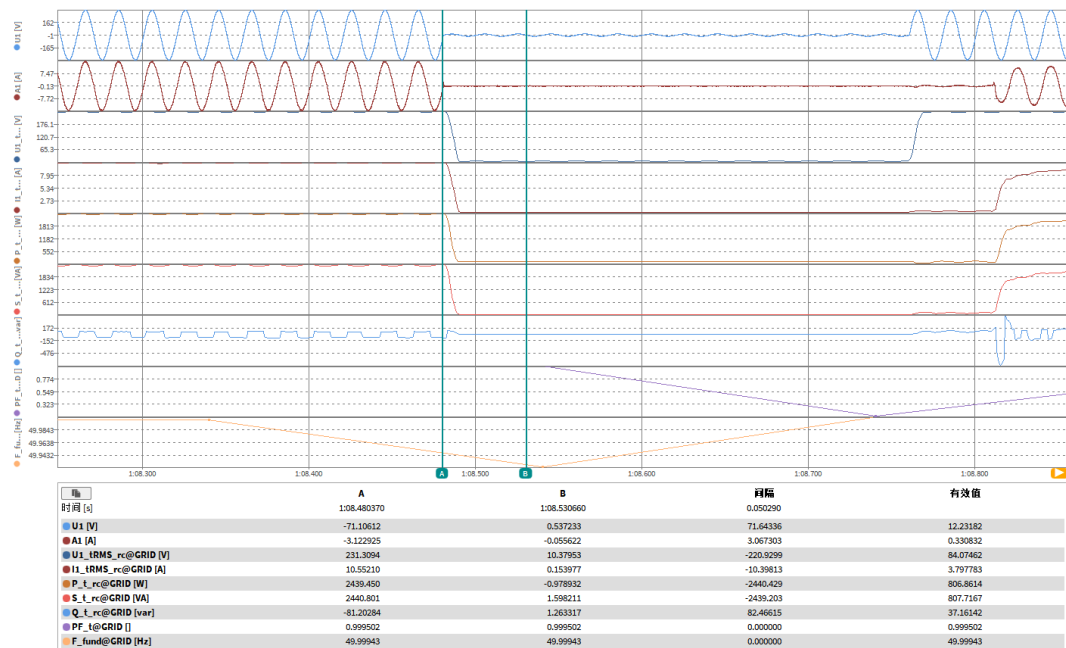
Empty load

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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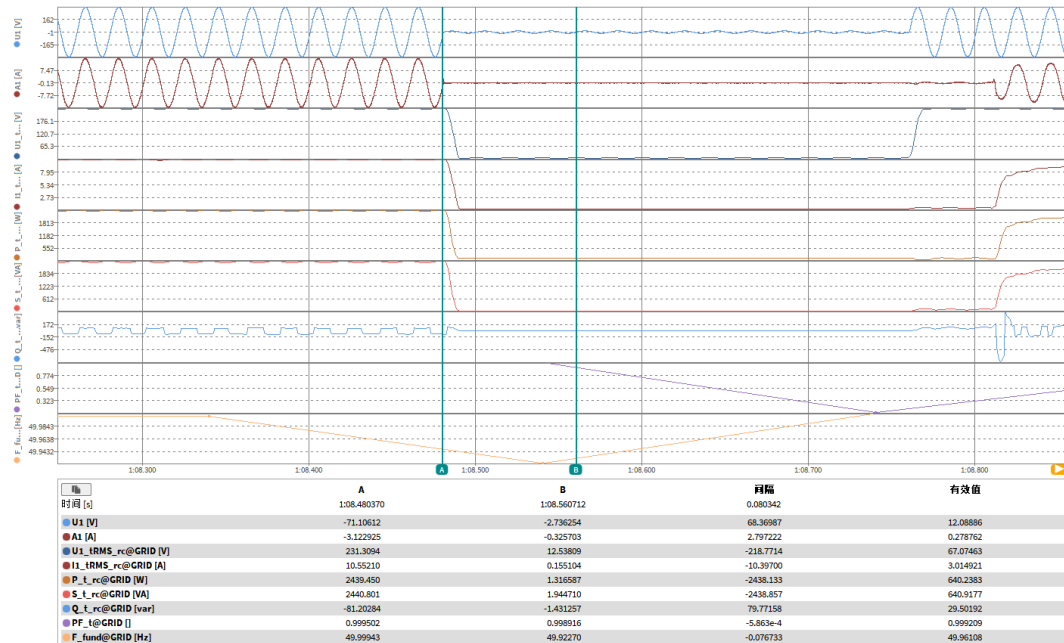
Before dip (t1=100ms)



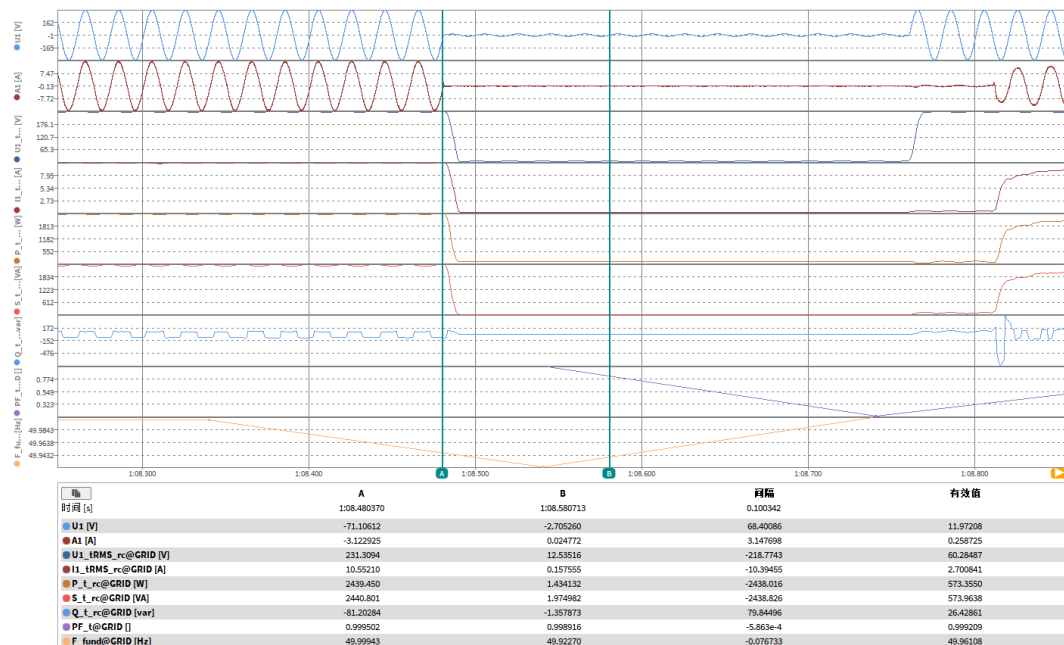
During dip (t1+50ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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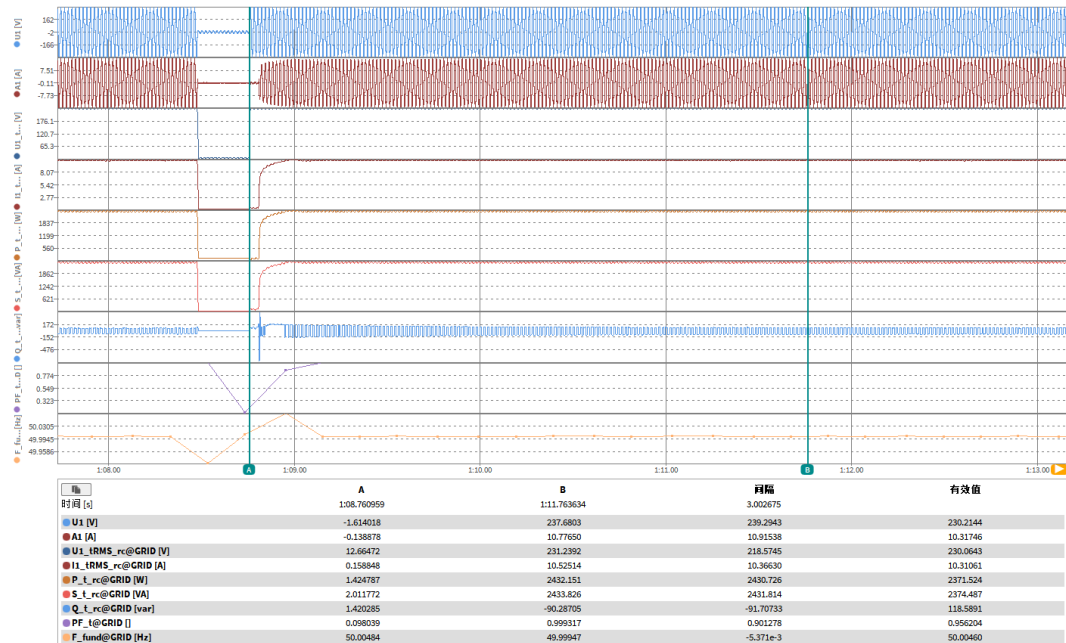
During dip (t1+80ms)



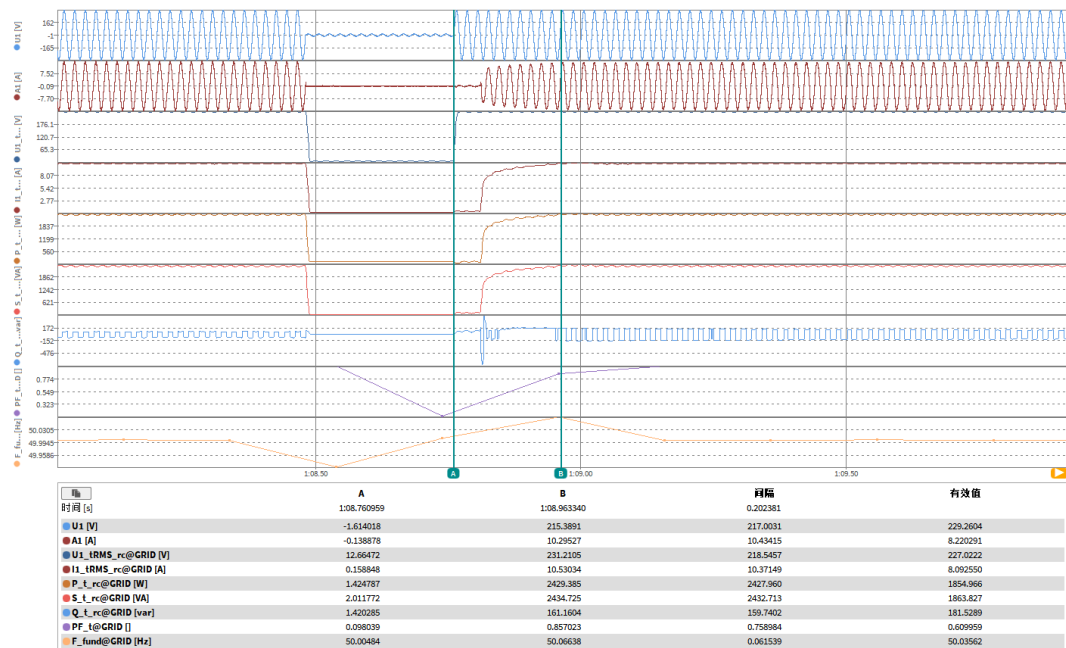
During dip (t1+100ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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After dip (t2+3s)

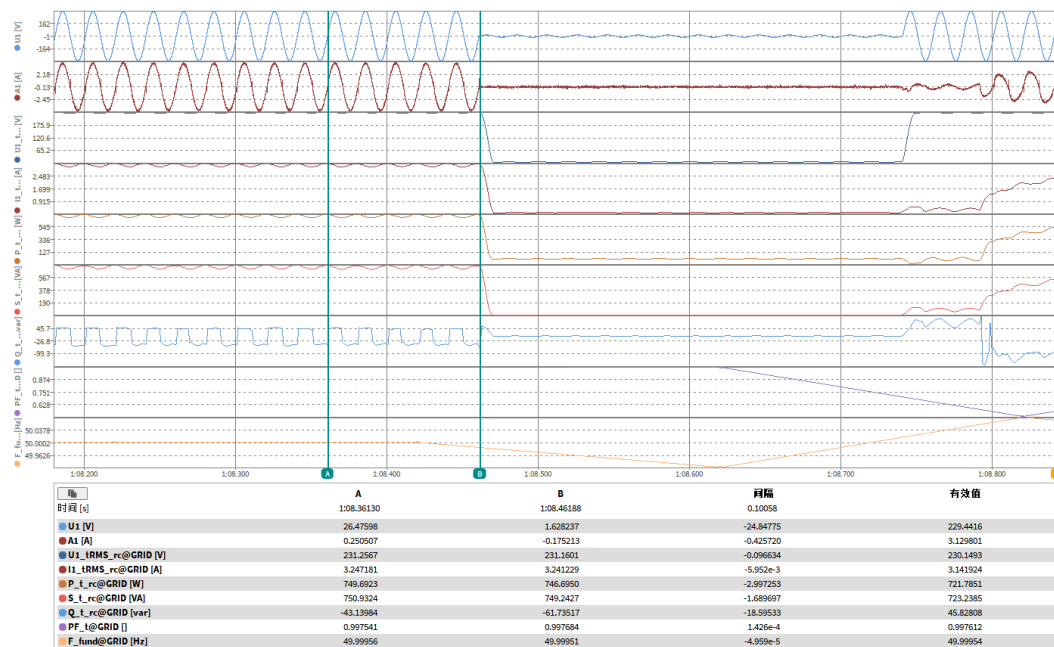


Recovery time

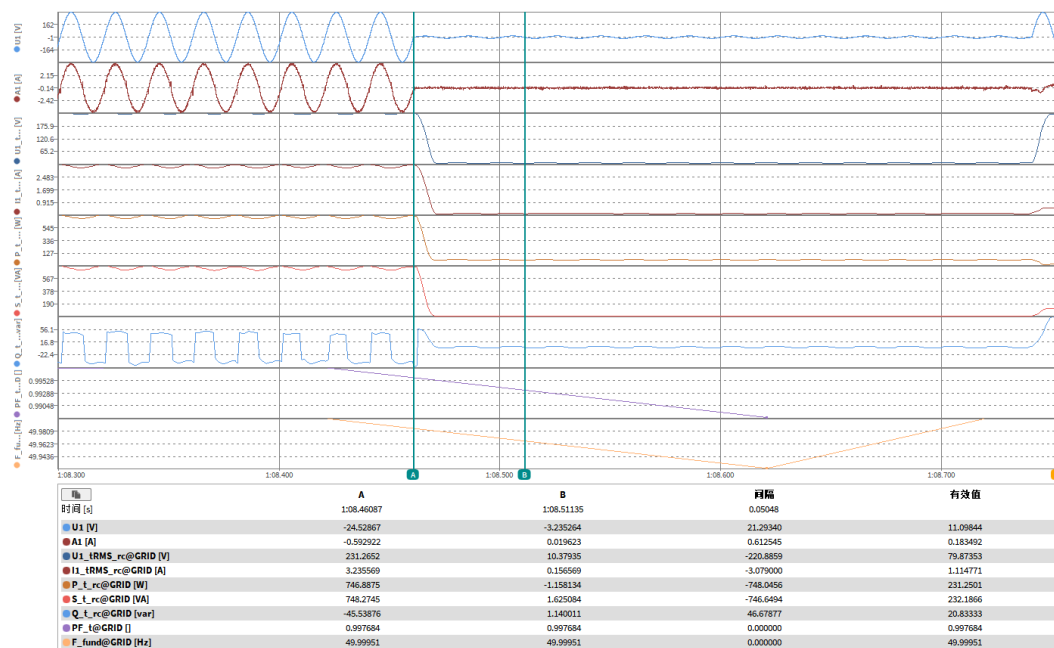
EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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Graph of Test number 1.2



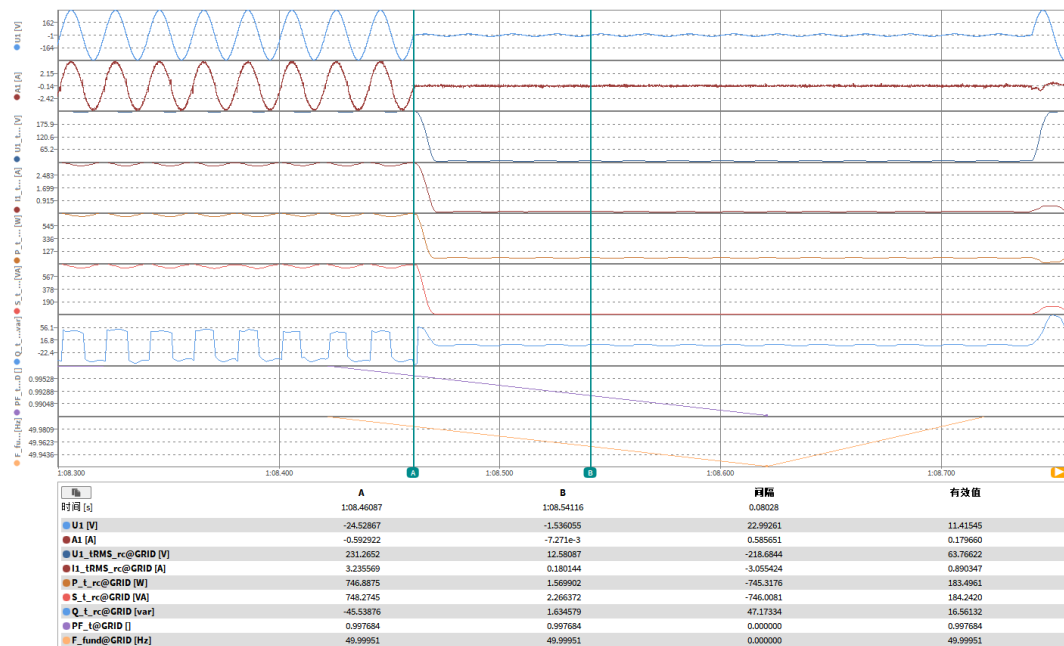
Before dip (t1-100ms)



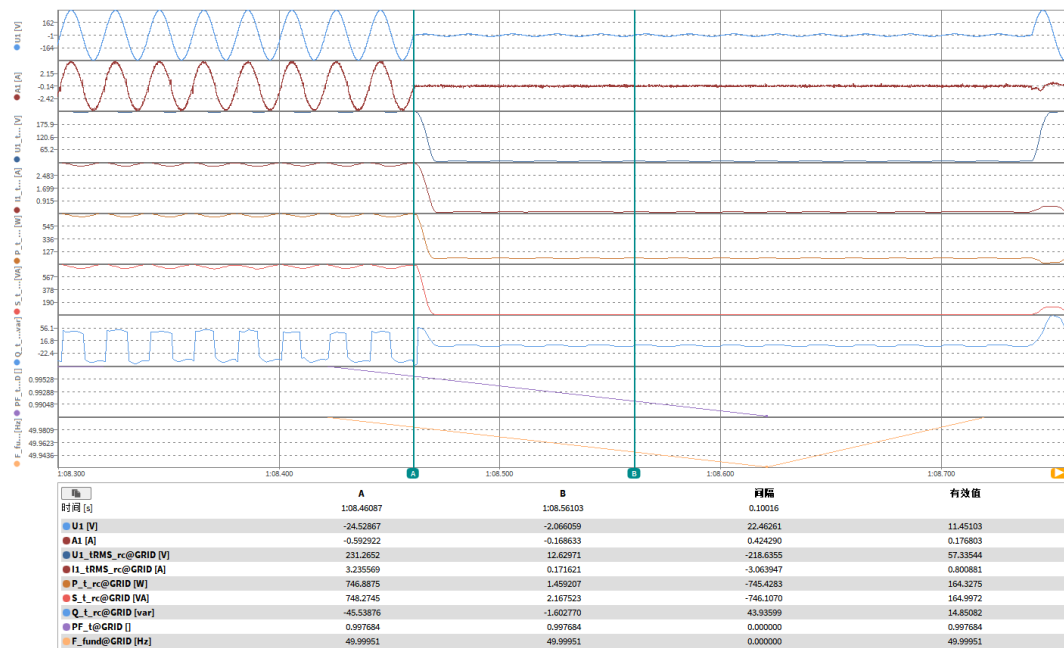
During dip (t1+50ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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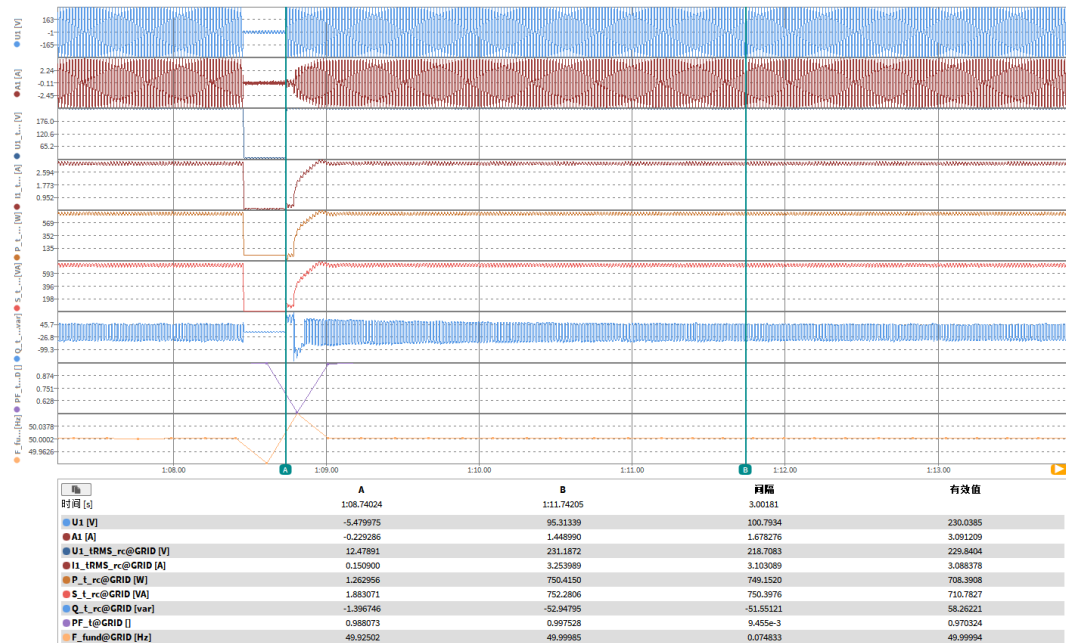
During dip (t1+80ms)



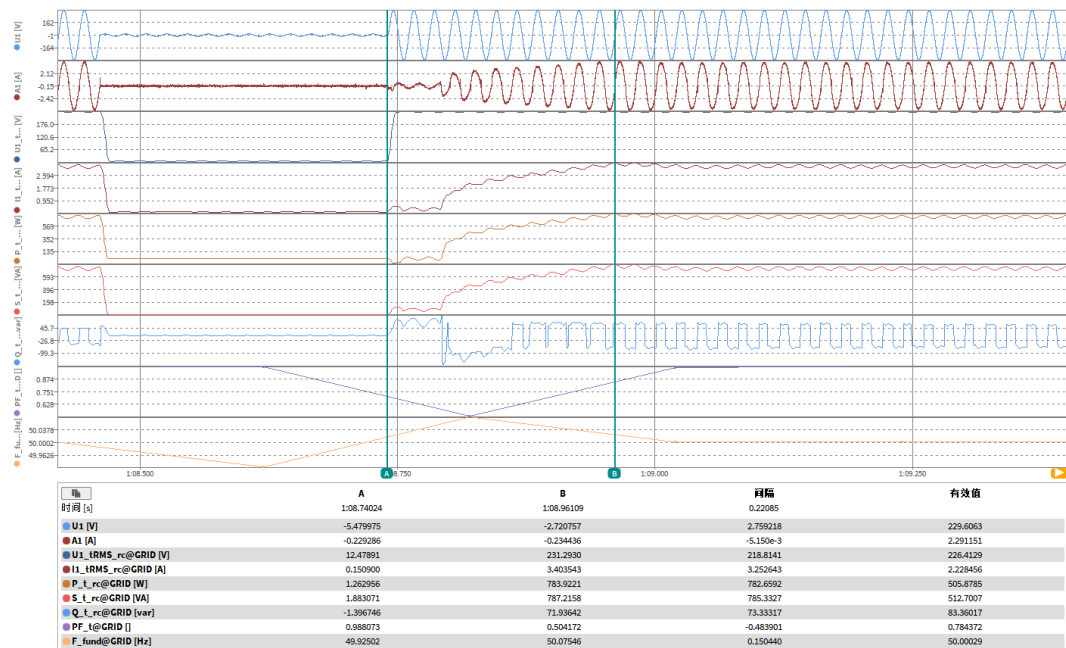
During dip (t1+100ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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After dip (t2+3s)

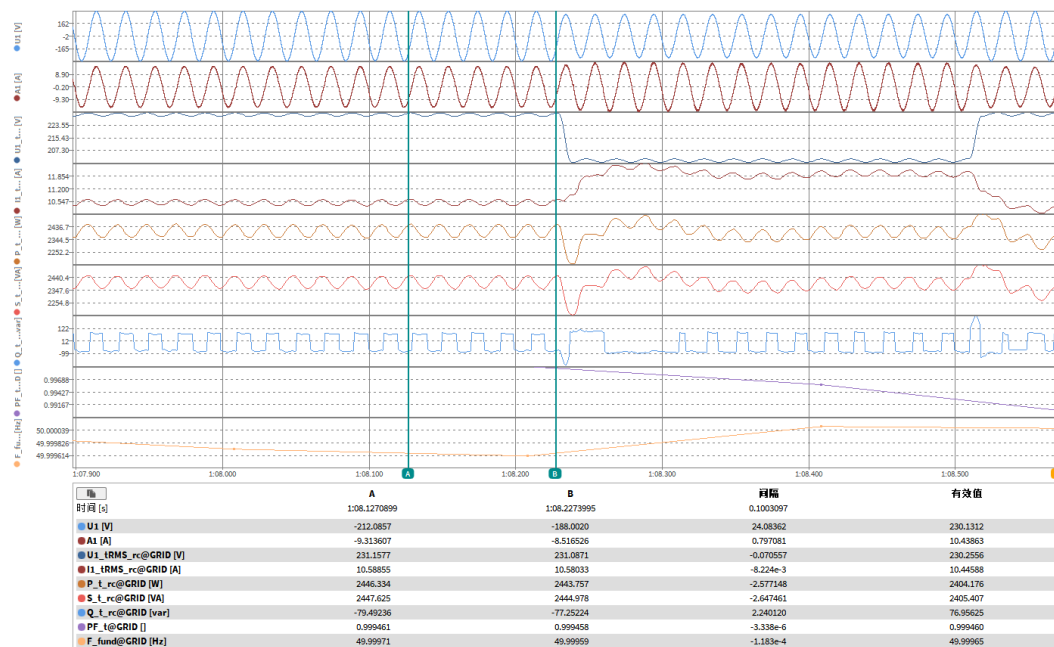


Recovery time

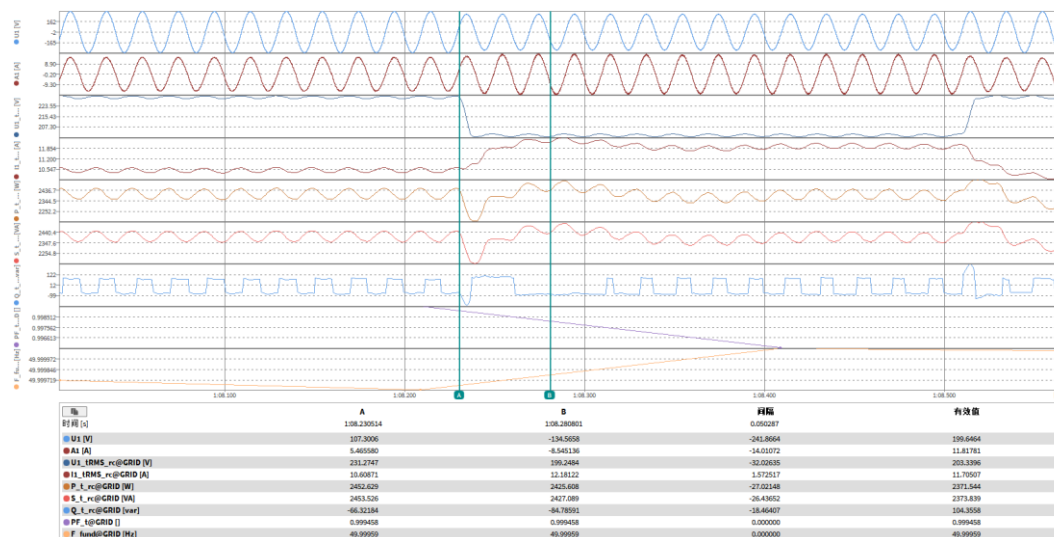
EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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Graph of Test number 1.3



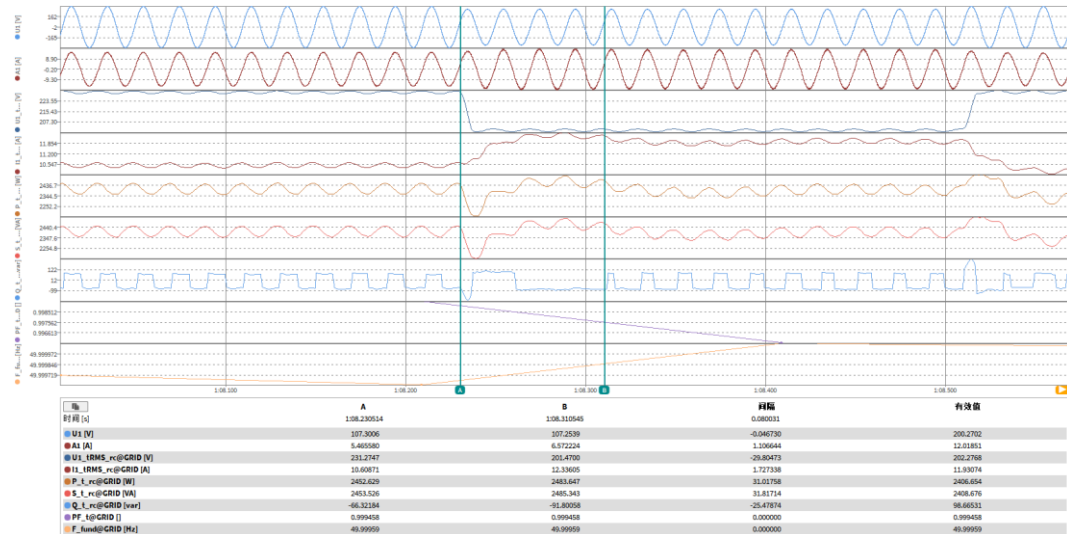
Before dip (t1-100ms)



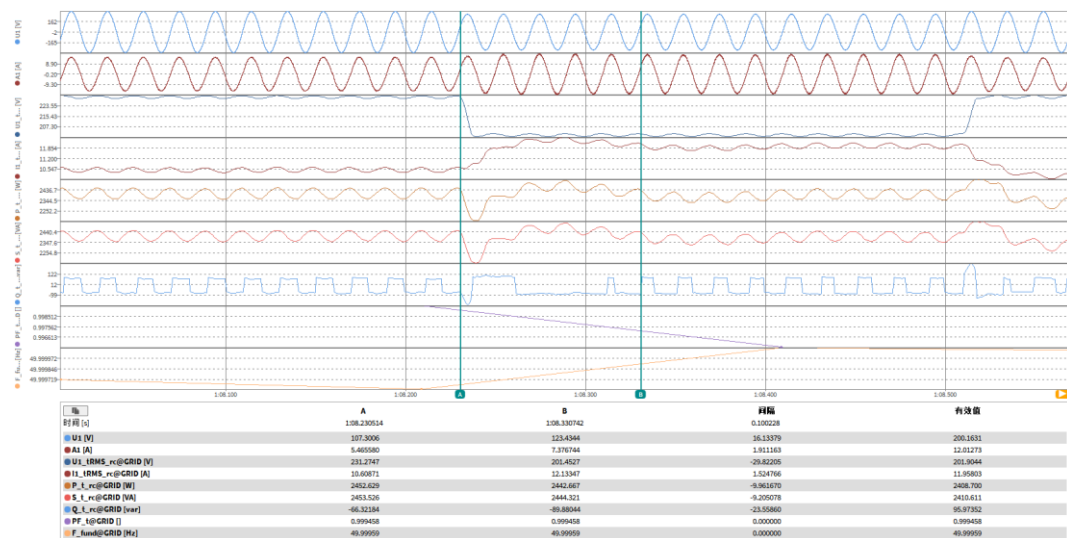
During dip (t1+50ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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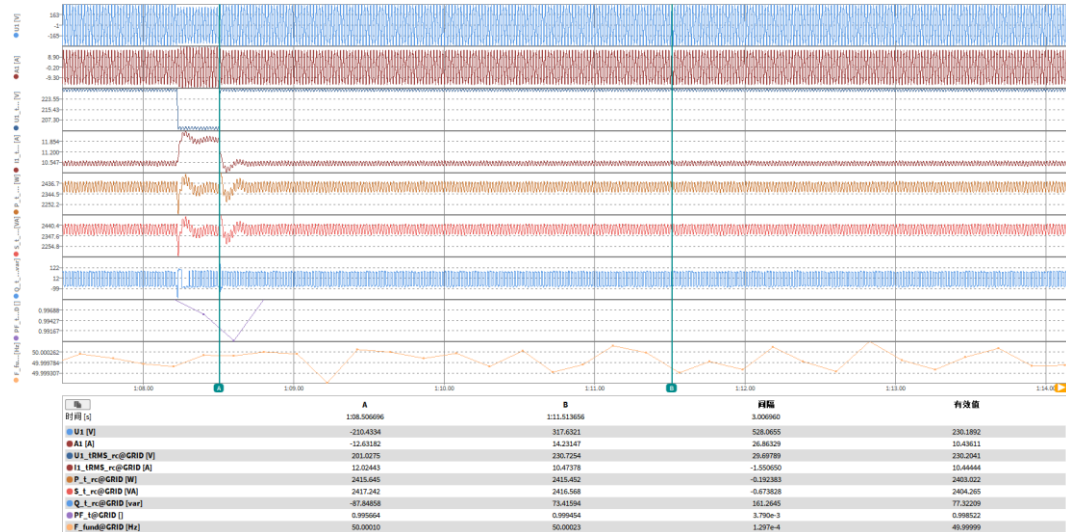
During dip (t1+80ms)



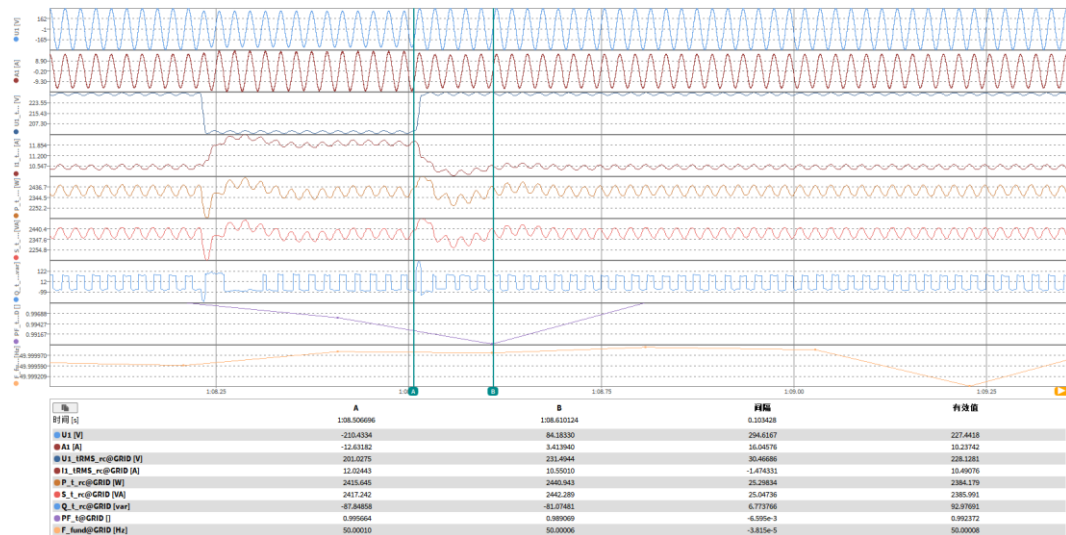
During dip (t1+100ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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After dip (t2+3s)

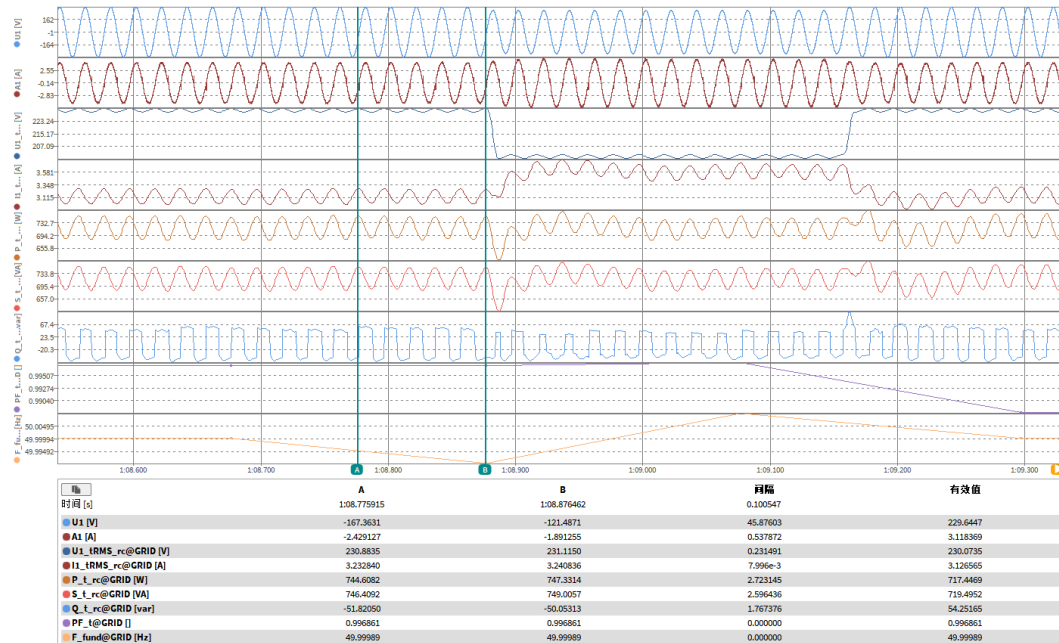


Recovery time

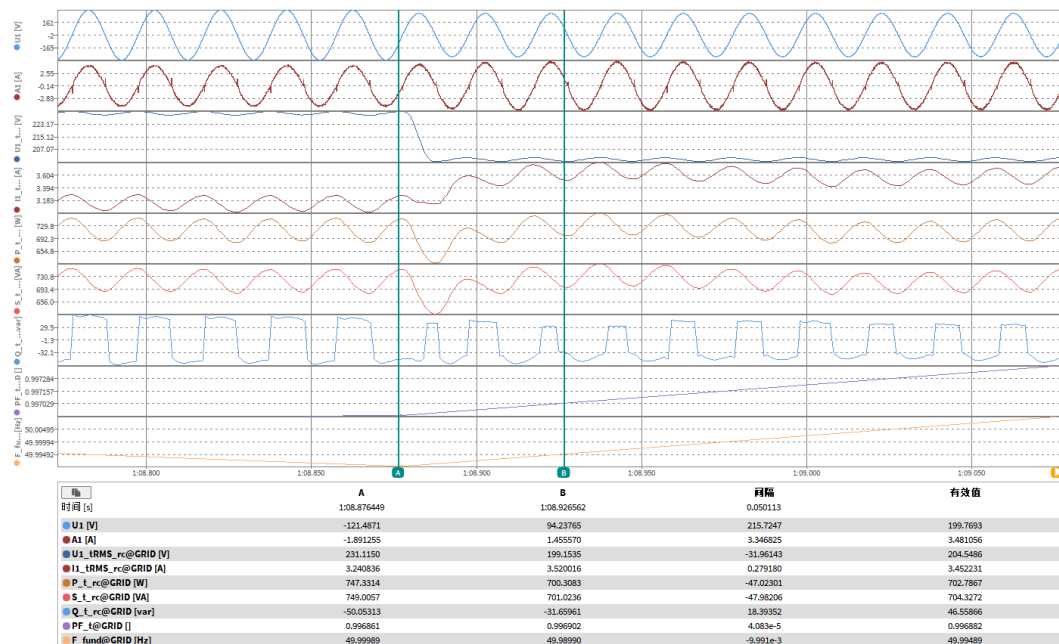
EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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Graph of Test number 1.4



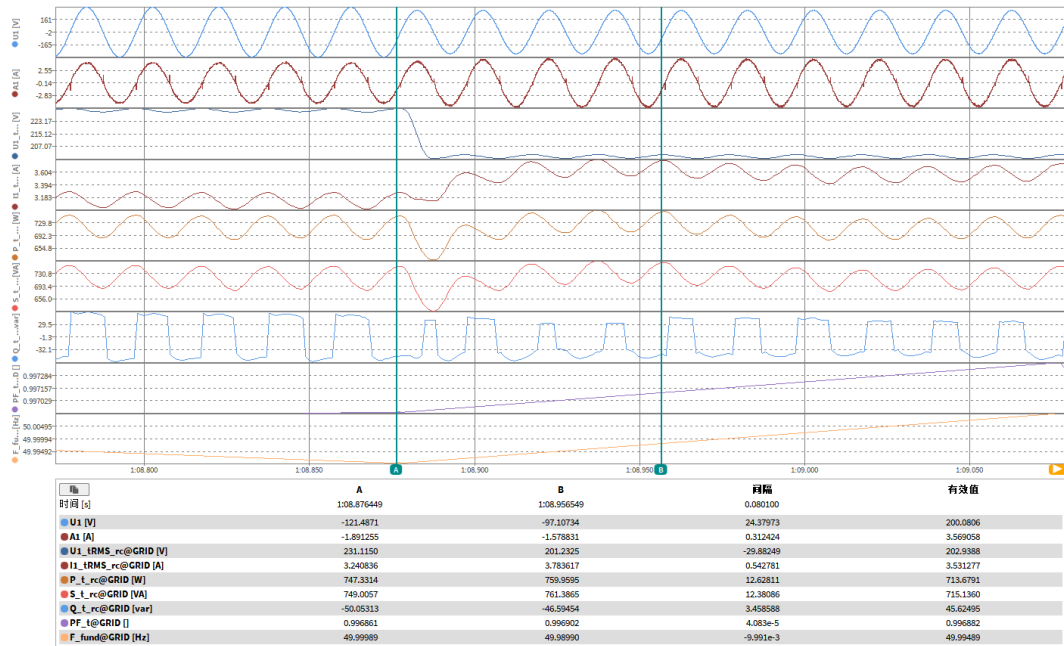
Before dip (t1-100ms)



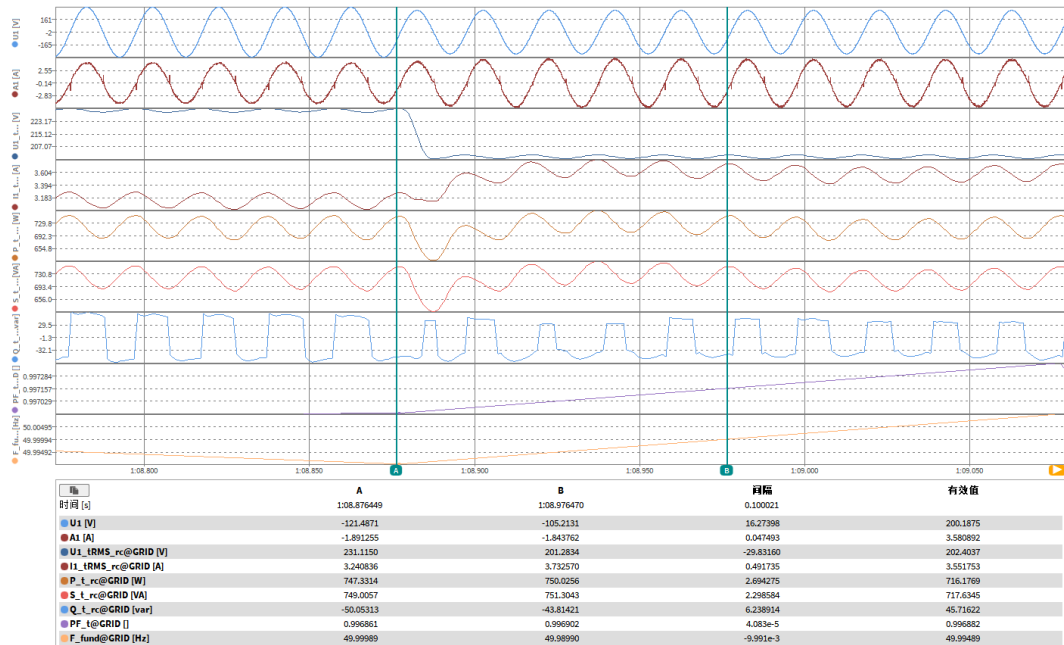
During dip (t1+50ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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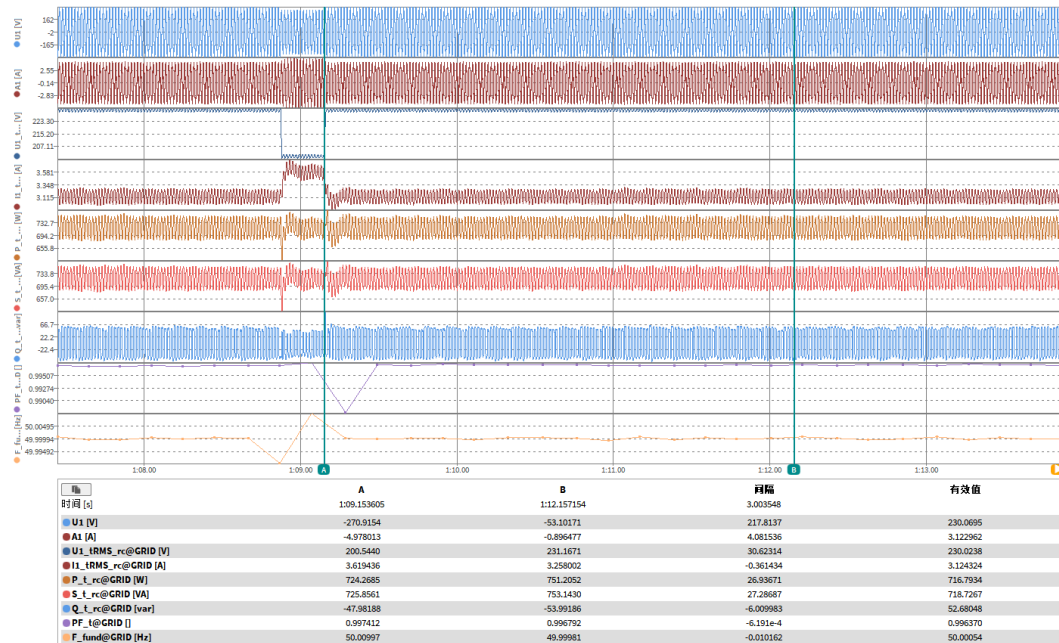
During dip (t1+80ms)



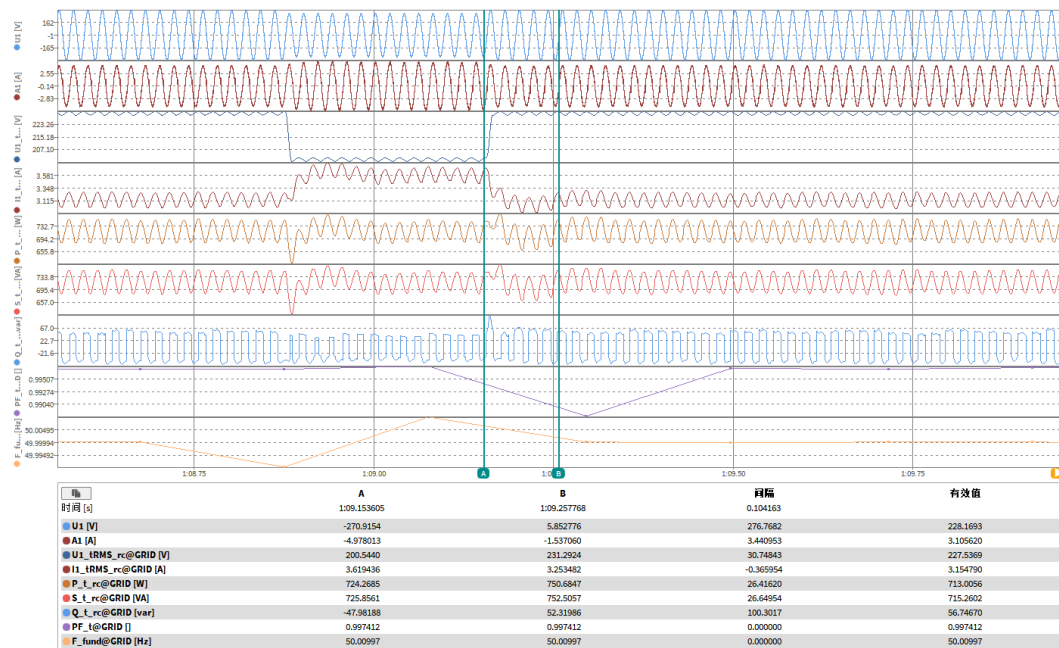
During dip (t1+100ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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After dip (t2+3s)

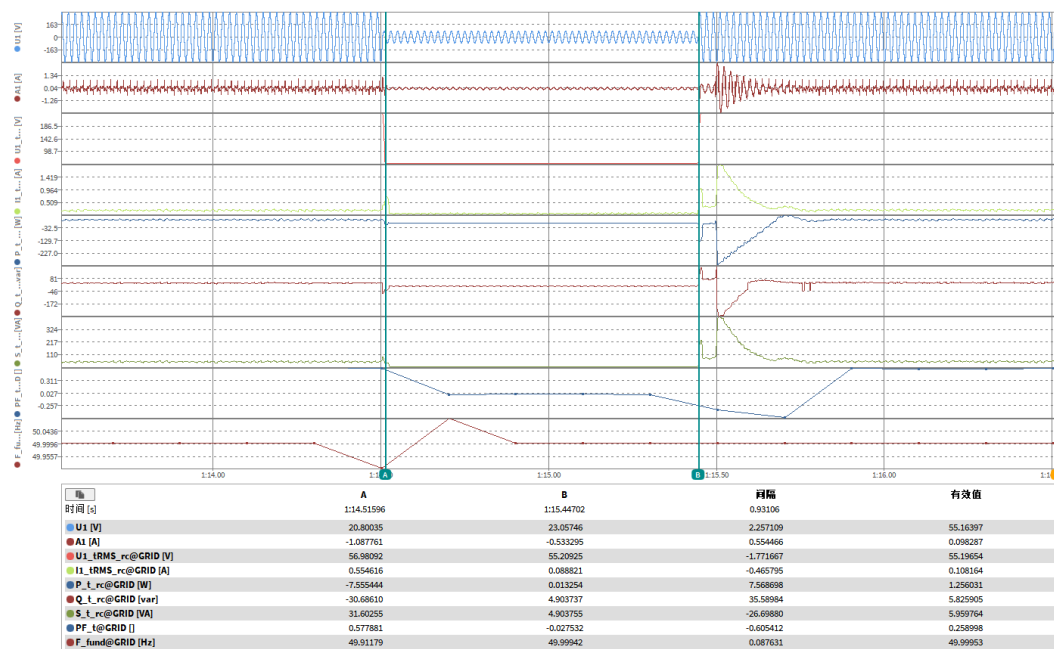


Recovery time

EN 50549-1 & EN 50549-10									
Clause	Requirement - Test					Result - Remark			Verdict
Condition						Measurement			
General Info.	No.	Parameter	Phase ref.	Time ref.	unit				
	0	Test number	--	--	--	2.1	2.2	2.3	2.4
	1	Date	--	--	dd.mm.yyyy	14-Jan-2025 to 21-Feb-2025			
	2	Time (start of test)	--	--	hh:mm:ss	See graph			
	3	Fault type (phase)	--	--		VD2		VD7	
	4	Setting voltage depth	Line to line	--	p.u.	0.24			
	5	Setting dip duration		--		910			
	6	Point of fault entry	Total	--	ms	See graph			
	7	Point of fault clearance	Total	--	ms	See graph			
	8	Fault duration in empty load test	Total	--	ms	931.06			
	9	Voltage depth/height in empty load test	Total	t1+100ms to t2 and t1-10s to t1	p.u.	0.24			
	10		Pos.		p.u.	--			
	Before dip <t1	11	Voltage	Line to neutral	t1-100s to t1	p.u.	1.006	1.006	1.006
12		Current	Pos.	t1-500ms to t1-100ms	p.u.	1.011	0.312	1.016	0.312
13		Active power	Total	t1-10s to t1	p.u.	1.018	0.314	1.022	0.313
14			Pos.			--	--	--	--
15		Reactive power	Total	t1-10s to t1	p.u.	-0.032	-0.021	0.034	-0.020
16			Pos.			--	--	--	--
17		Cosφ	--	t1-10s to t1	--	0.9994	0.9970	0.9994	0.9973
During dip t1 to t2	18	Voltage	Line to neutral	t1+100ms to t2-20ms	p.u.	0.235	0.235		
								0.877	0.876
	19	Line current	Phase 1	t1+50ms	p.u.	0.017	0.017	--	--
	20		Phase 2			--	--	--	--
	21		Phase 3			--	--	1.152	0.316
	22	Line current	Phase 1	t1+80ms	p.u.	0.018	0.016	--	--
	23		Phase 2			--	--	--	--
	24		Phase 3			--	--	1.167	0.362
25	Active power	Total	t1+100ms to t2-20ms	p.u.	0.003	0.003	1.018	0.317	
26		Pos.			--	--	--	--	

EN 50549-1 & EN 50549-10									
Clause	Requirement - Test				Result - Remark				Verdict
After dip > t2	27	Voltage	Line to neutral	t2+3s to t2+10s	p.u.	1.004	1.005	1.004	1.005
	28	Active power	Total	t2+3s to t2+10s	p.u.	1.008	0.312	1.014	0.318
	29		Pos.			--	--	--	--
	39	Active power rising time	Pos.	--	s	0.190	0.208	0.181	0.179
	31	Reactive power	Total	t2+3s to t2+10s	p.u.	0.038	0.020	0.031	-0.020
	32		Pos.			--	--	--	--
	33	Reactive power rising time	Pos.	--	s	0.190	0.208	0.181	0.179
	34	PGU does not disconnect from grid till 60s after fault	--	t2 to t2+60s	Yes / No	Yes			

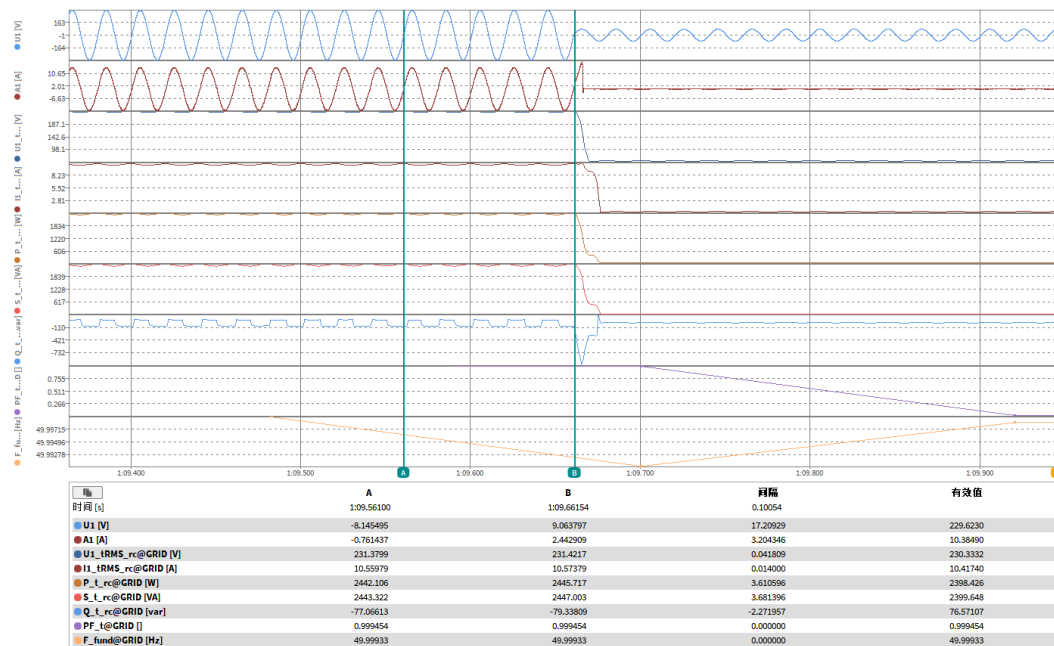
Graph of Test number 2.1



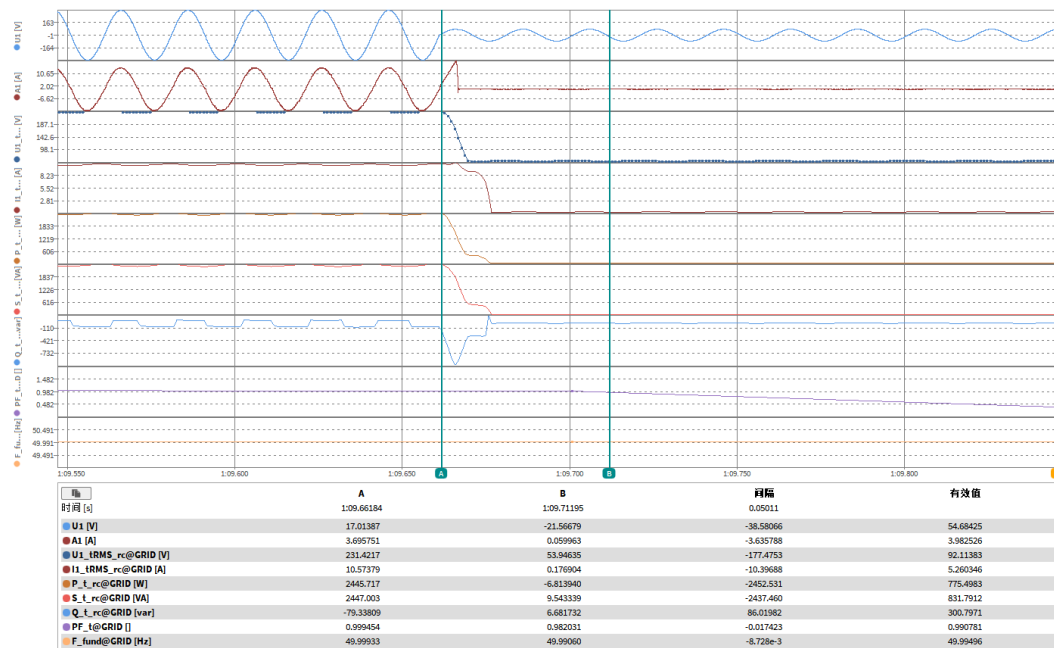
Empty load

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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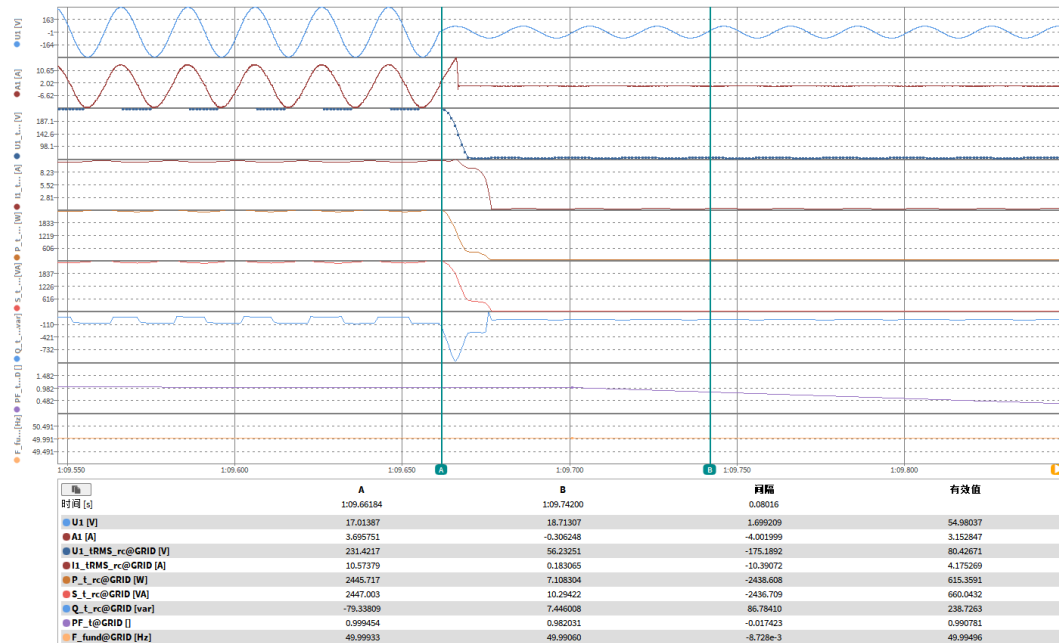
Before dip (t1=100ms)



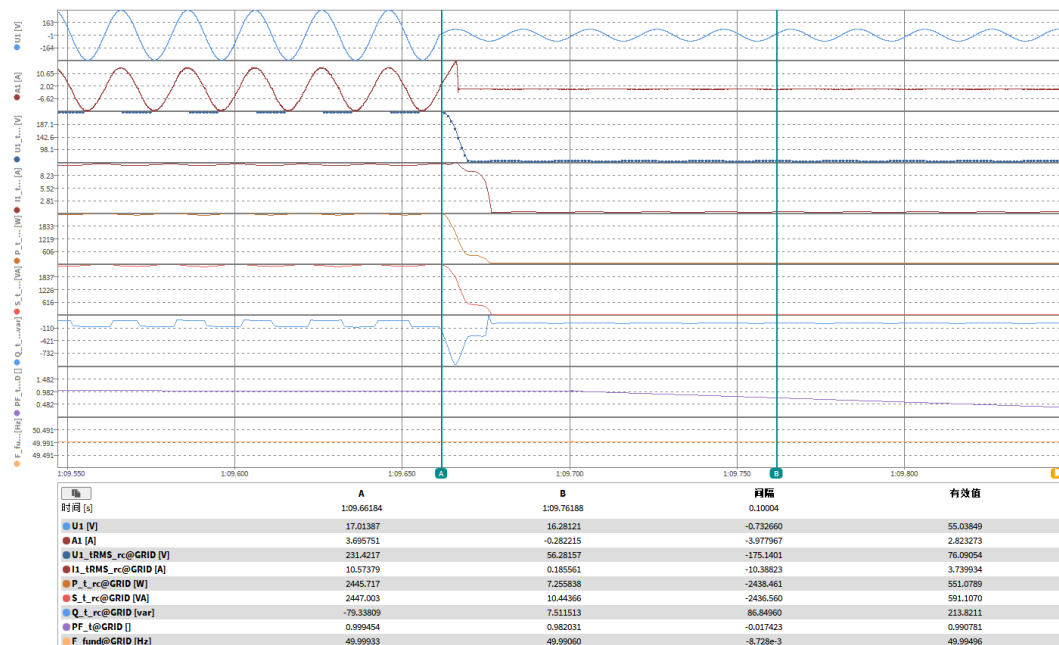
During dip (t1+50ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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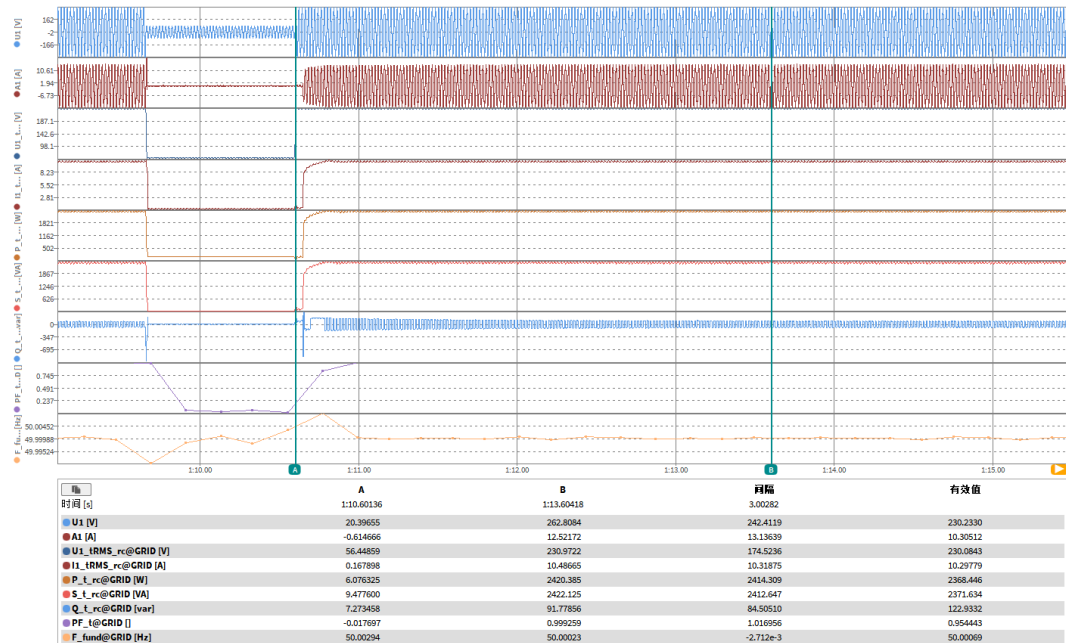
During dip (t1+80ms)



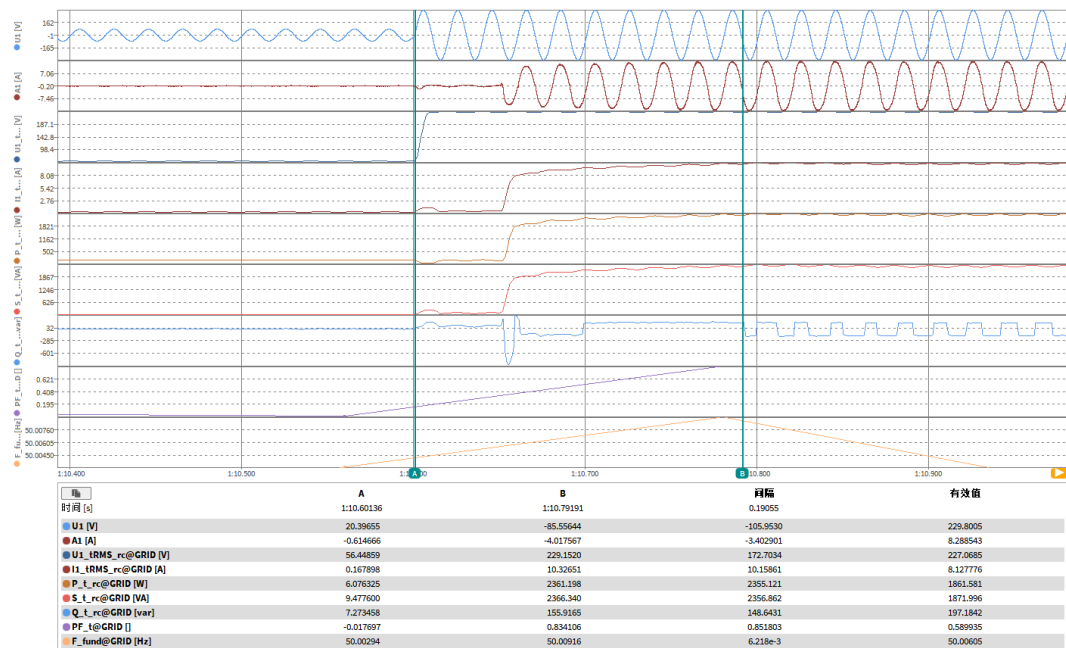
During dip (t1+100ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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After dip (t2+3s)

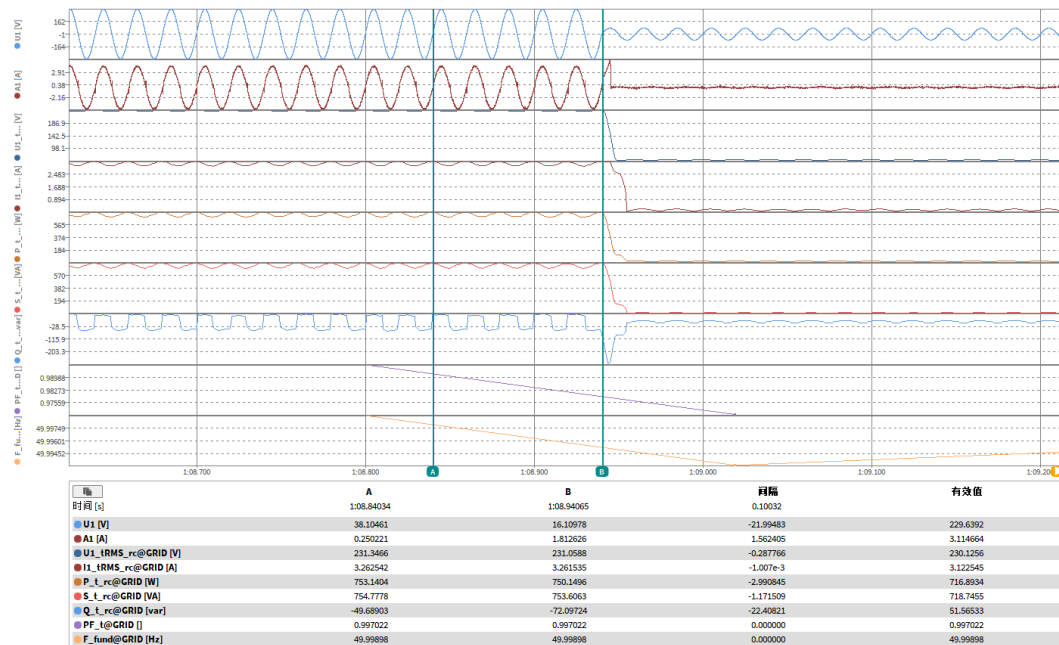


Recovery time

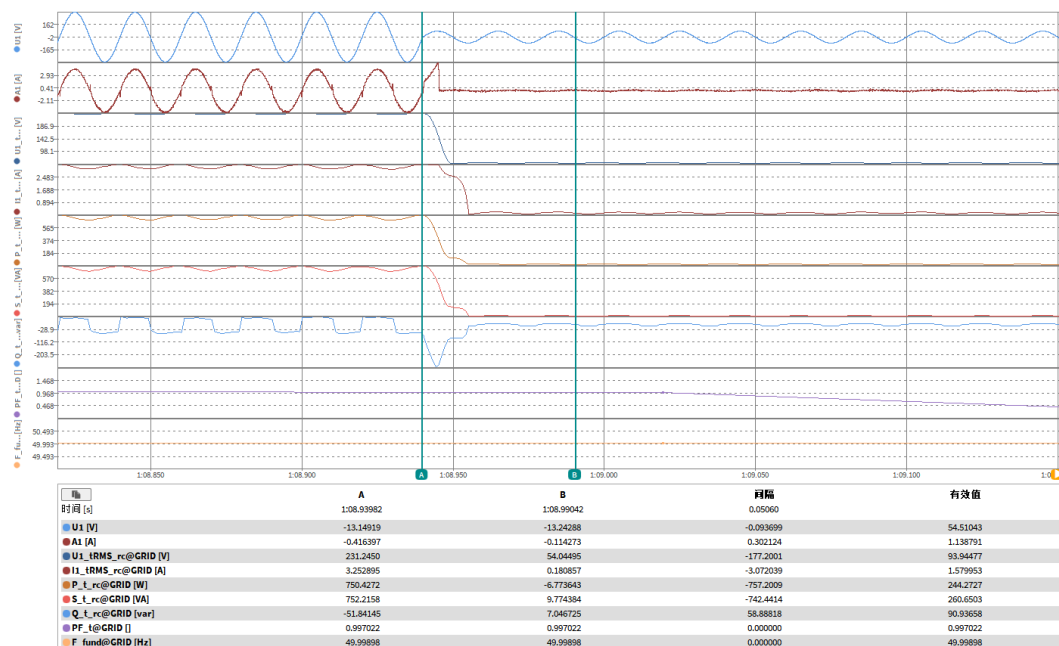
EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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Graph of Test number 2.2



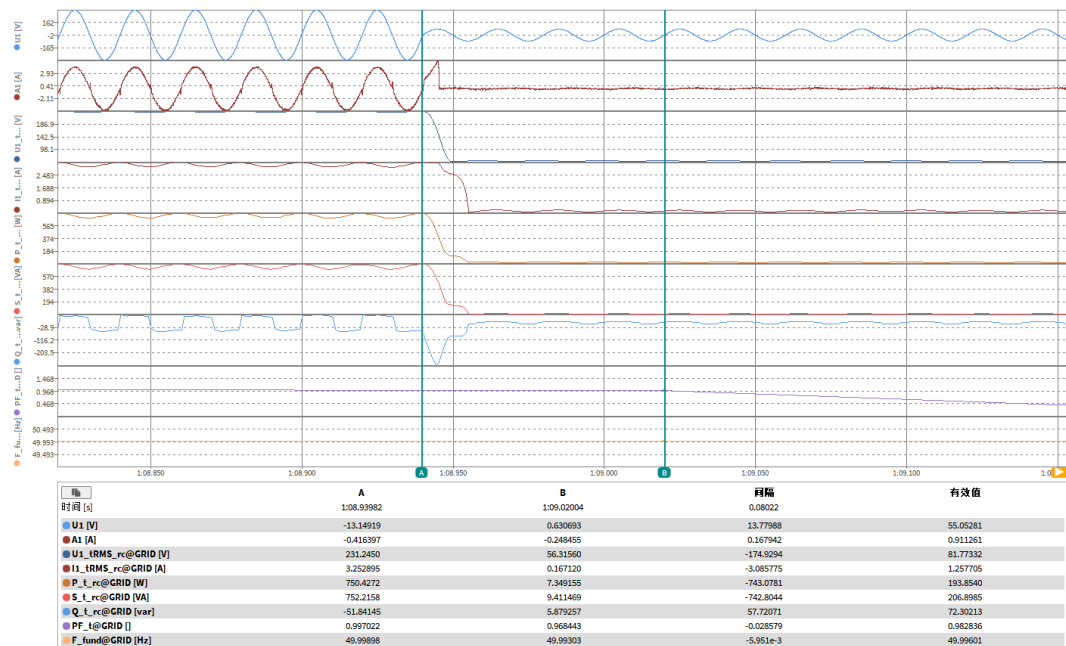
Before dip (t1-100ms)



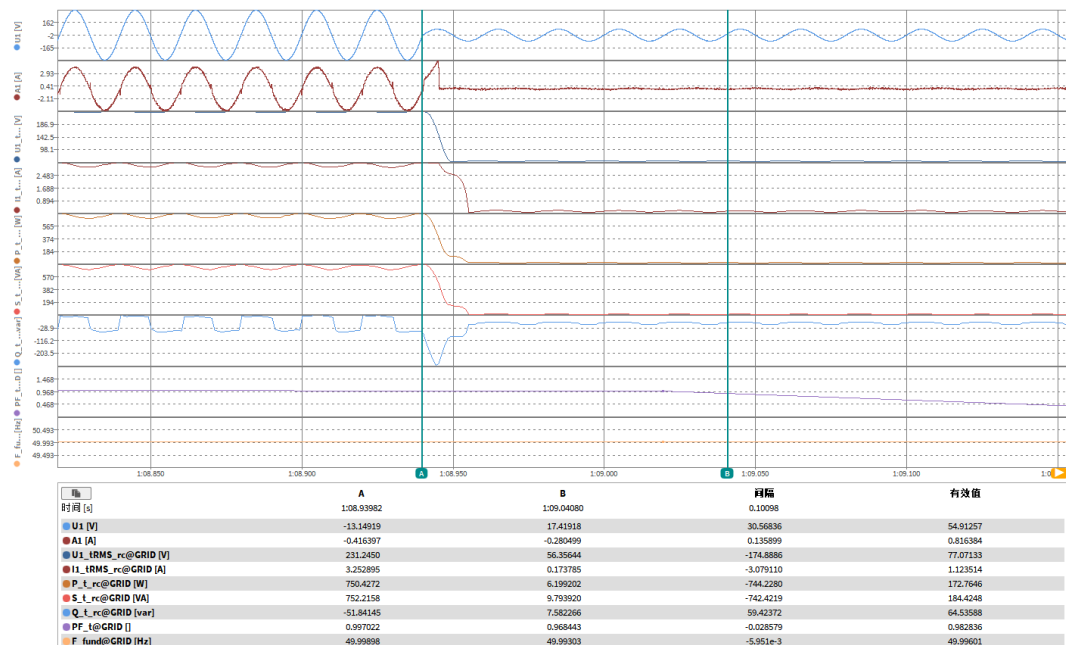
During dip (t1+50ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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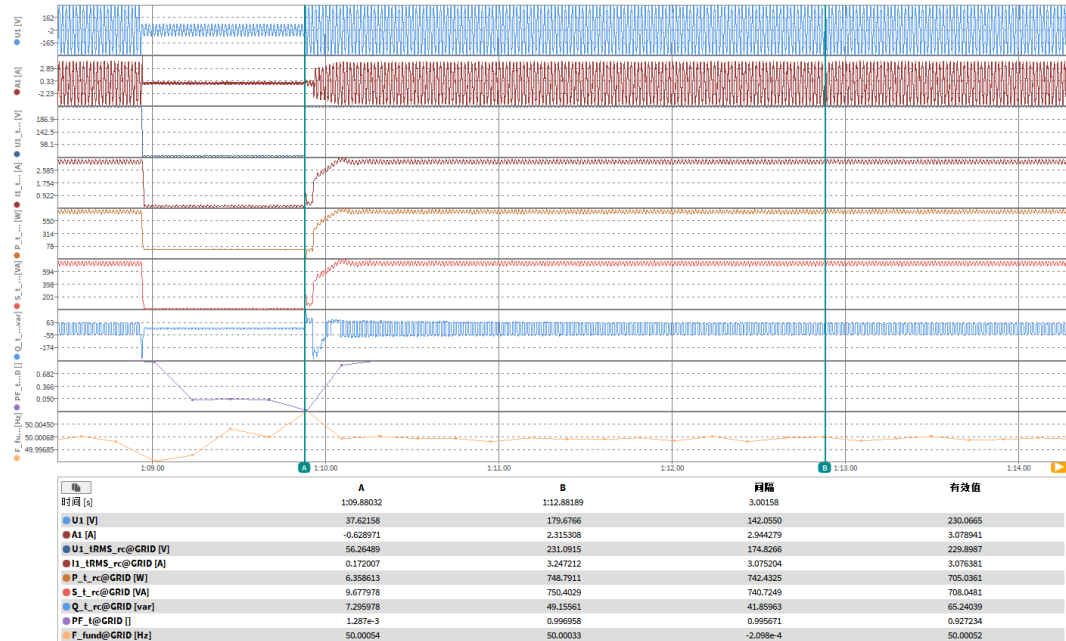
During dip (t1+80ms)



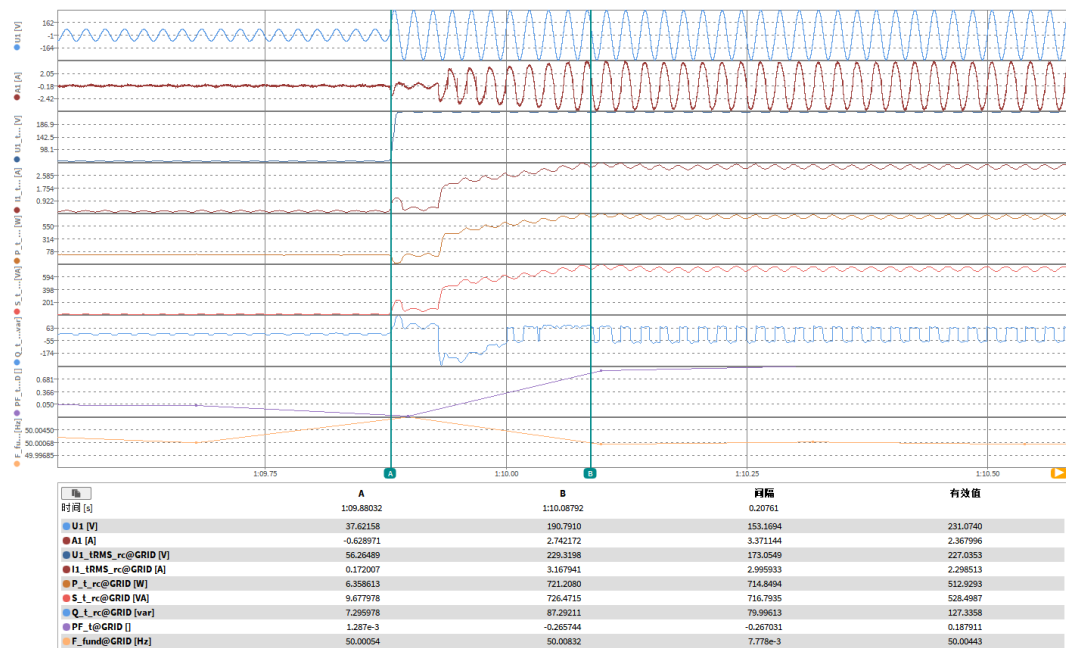
During dip (t1+100ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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After dip (t2+3s)

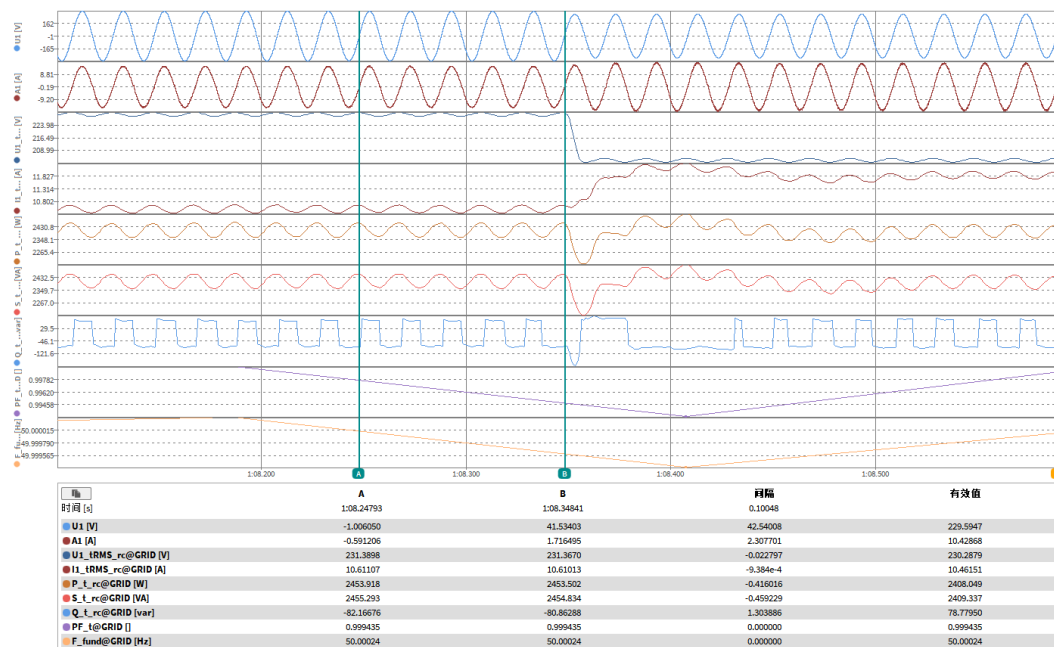


Recovery time

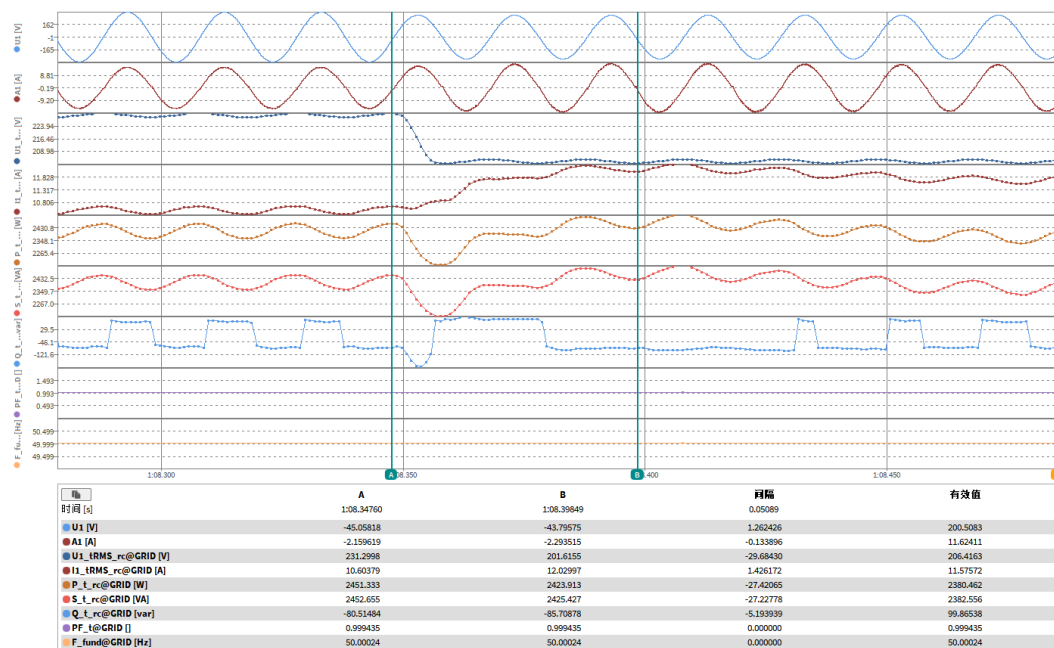
EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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Graph of Test number 2.3



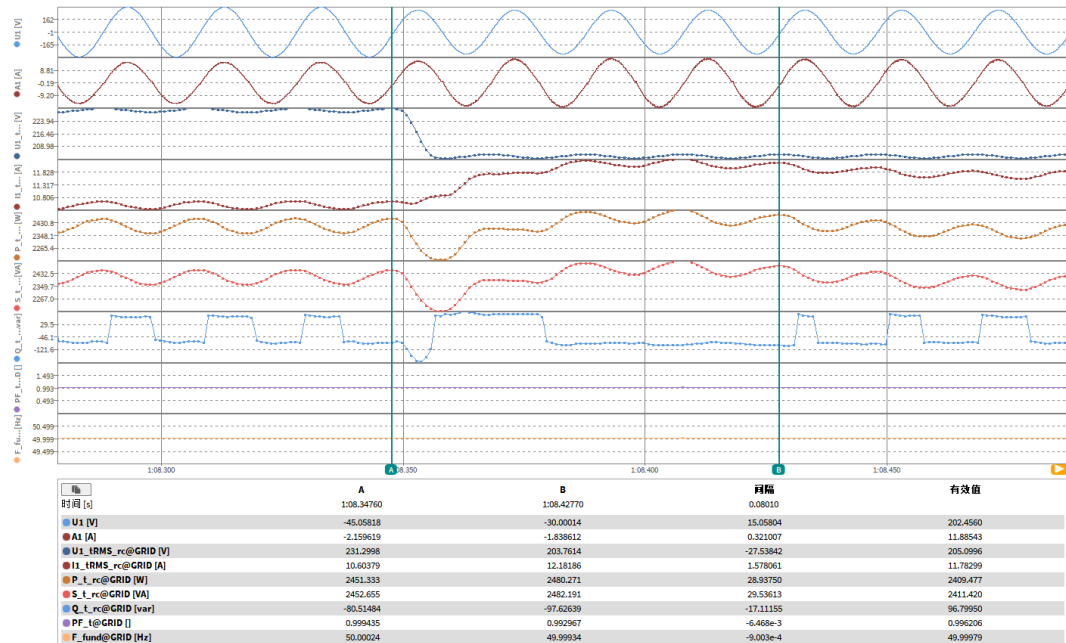
Before dip (t1-100ms)



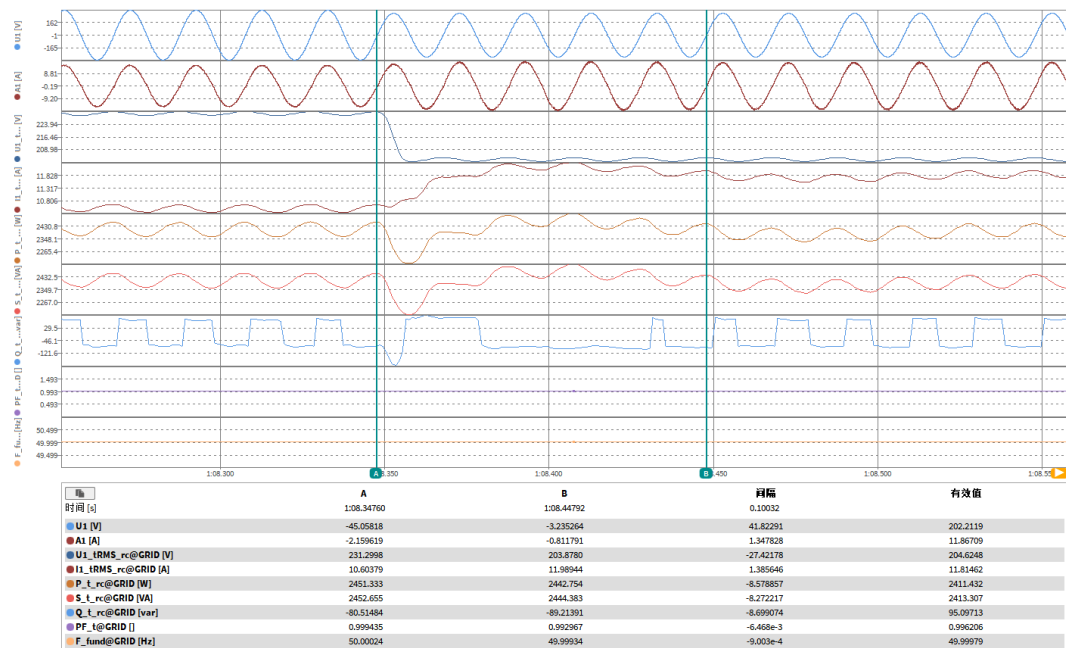
During dip (t1+50ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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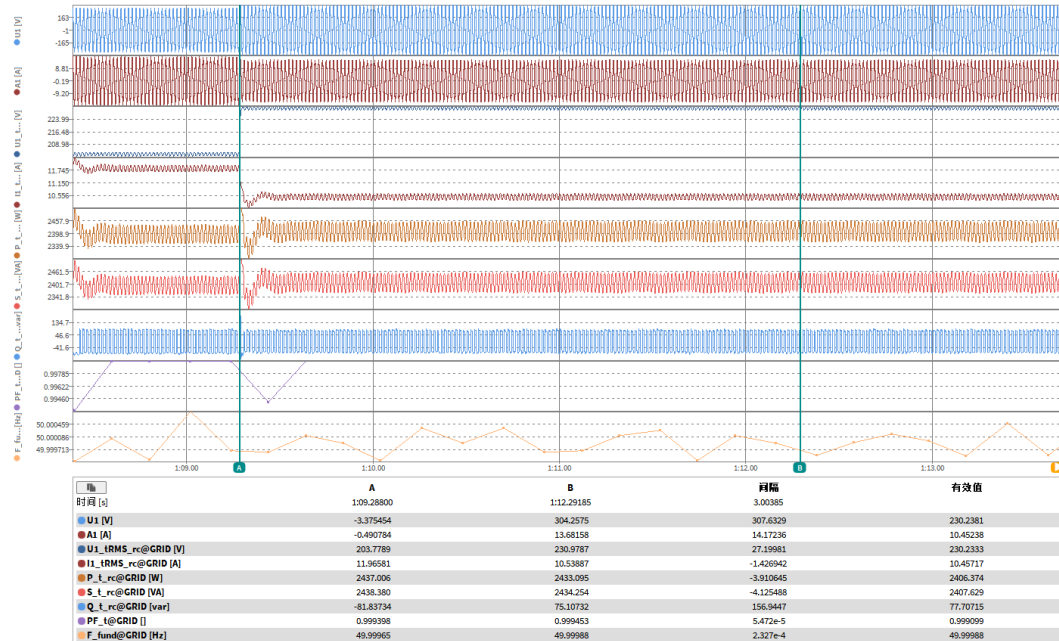
During dip (t1+80ms)



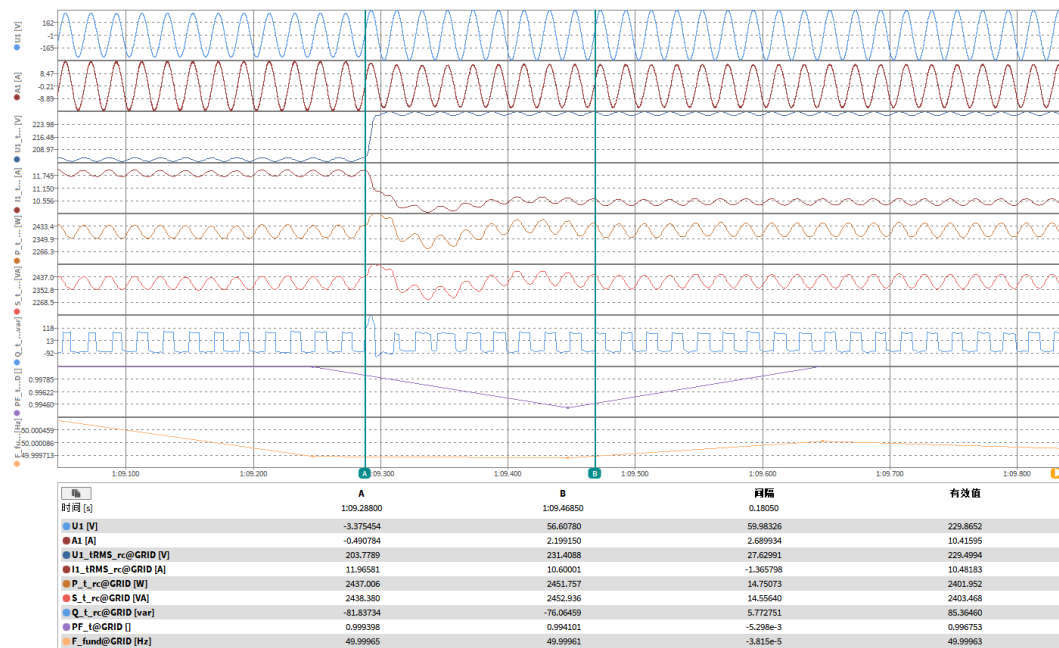
During dip (t1+100ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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After dip (t2+3s)

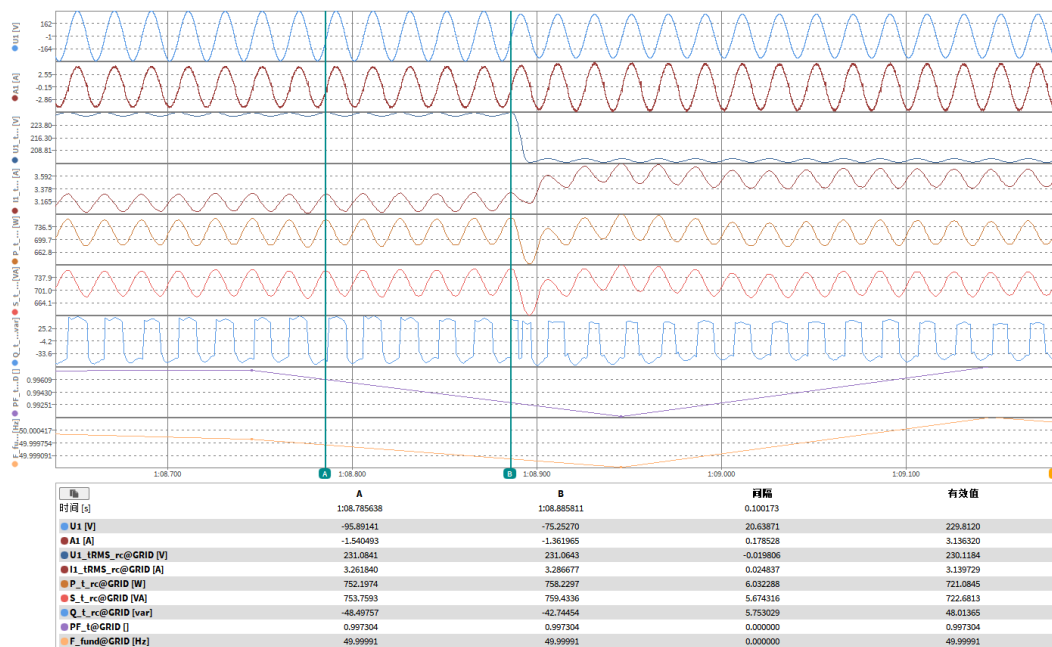


Recovery time

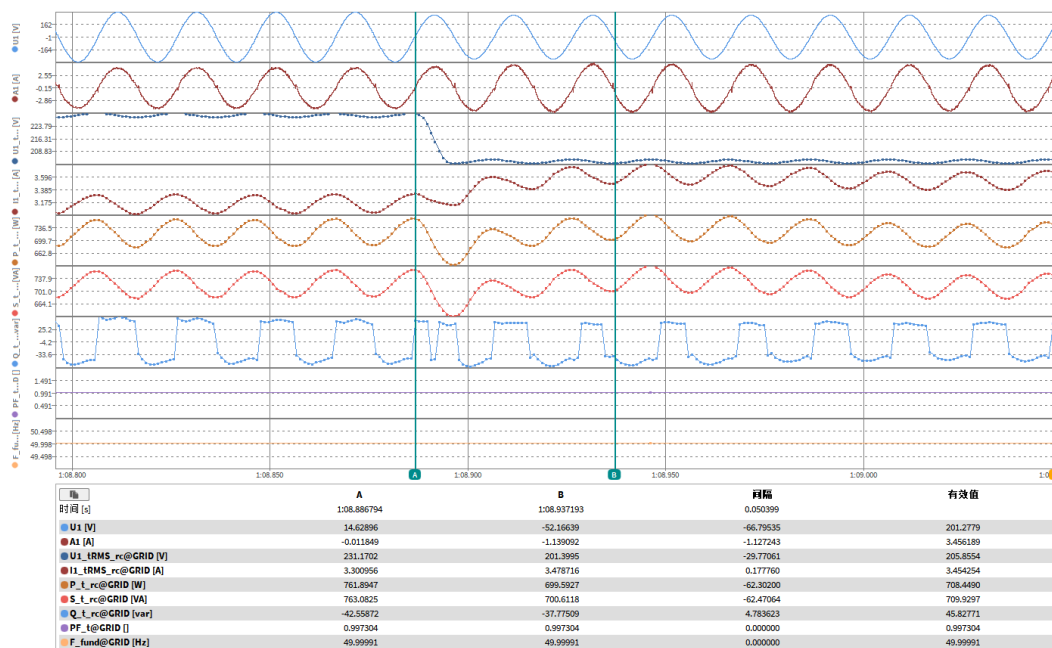
EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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Graph of Test number 2.4



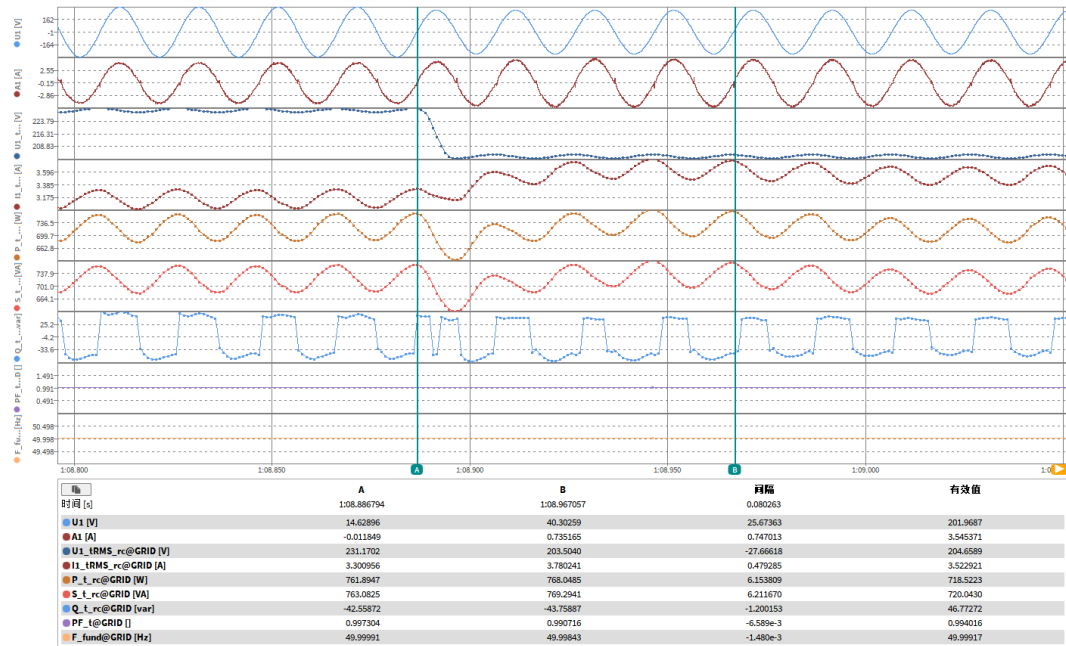
Before dip (t1-100ms)



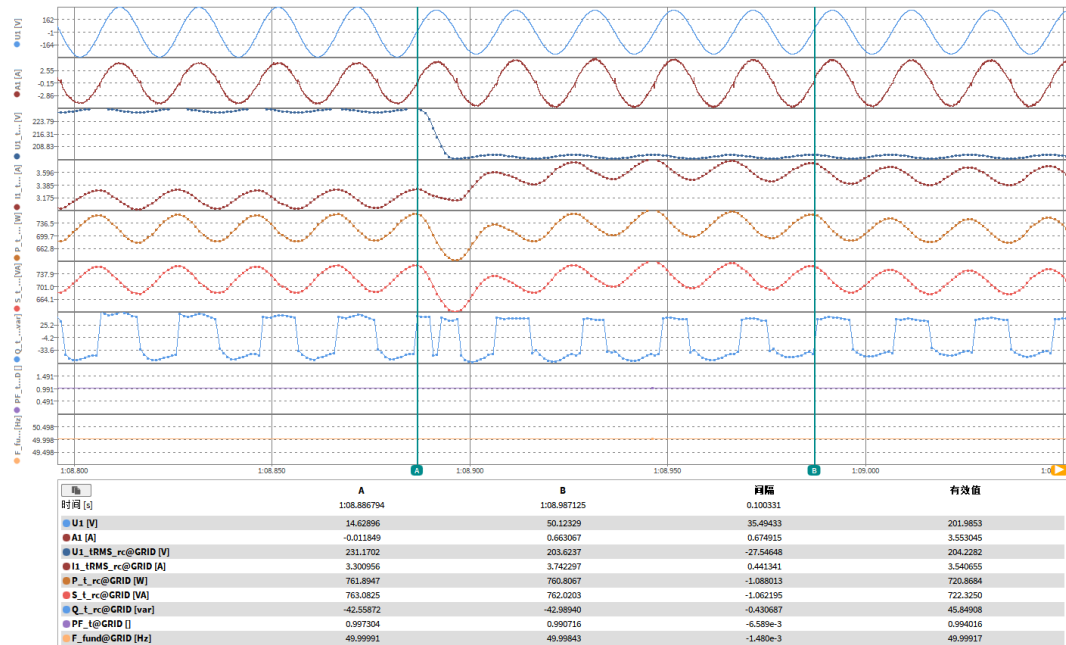
During dip (t1+50ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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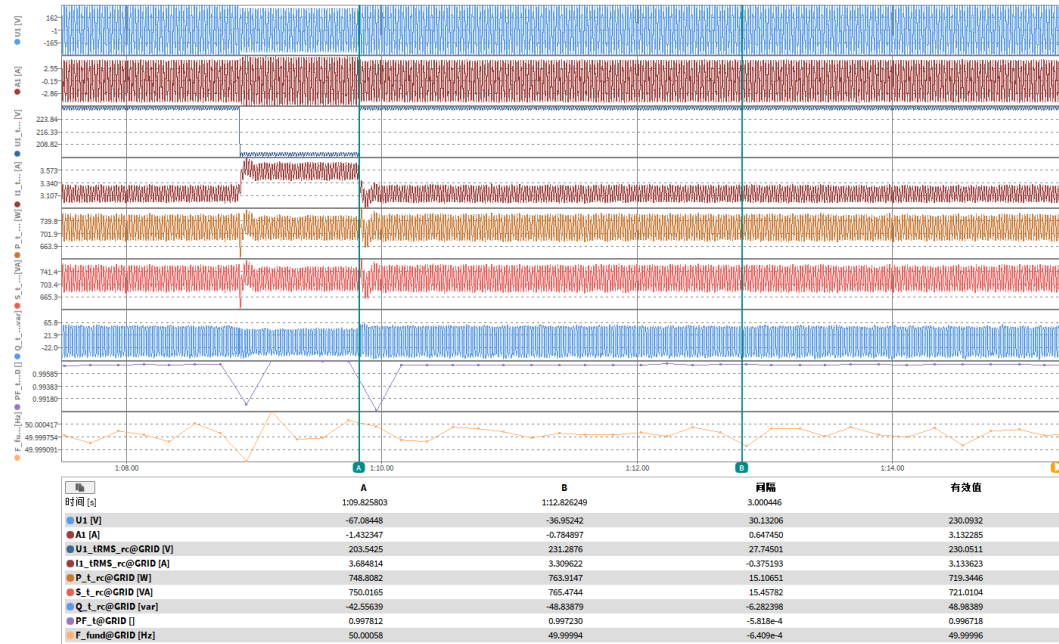
During dip (t1+80ms)



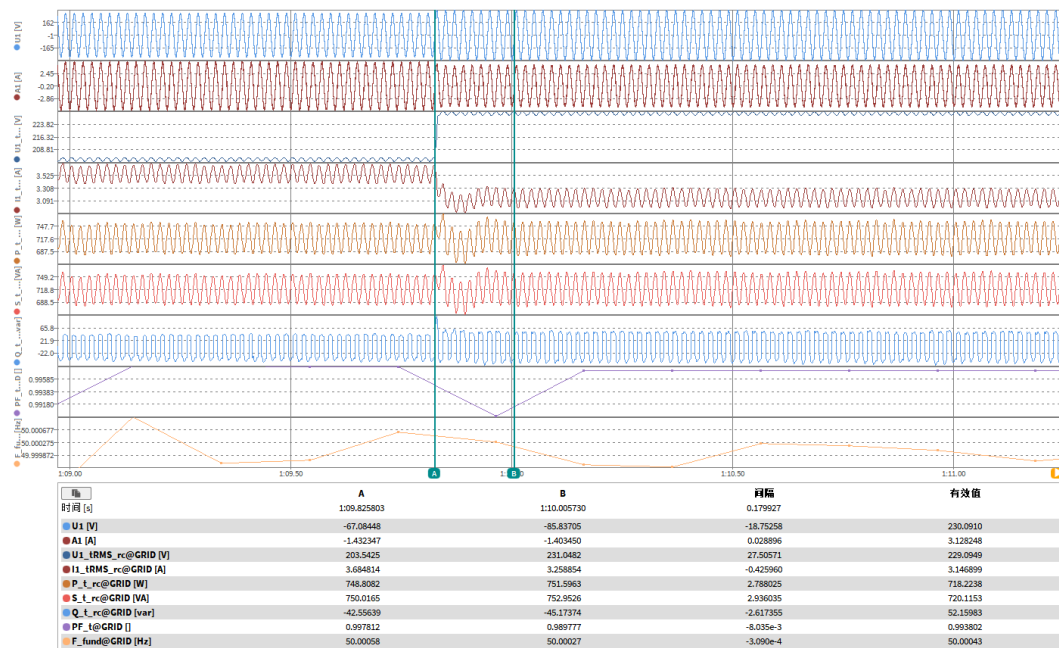
During dip (t1+100ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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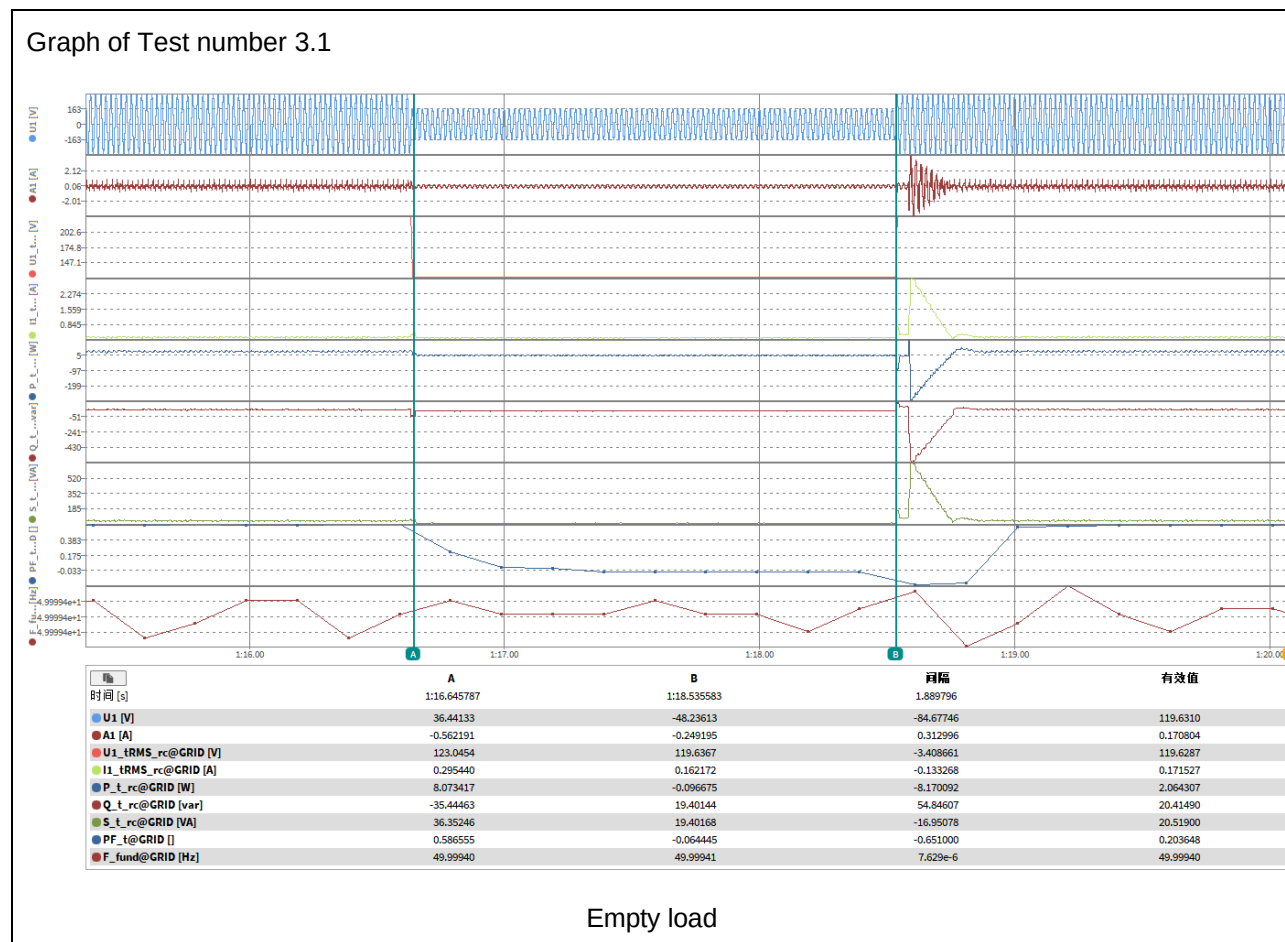
After dip (t2+3s)



Recovery time

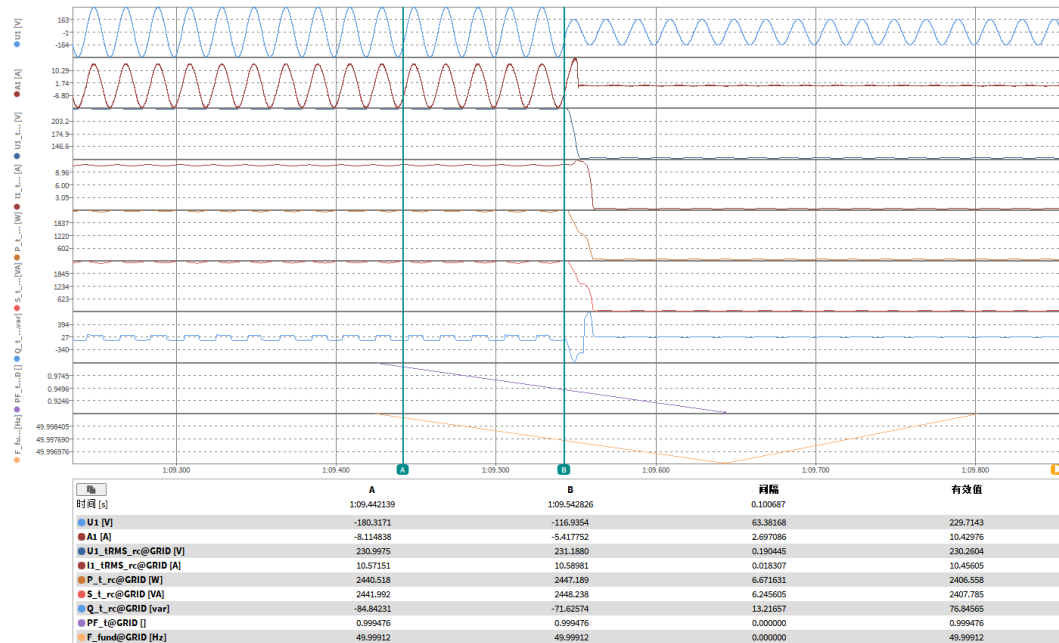
EN 50549-1 & EN 50549-10									
Clause	Requirement - Test					Result - Remark			Verdict
Condition						Measurement			
General Info.	No.	Parameter	Phase ref.	Time ref.	unit				
	0	Test number	--	--	--	3.1	3.2	3.3	3.4
	1	Date	--	--	dd.mm .yyyy	14-Jan-2025 to 21-Feb-2025			
	2	Time (start of test)	--	--	hh:mm :ss	See graph			
	3	Fault type (phase)	--	--		VD3		VD8	
	4	Setting voltage depth	Line to line	--	p.u.	0.52			
	5	Setting dip duration		--		1870			
	6	Point of fault entry	Total	--	ms	See graph			
	7	Point of fault clearance	Total	--	ms	See graph			
	8	Fault duration in empty load test	Total	--	ms	1889.79			
	9	Voltage depth/height in empty load test	Total	t1+100ms to t2 and t1-10s to t1	p.u.	0.52			
	10		Pos.		p.u.	0.52			
	Before dip <t1	11	Voltage	Line to neutral	t1-100s to t1	p.u.	1.004	1.004	1.006
12		Current	Pos.	t1-500ms to t1- 100ms	p.u.	1.012	0.310	1.012	0.314
13		Active power	Total	t1-10s to t1	p.u.	1.017	0.311	1.018	0.315
14			Pos.			--	--	--	--
15		Reactive power	Total	t1-10s to t1	p.u.	-0.035	-0.021	-0.030	-0.024
16			Pos.			--	--	--	--
17		Cos φ	--	t1-10s to t1	--	0.9995	0.9968	0.9994	0.9969
During dip t1 to t2	18	Voltage	Line to neutral	t1+100ms to t2- 20ms	p.u.	0.515	0.525	--	--
								--	--
								0.896	0.896
	19	Line current	Phase 1	t1+50ms	p.u.	0.021	0.019	--	--
	20		Phase 2			--	--	--	--
	21		Phase 3			--	--	1.123	0.328
	22	Line current	Phase 1	t1+80ms	p.u.	0.023	0.021	--	--
	23		Phase 2			--	--	--	--
	24		Phase 3			--	--	1.132	0.354
	25	Active power	Total	t1+100ms to t2- 20ms	p.u.	0.006	0.006	1.013	0.317
26	Pos.		--			--	--	--	

EN 50549-1 & EN 50549-10									
Clause	Requirement - Test				Result - Remark				Verdict
After dip > t2	27	Voltage	Line to neutral	t2+3s to t2+10s	p.u.	1.006	1.000	0.998	0.999
	28	Active power	Total	t2+3s to t2+10s	p.u.	1.019	0.300	0.989	0.313
	29		Pos.			--	--	--	--
	39	Active power rising time	Pos.	--	s	0.277	0.275	0.177	0.121
	31	Reactive power	Total	t2+3s to t2+10s	p.u.	-0.035	0.020	-0.030	0.023
	32		Pos.			--	--	--	--
	33	Reactive power rising time	Pos.	--	s	0.277	0.275	0.177	0.121
	34	PGU does not disconnect from grid till 60s after fault	--	t2 to t2+60s	Yes / No	Yes			

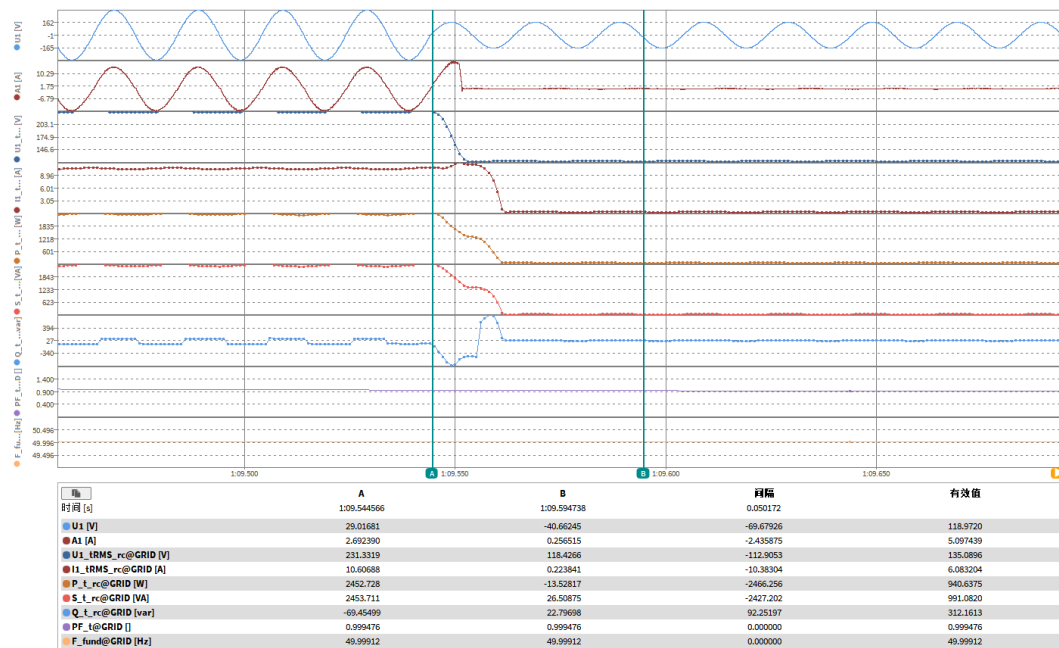


EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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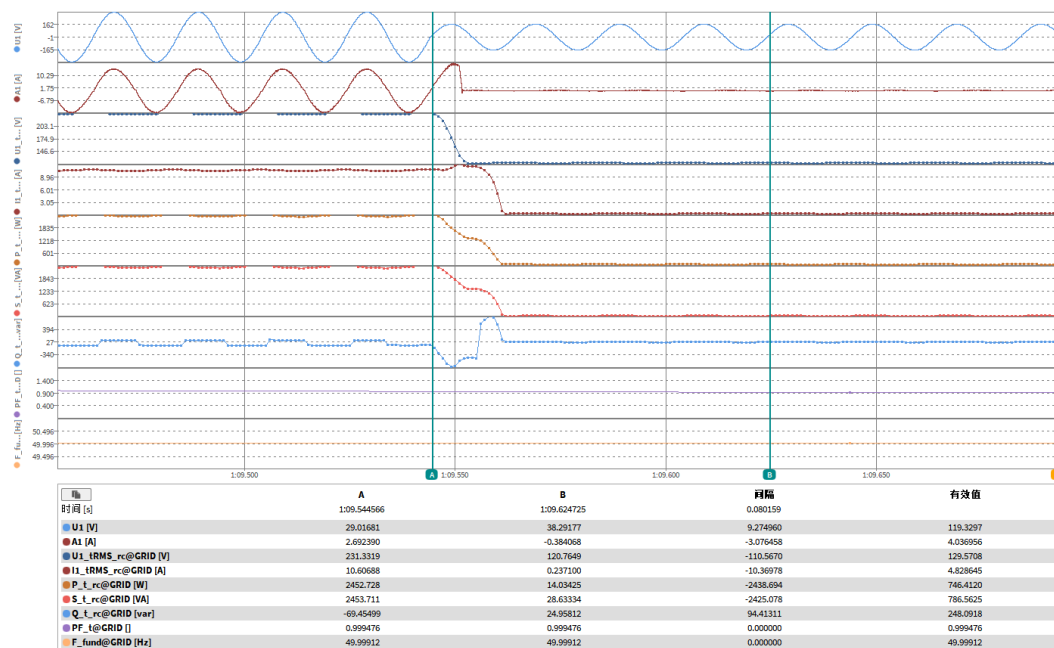
Before dip (t1=100ms)



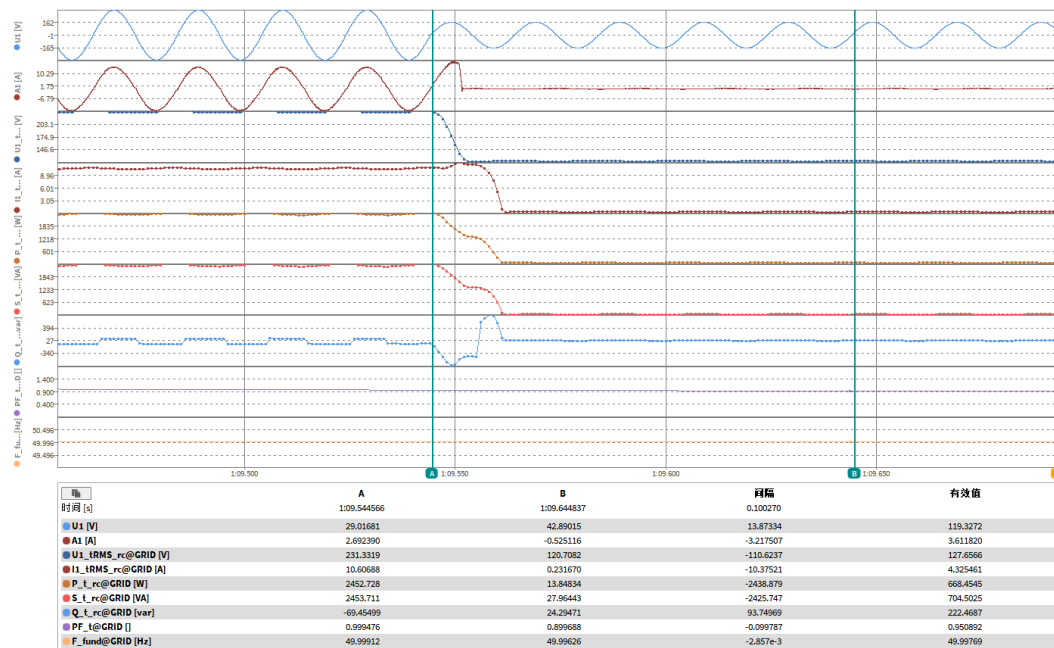
During dip (t1+50ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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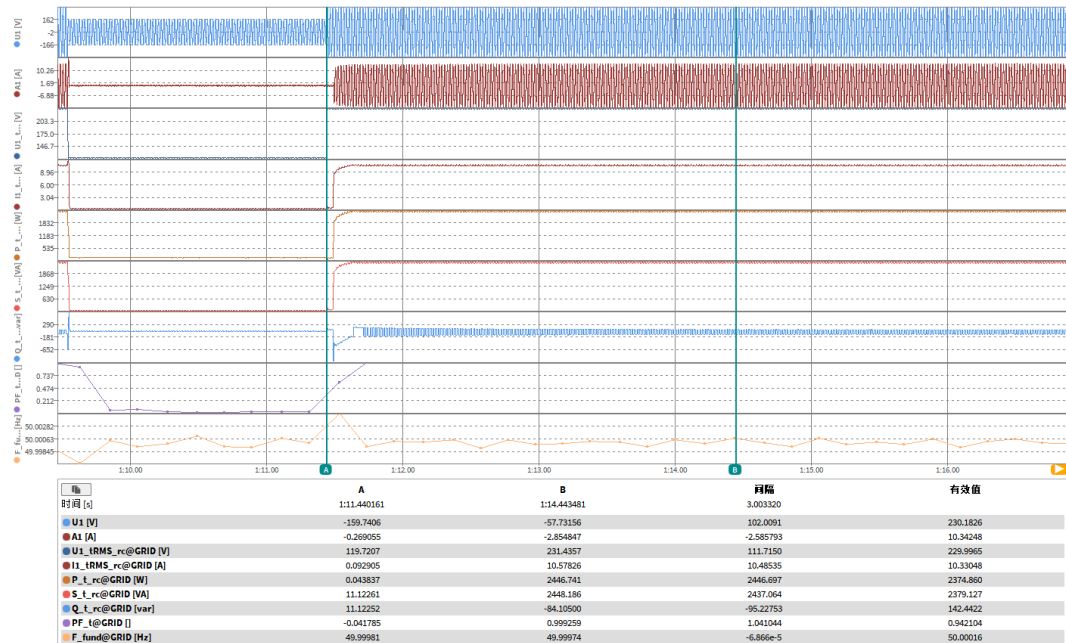
During dip (t1+80ms)



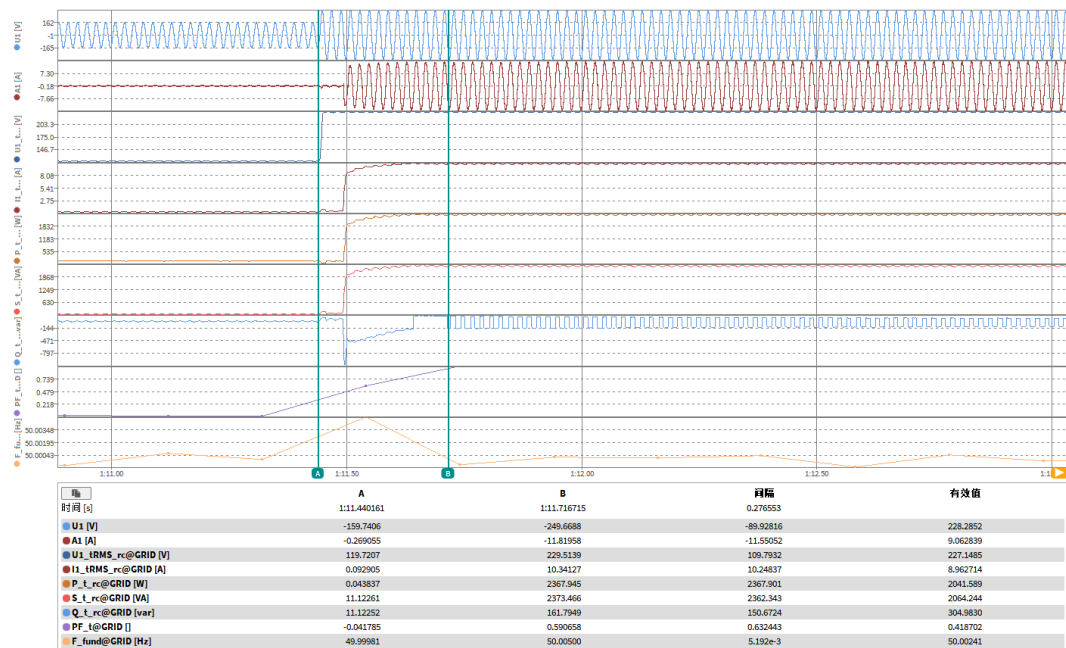
During dip (t1+100ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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After dip (t2+3s)

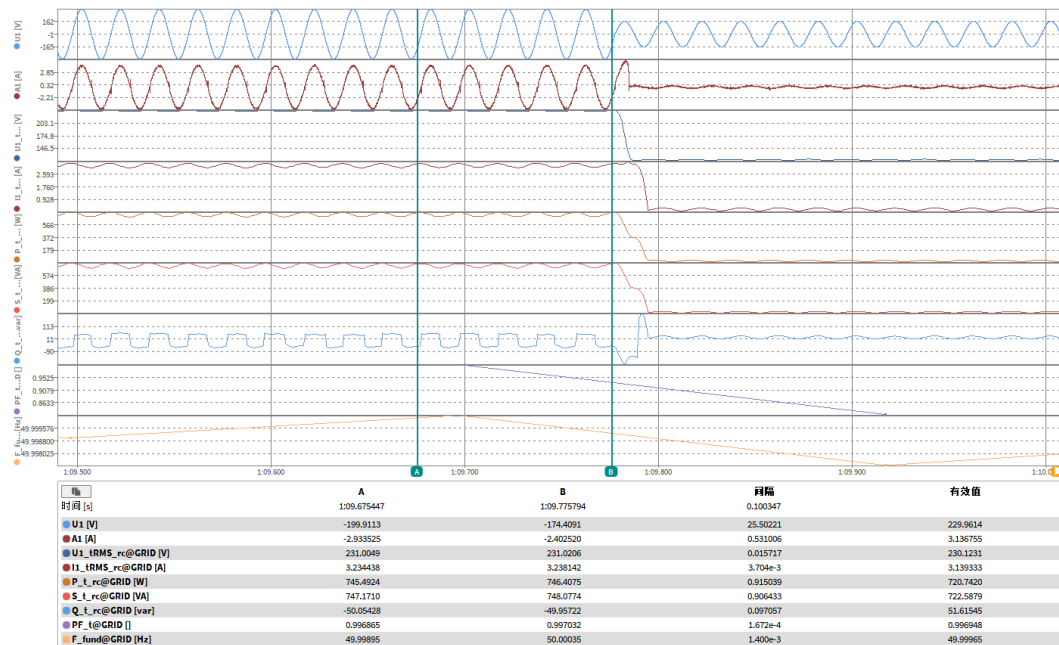


Recovery time

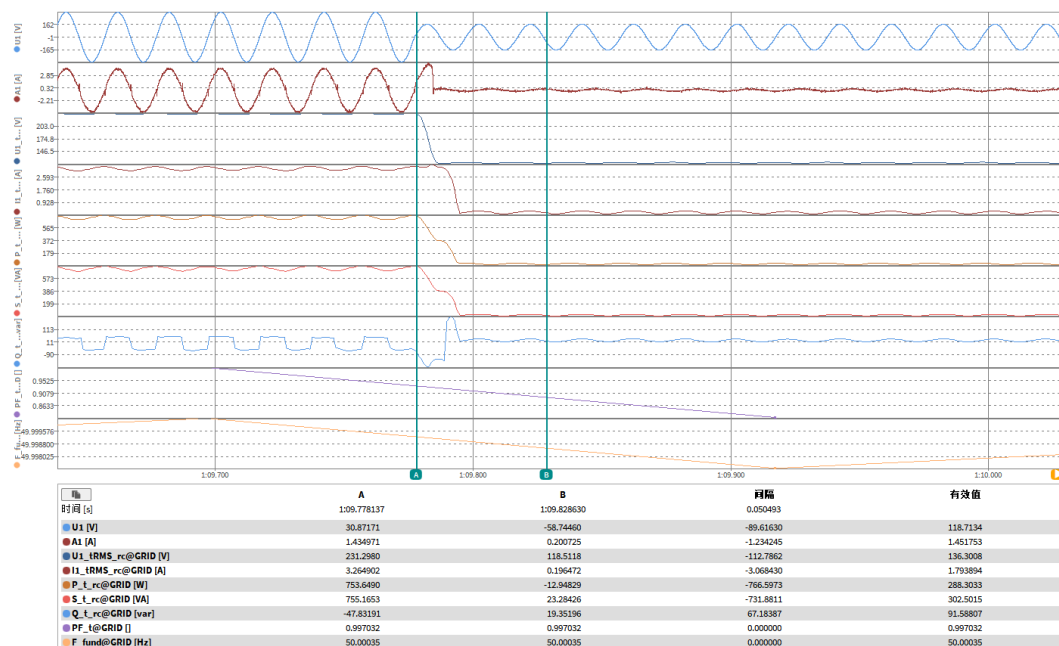
EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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Graph of Test number 3.2



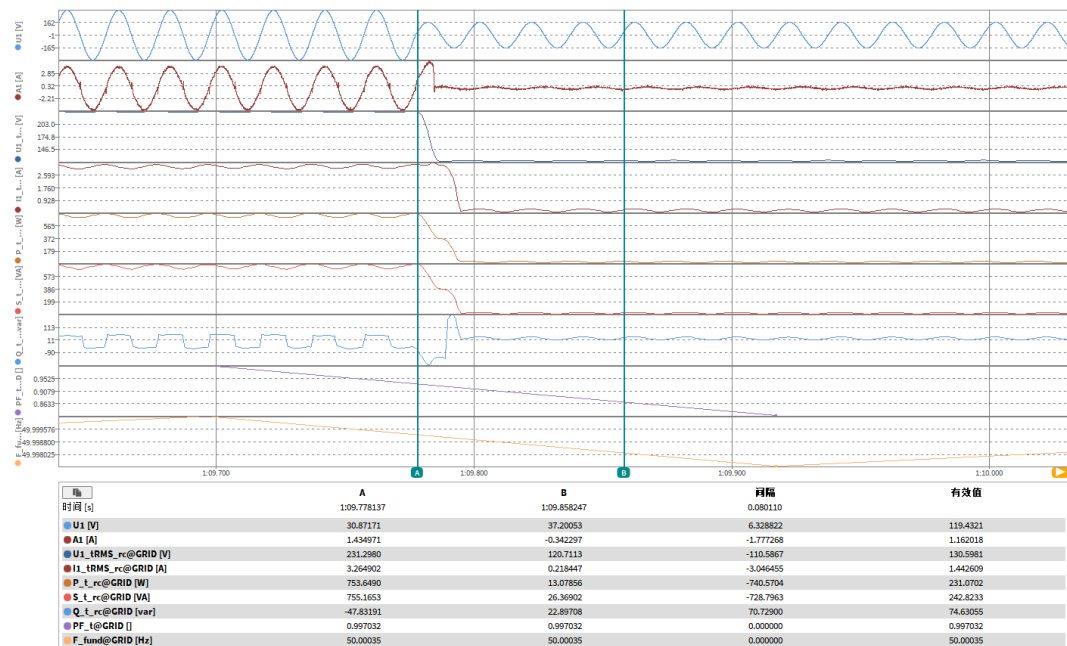
Before dip (t1-100ms)



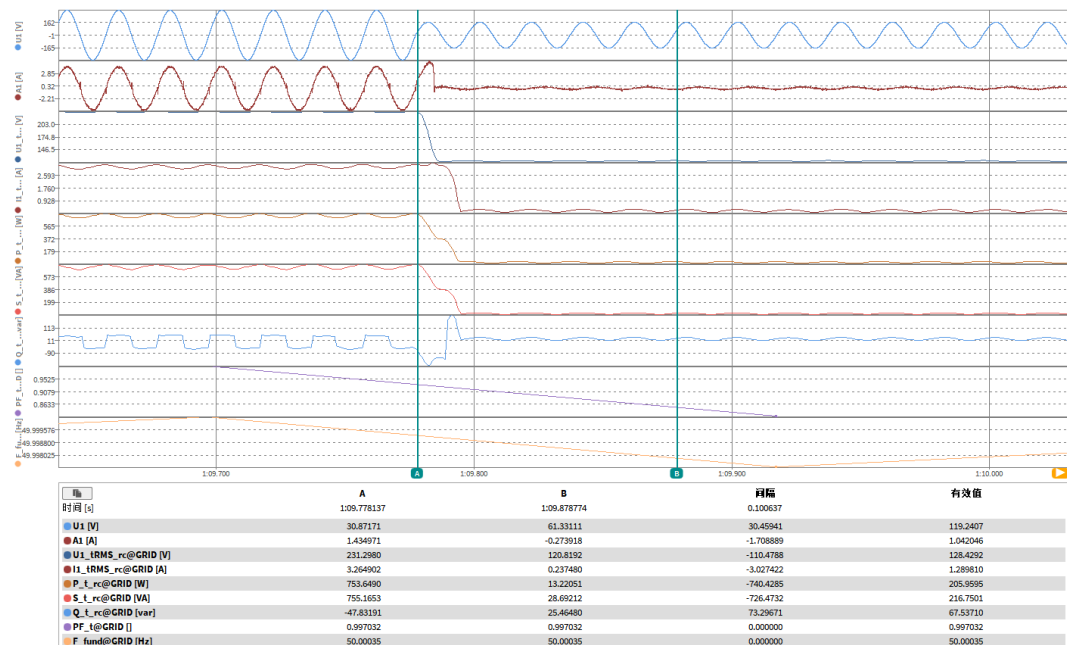
During dip (t1+50ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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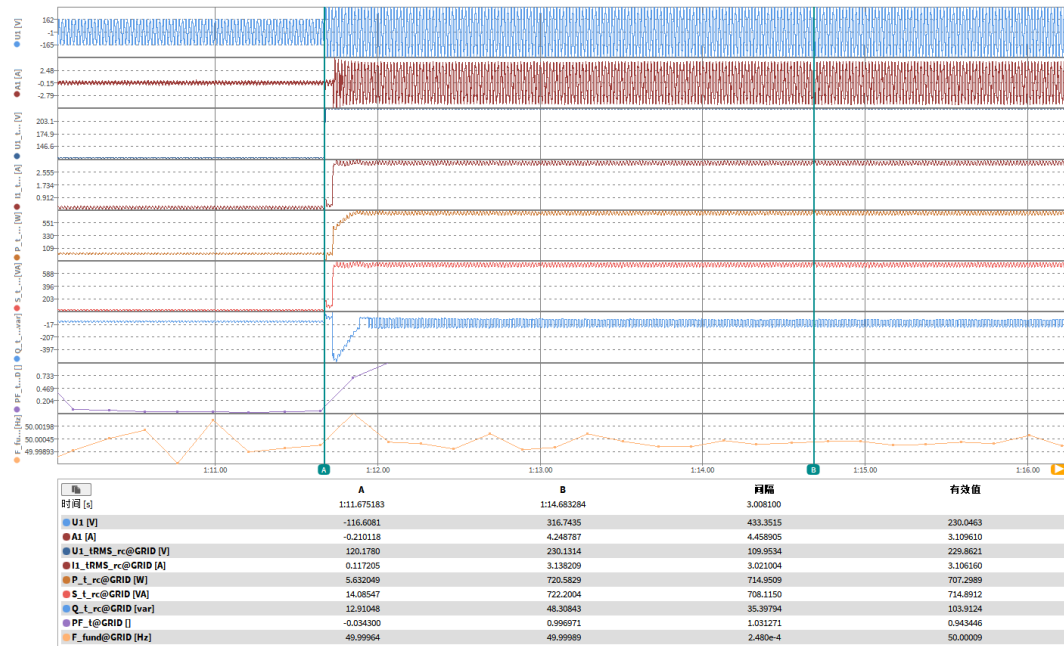
During dip (t1+80ms)



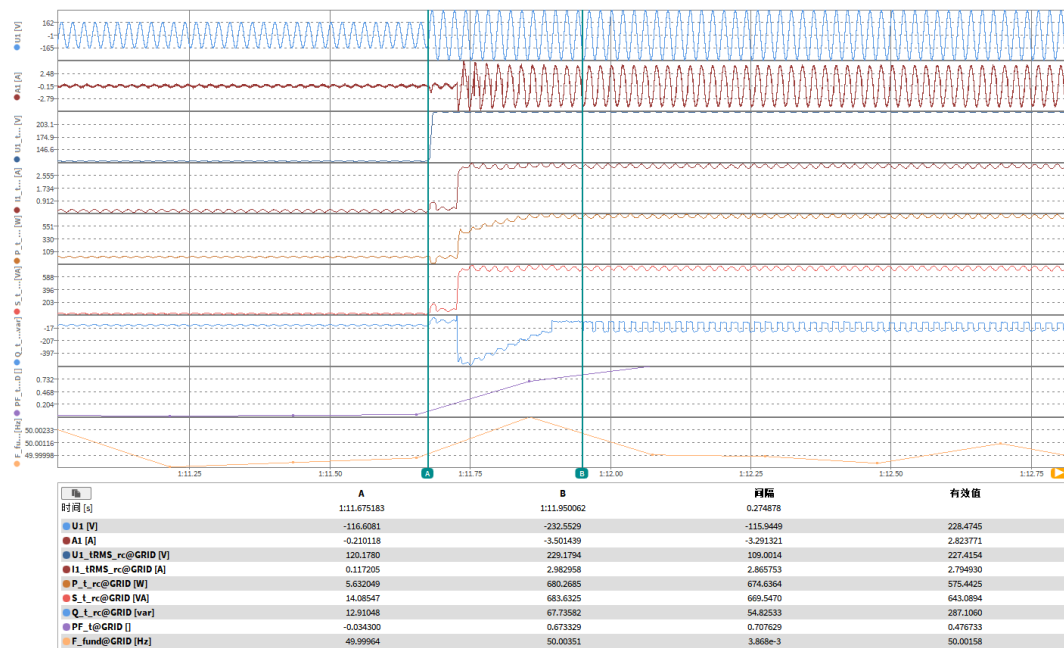
During dip (t1+100ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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After dip (t2+3s)

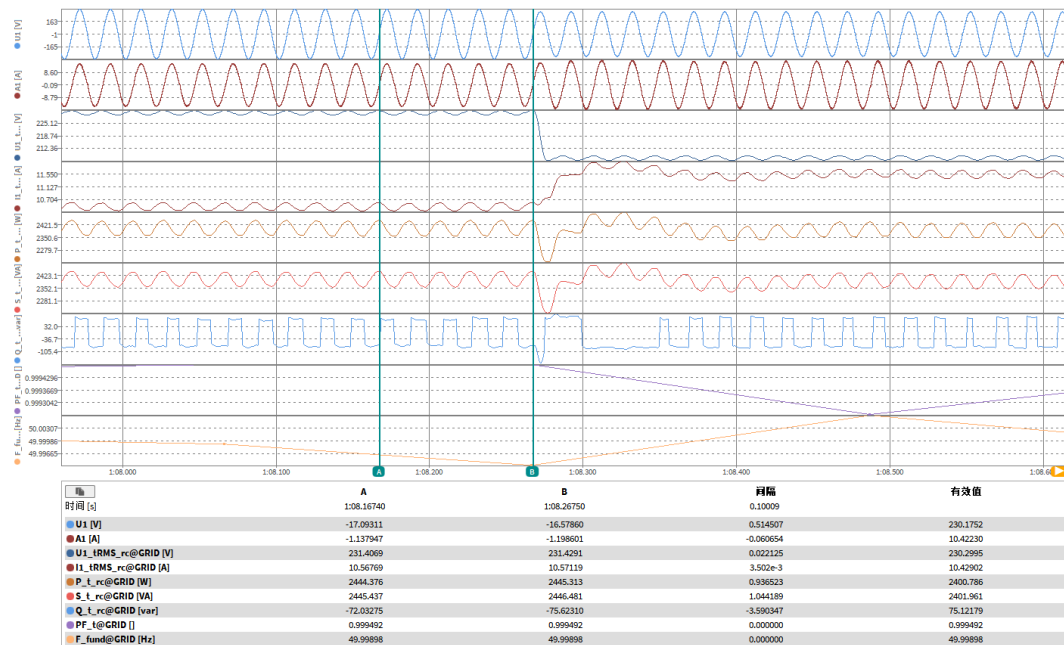


Recovery time

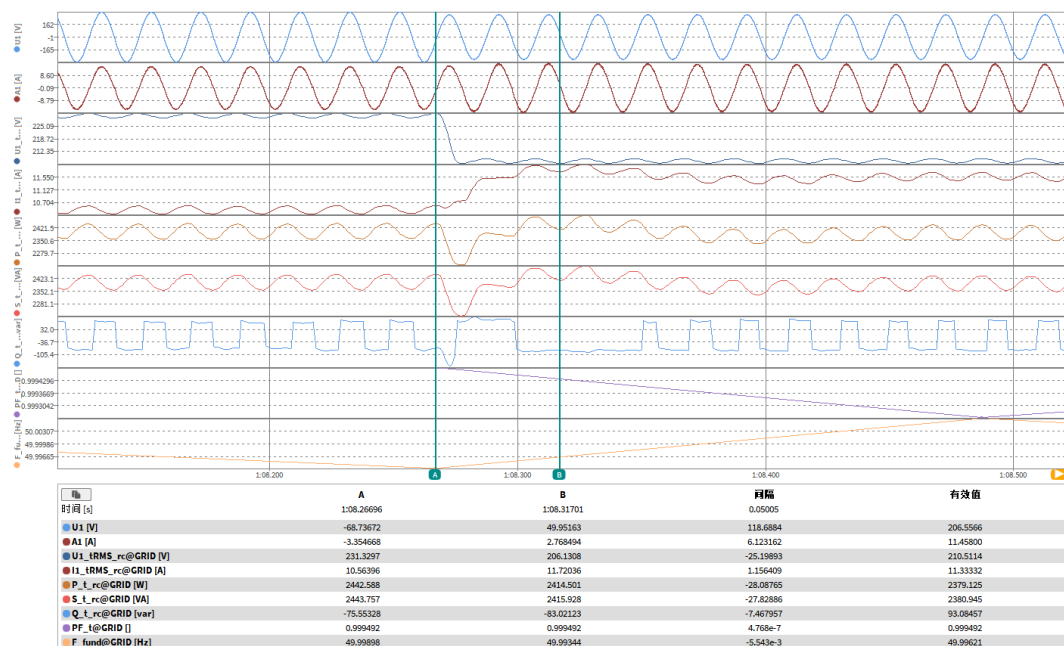
EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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Graph of Test number 3.3



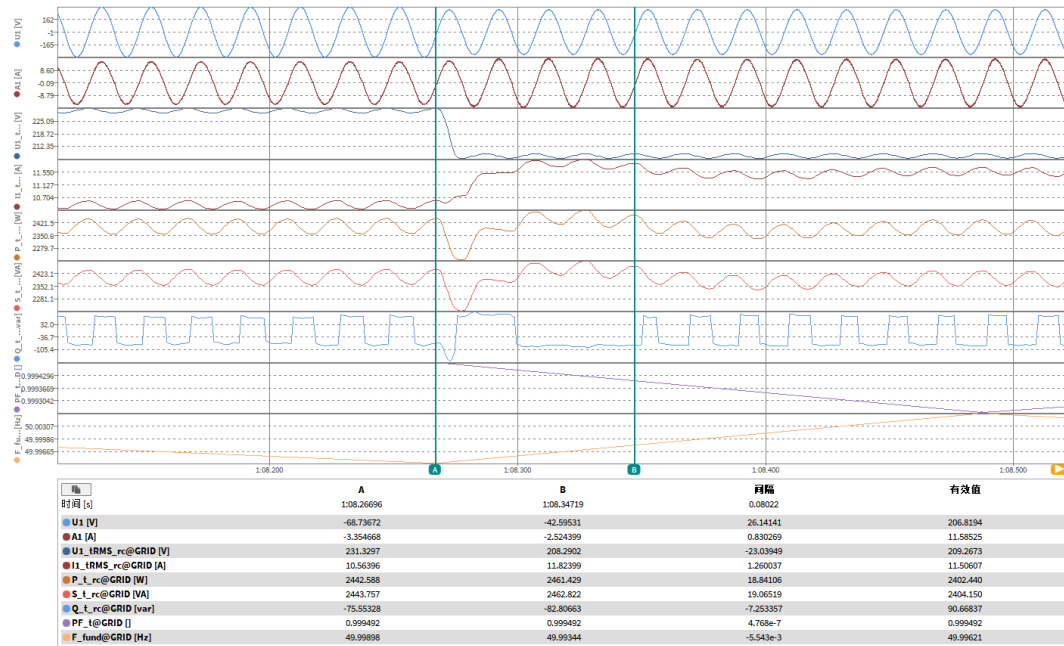
Before dip (t1-100ms)



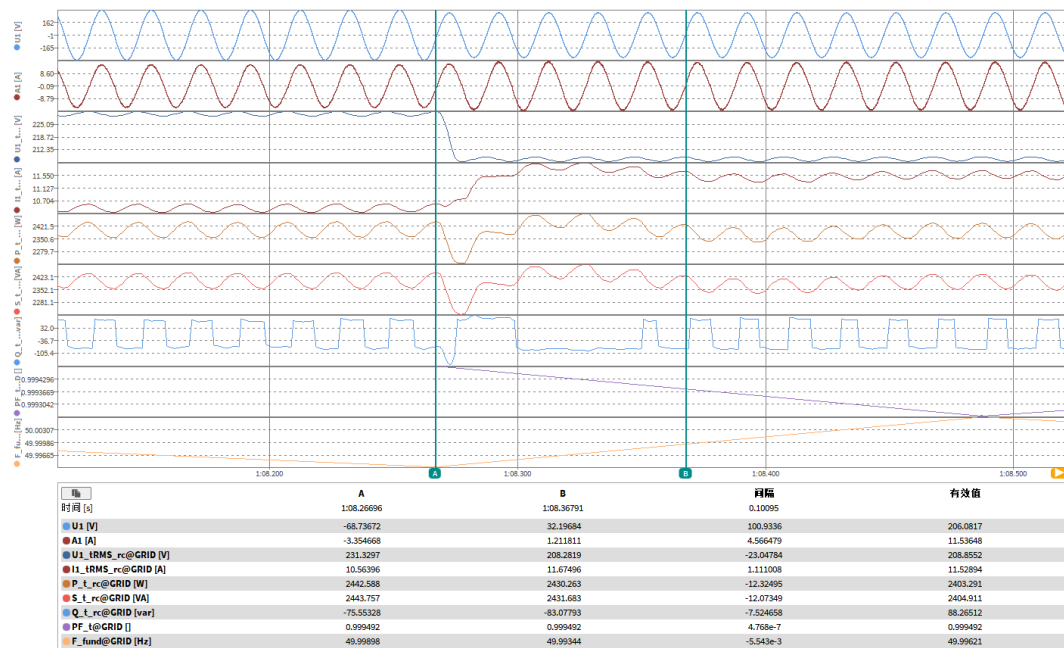
During dip (t1+50ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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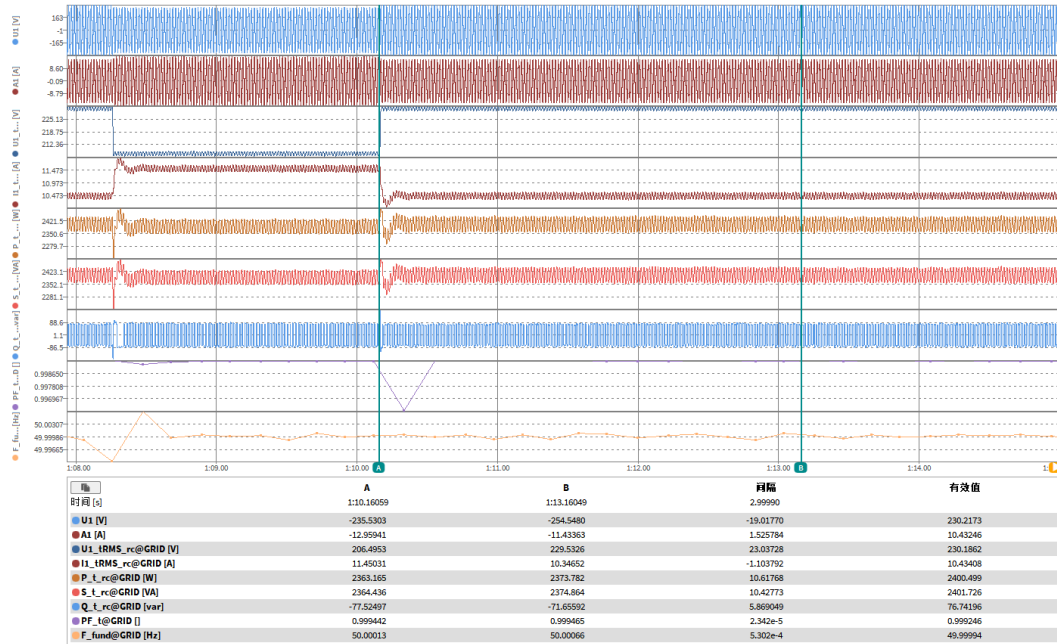
During dip (t1+80ms)



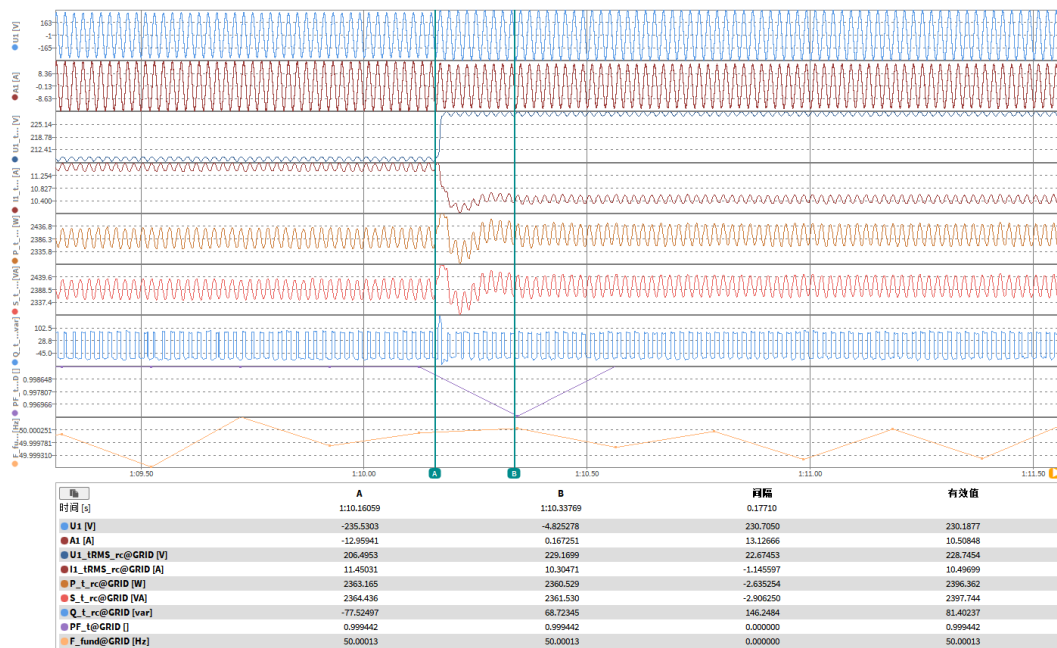
During dip (t1+100ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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After dip (t2+3s)

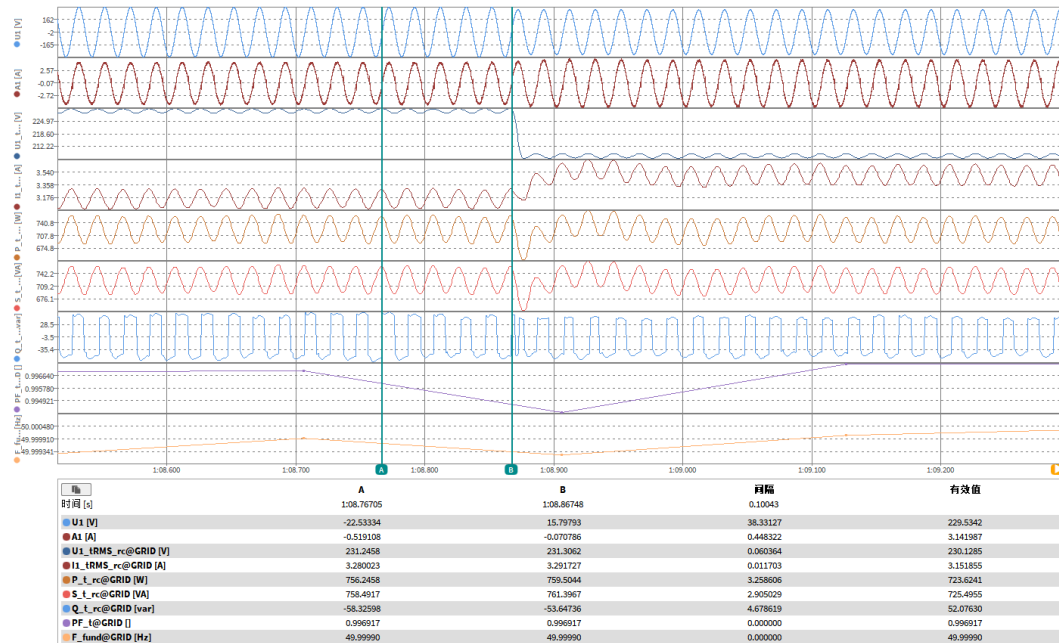


Recovery time

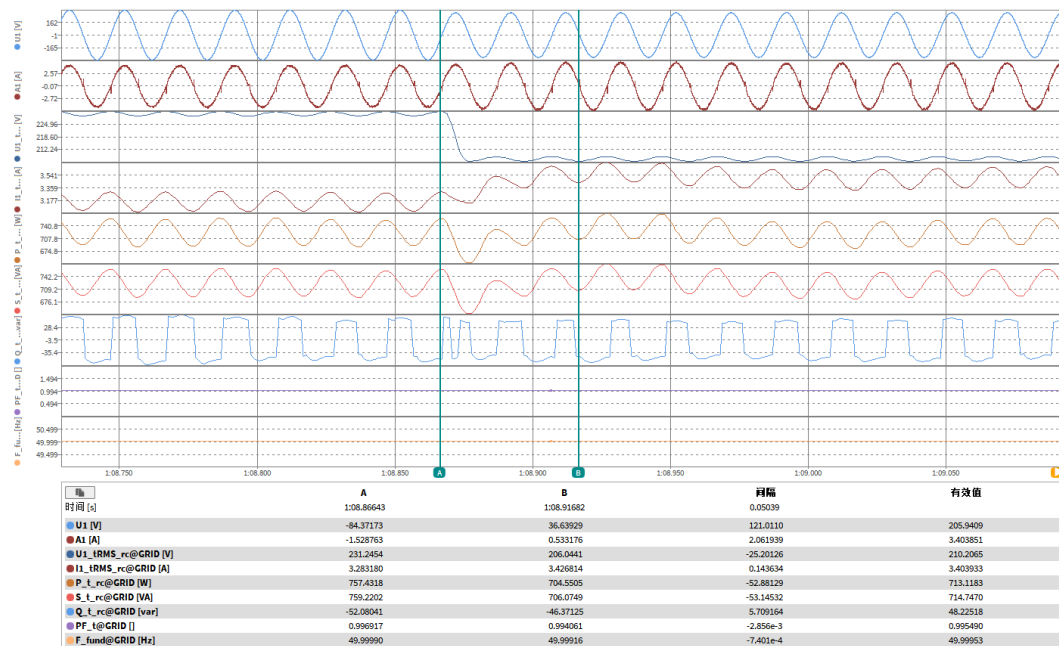
EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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Graph of Test number 3.4



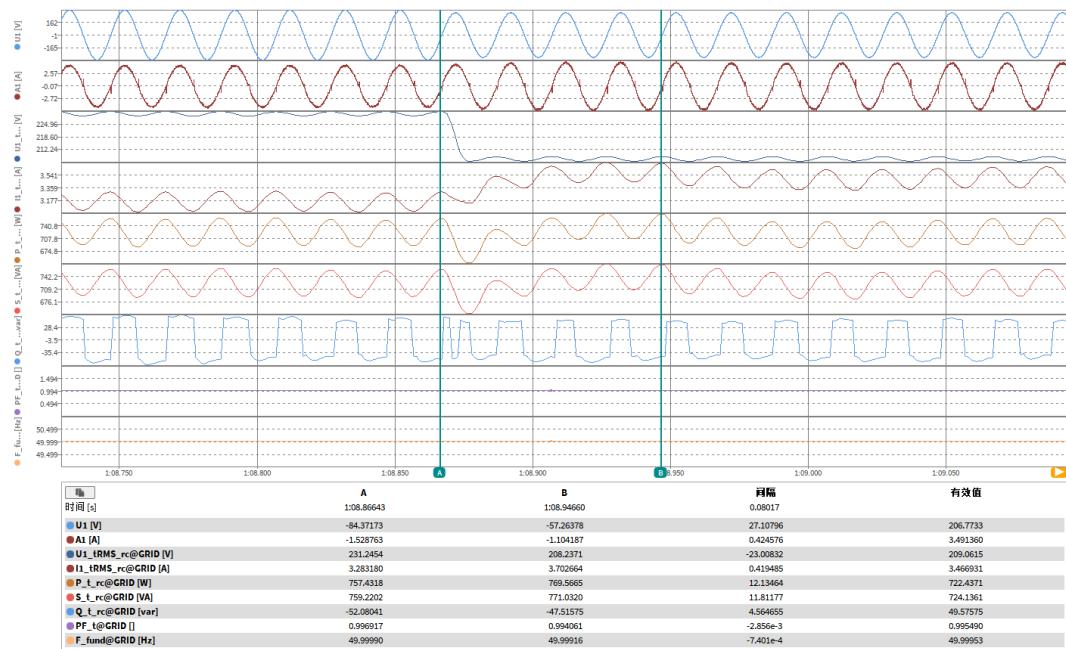
Before dip (t1-100ms)



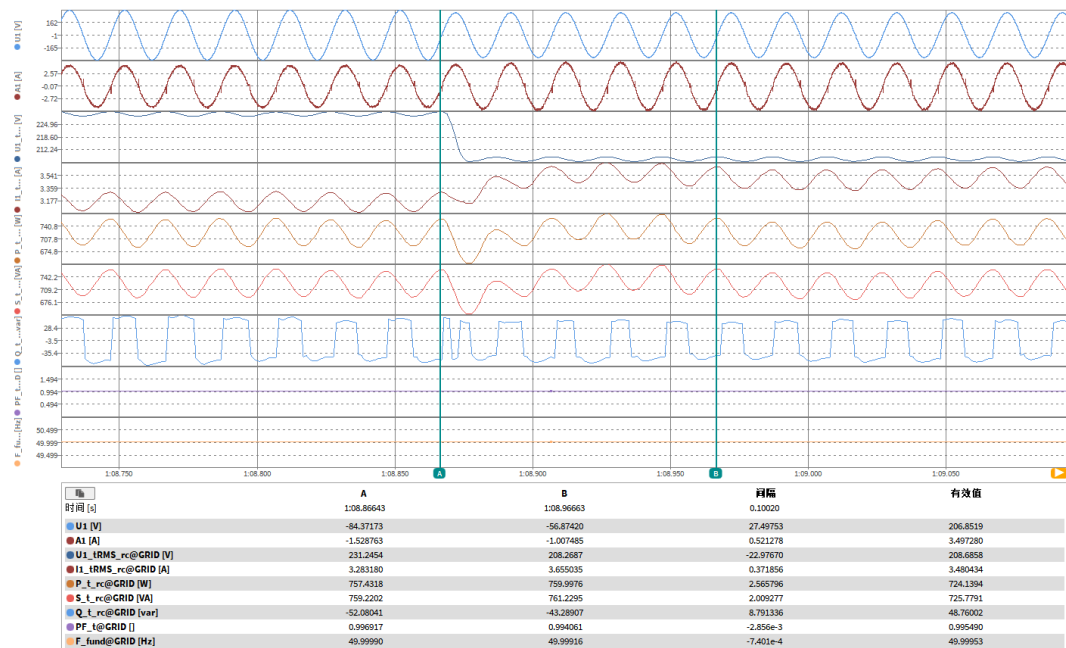
During dip (t1+50ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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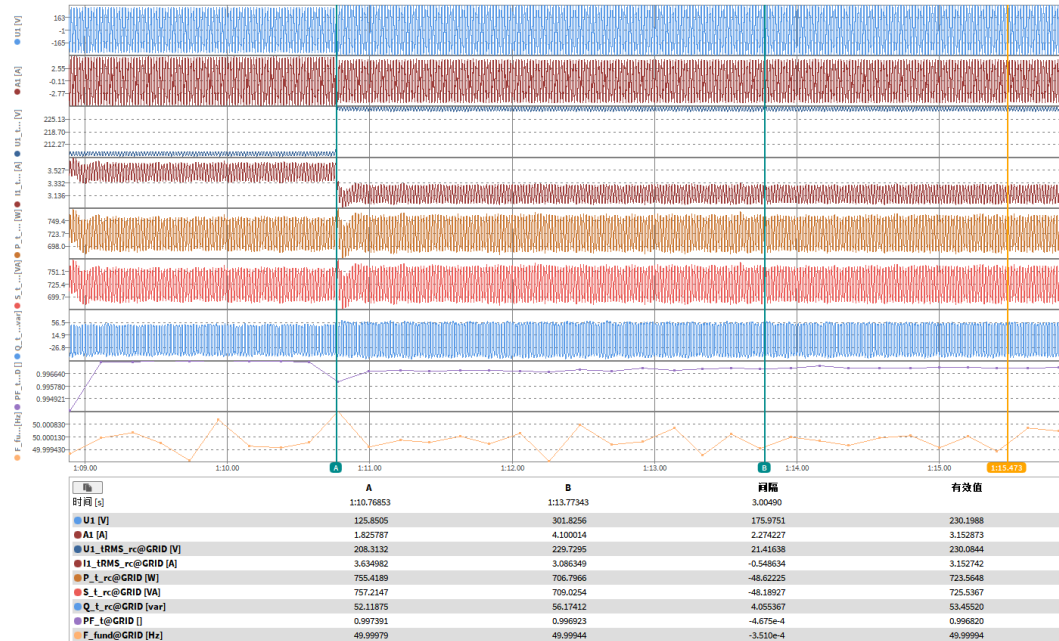
During dip (t1+80ms)



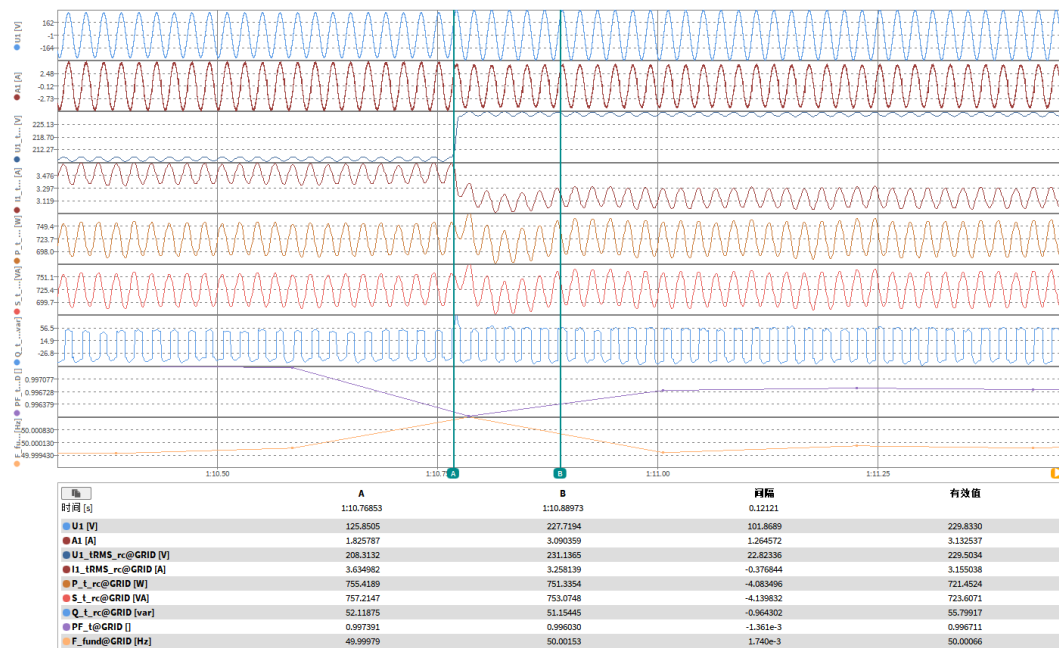
During dip (t1+100ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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After dip (t2+3s)

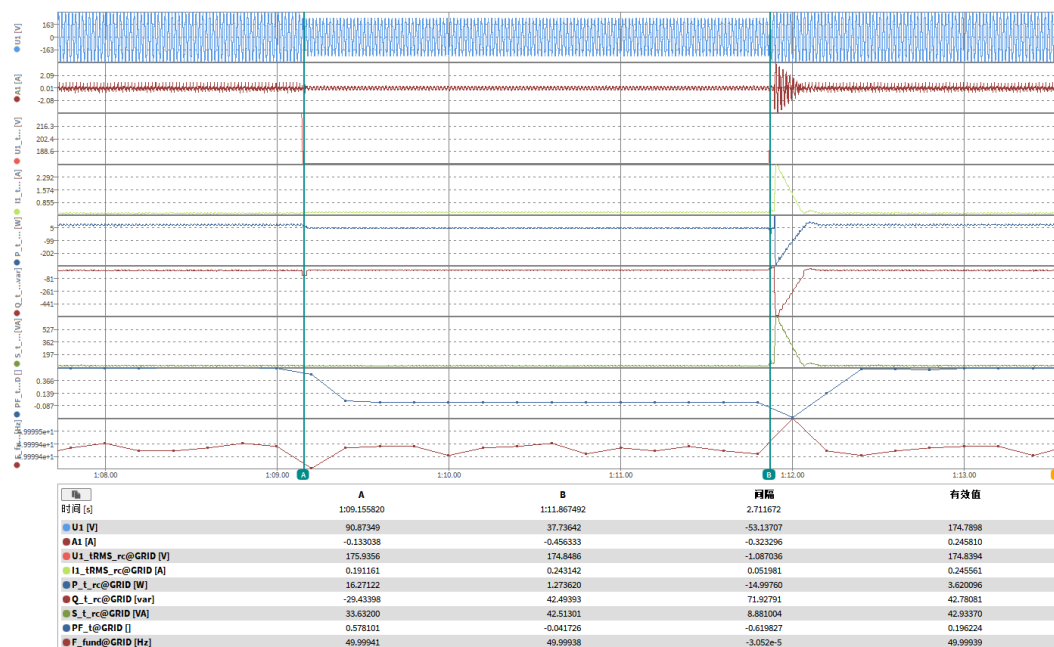


Recovery time

EN 50549-1 & EN 50549-10									
Clause	Requirement - Test				Result - Remark			Verdict	
Condition						Measurement			
General Info.	No.	Parameter	Phase ref.	Time ref.	unit				
	0	Test number	--	--	--	4.1	4.2	4.3	4.4
	1	Date	--	--	dd.mm .yyyy	14-Jan-2025 to 21-Feb-2025			
	2	Time (start of test)	--	--	hh:mm :ss	See graph			
	3	Fault type (phase)	--	--		VD4		VD9	
	4	Setting voltage depth	Line to line	--	p.u.	0.76			
	5	Setting dip duration		--		2690			
	6	Point of fault entry	Total	--	ms	See graph			
	7	Point of fault clearance	Total	--	ms	See graph			
	8	Fault duration in empty load test	Total	--	ms	2711.67			
	9	Voltage depth/height in empty load test	Total	t1+100ms to t2 and t1-10s to t1	p.u.	0.76			
	10		Pos.		p.u.	0.76			
	Before dip <t1	11	Voltage	Line to neutral	t1-100s to t1	p.u.	1.002	1.001	1.005
12		Current	Pos.	t1-500ms to t1- 100ms	p.u.	1.007	0.302	1.010	0.310
13		Active power	Total	t1-10s to t1	p.u.	1.008	0.302	1.015	0.311
14			Pos.			--	--	--	--
15		Reactive power	Total	t1-10s to t1	p.u.	-0.031	-0.019	0.021	-0.018
16			Pos.			--	--	--	--
17		Cos φ	--	t1-10s to t1	--	0.9994	0.9982	0.9995	0.9974
During dip t1 to t2	18	Voltage	Line to neutral	t1+100ms to t2- 20ms	p.u.	0.759	0.760	--	--
								--	--
								0.936	0.935
	19	Line current	Phase 1	t1+50ms	p.u.	0.025	0.023	--	--
	20		Phase 2			--	--	--	--
	21		Phase 3			--	--	1.069	0.311
	22	Line current	Phase 1	t1+80ms	p.u.	0.025	0.023	--	--
	23		Phase 2			--	--	--	--
	24		Phase 3			--	--	1.079	0.333
25	Active power	Total	t1+100ms to t2- 20ms	p.u.	0.002	0.002	1.012	0.312	
26		Pos.			--	--	--	--	

EN 50549-1 & EN 50549-10									
Clause	Requirement - Test				Result - Remark				Verdict
After dip > t2	27	Voltage	Line to neutral	t2+3s to t2+10s	p.u.	1.001	1.000	0.999	0.997
	28	Active power	Total	t2+3s to t2+10s	p.u.	1.006	0.294	0.996	0.290
	29		Pos.			--	--	--	--
	39	Active power rising time	Pos.	--	s	0.281	0.213	0.171	0.214
	31	Reactive power	Total	t2+3s to t2+10s	p.u.	-0.038	-0.015	-0.031	0.018
	32		Pos.			--	--	--	--
	33	Reactive power rising time	Pos.	--	s	0.281	0.213	0.171	0.214
	34	PGU does not disconnect from grid till 60s after fault	--	t2 to t2+60s	Yes / No	Yes			

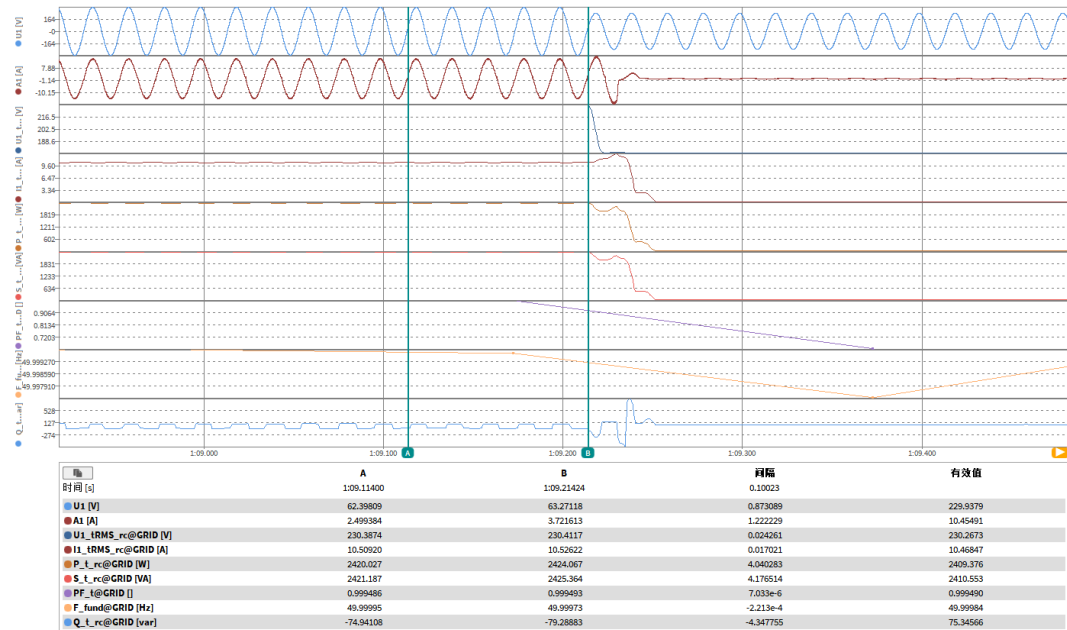
Graph of Test number 4.1



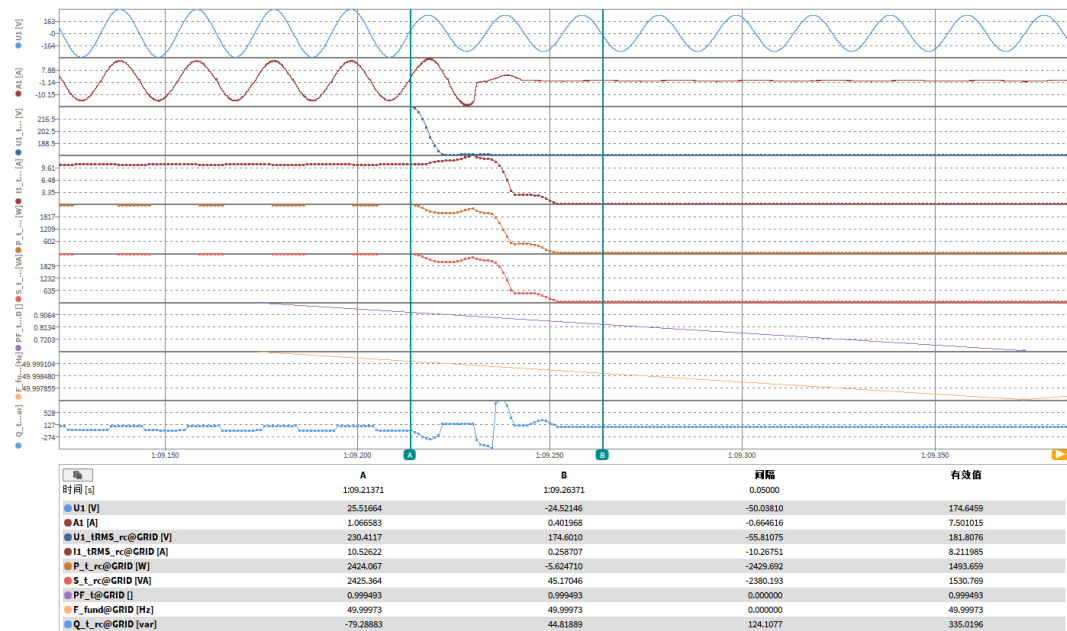
Empty load

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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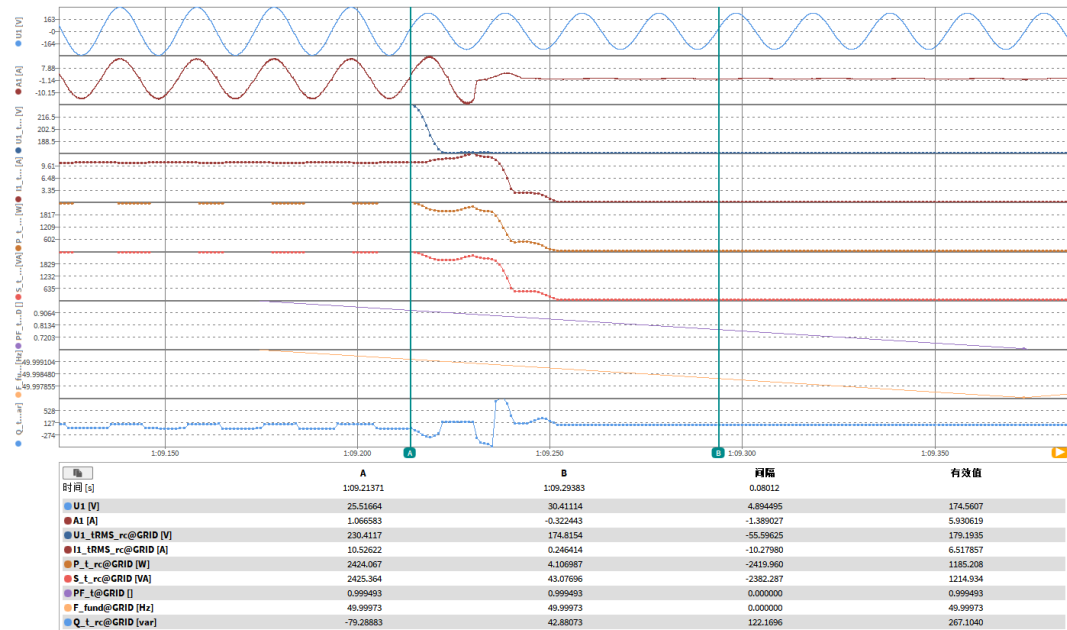
Before dip (t1-100ms)



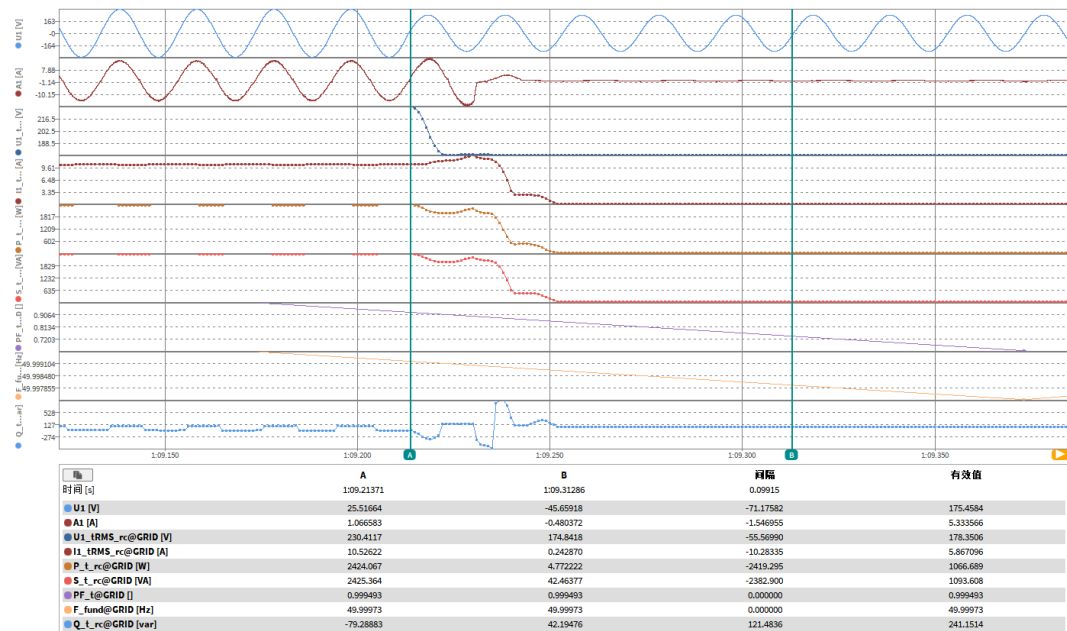
During dip (t1+50ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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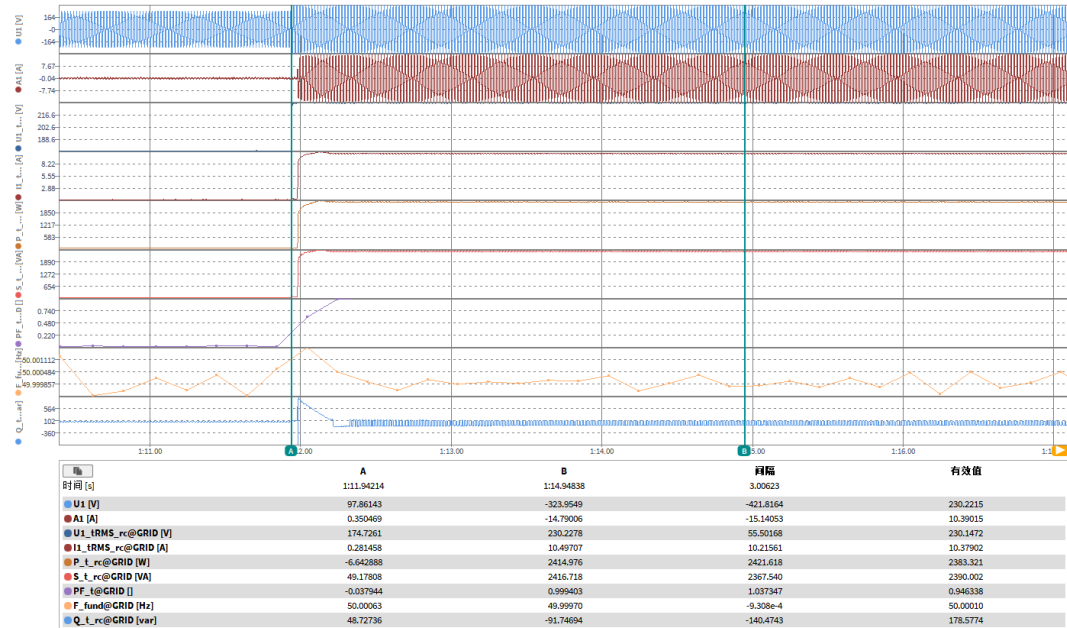
During dip (t1+80ms)



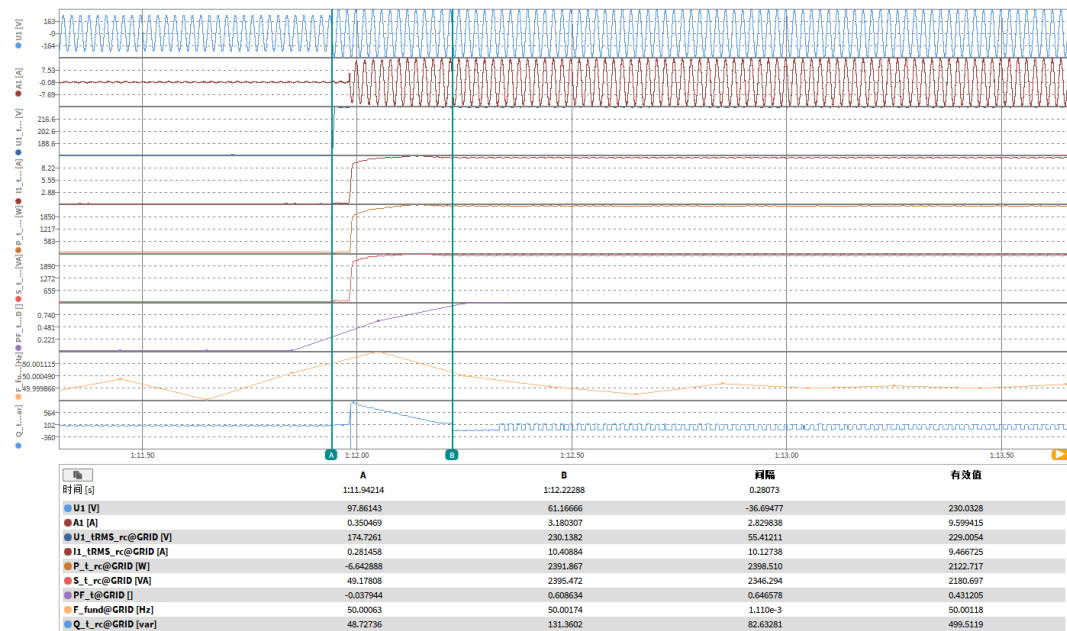
During dip (t1+100ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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After dip (t2+3s)

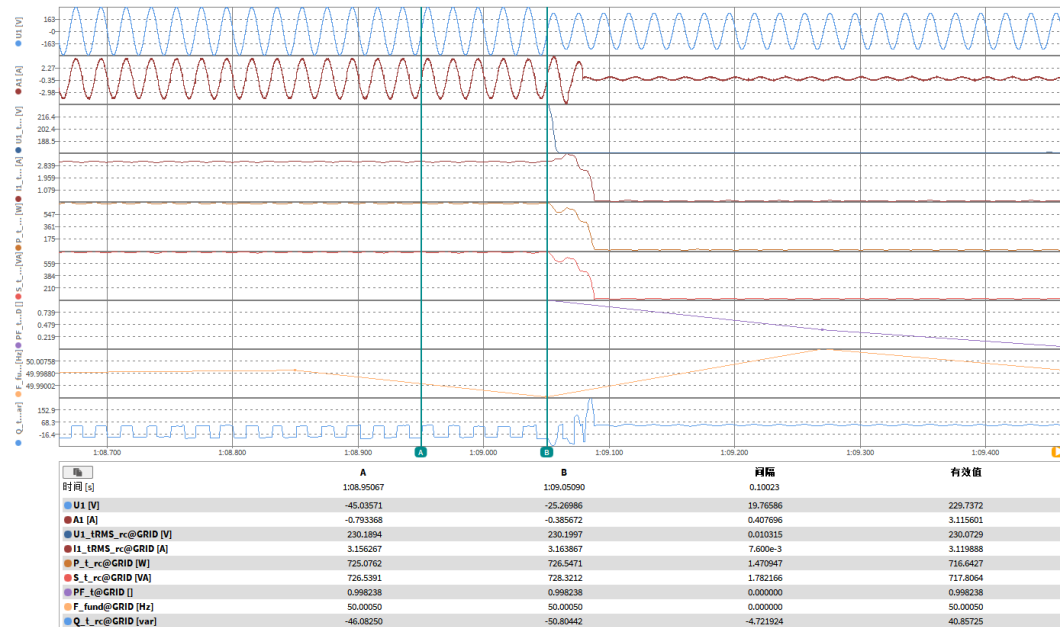


Recovery time

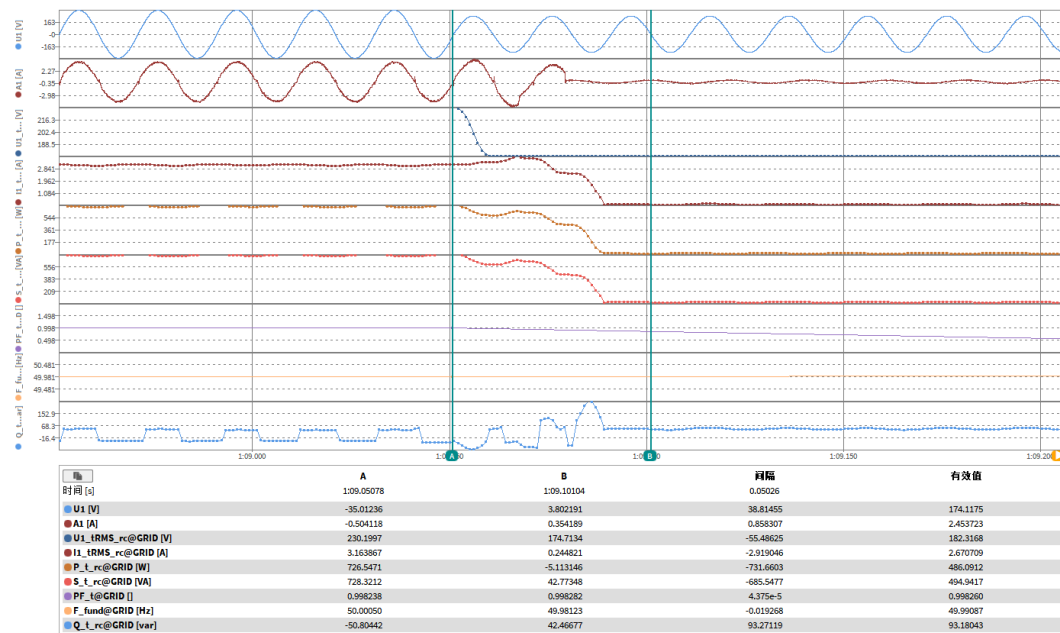
EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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Graph of Test number 4.2



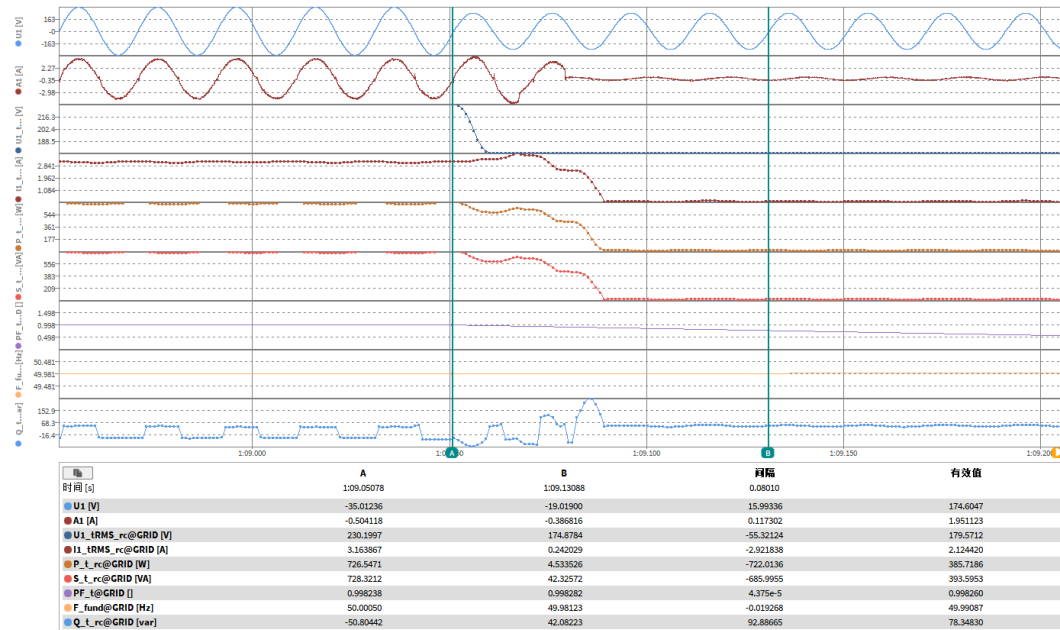
Before dip (t1-100ms)



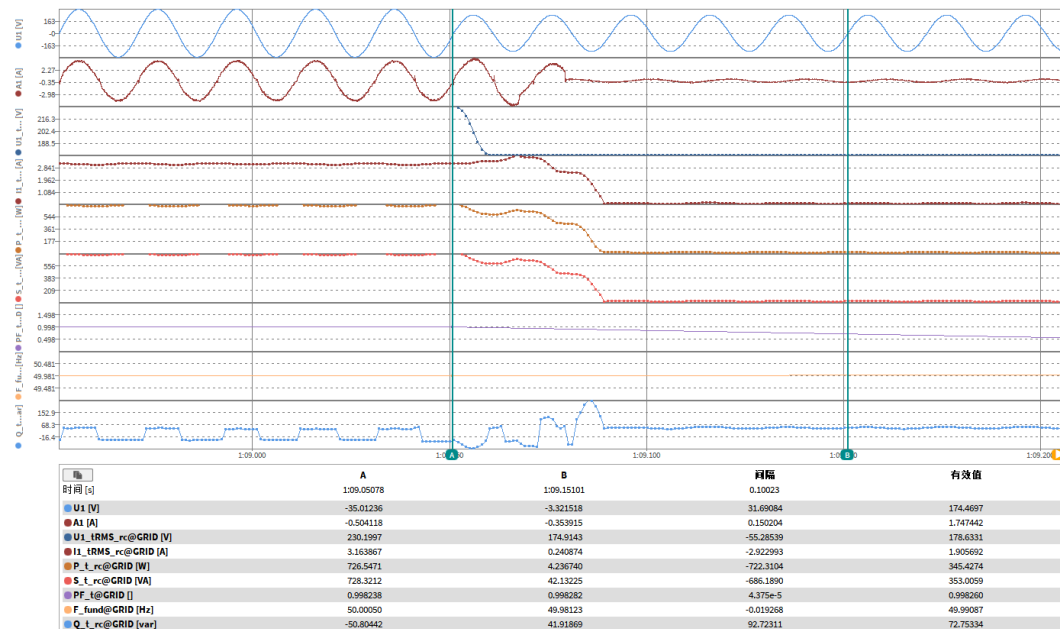
During dip (t1+50ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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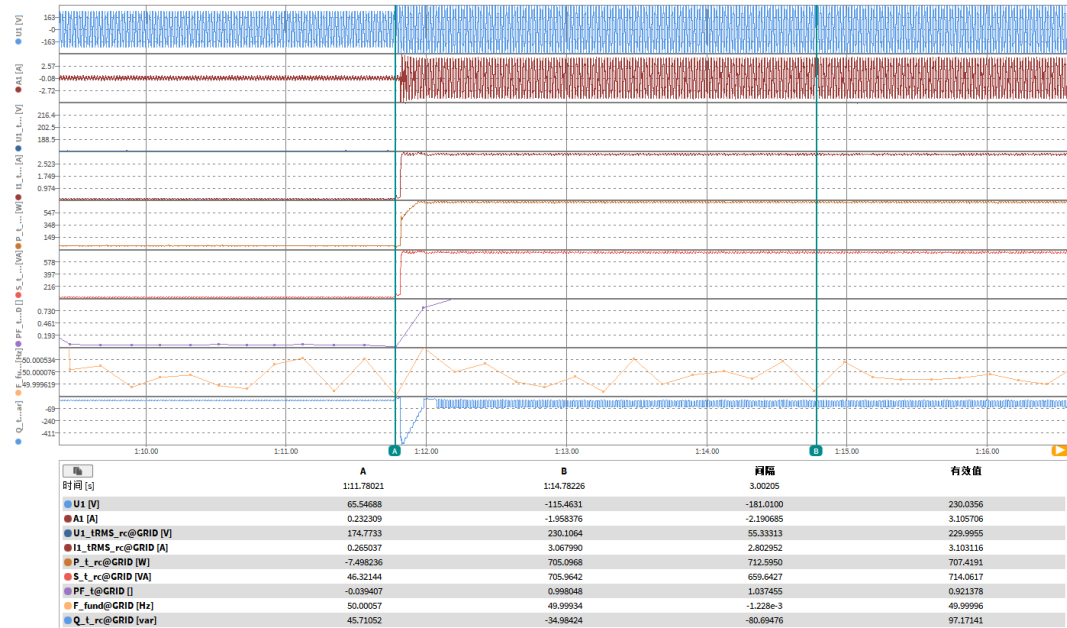
During dip (t1+80ms)



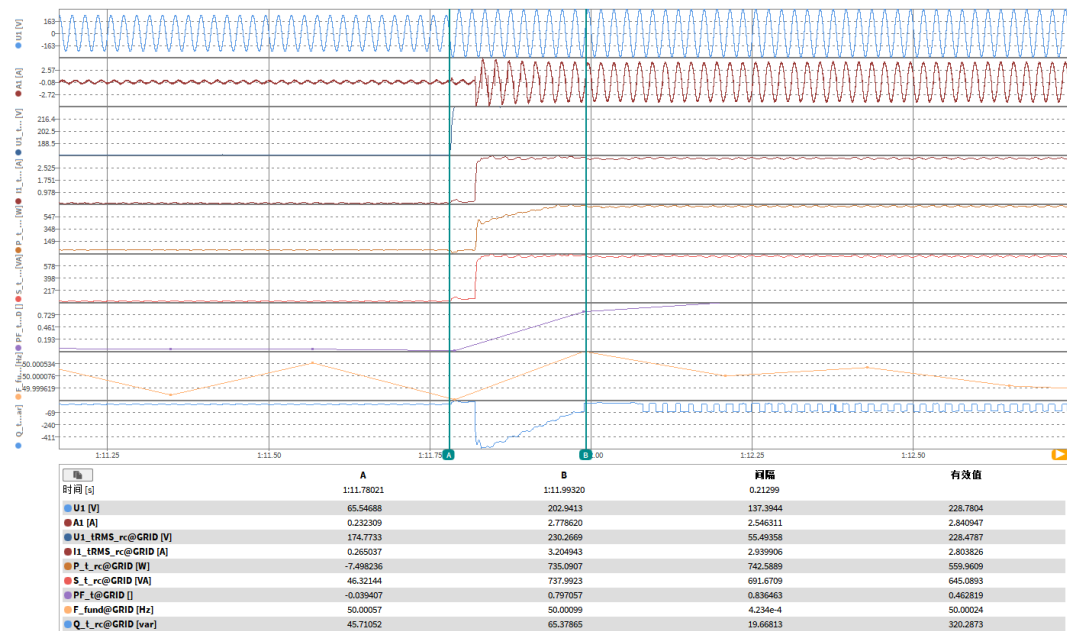
During dip (t1+100ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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After dip (t2+3s)

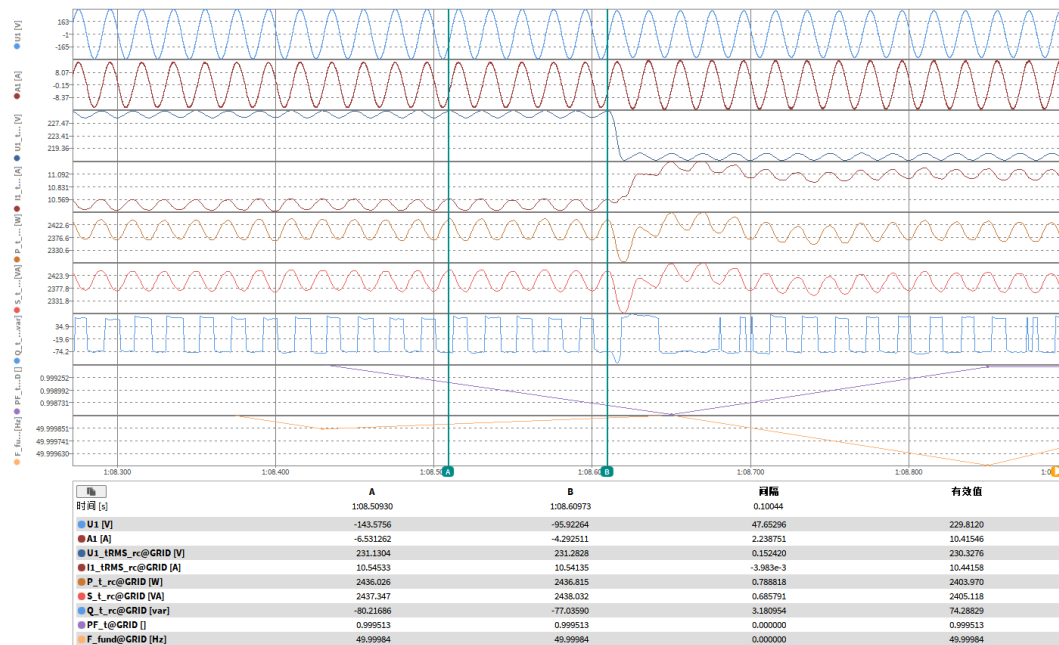


Recovery time

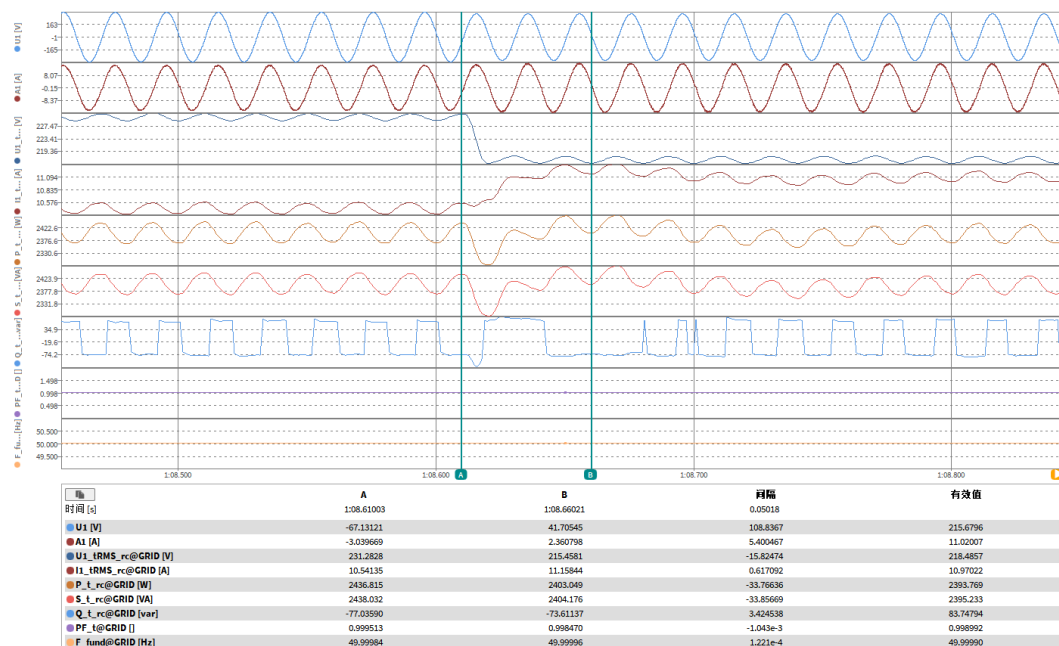
EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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Graph of Test number 4.3



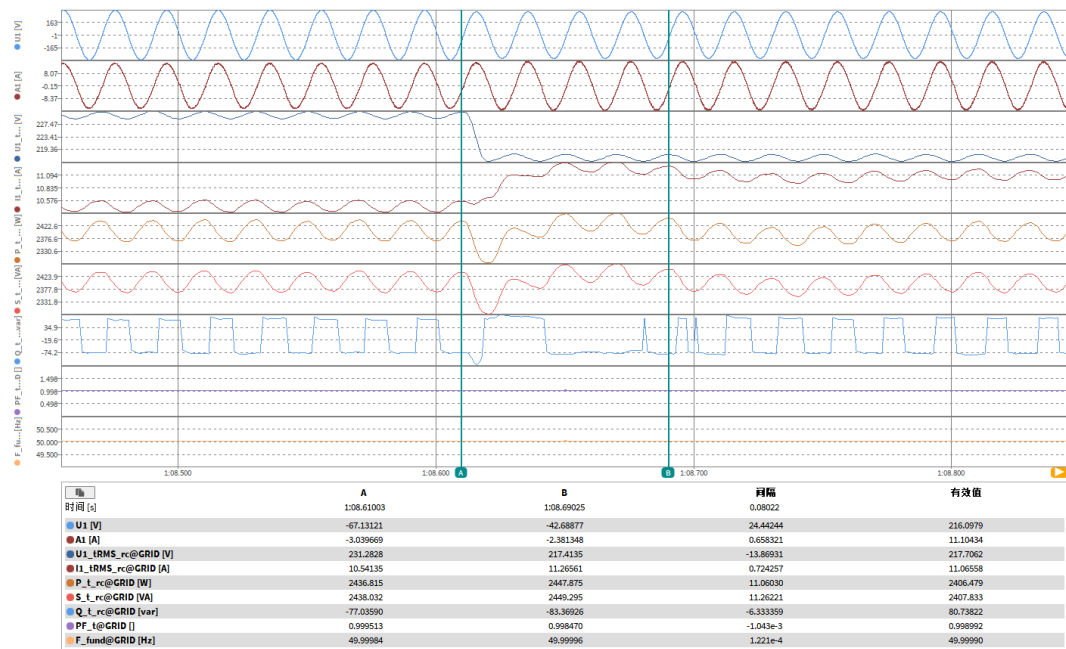
Before dip (t1-100ms)



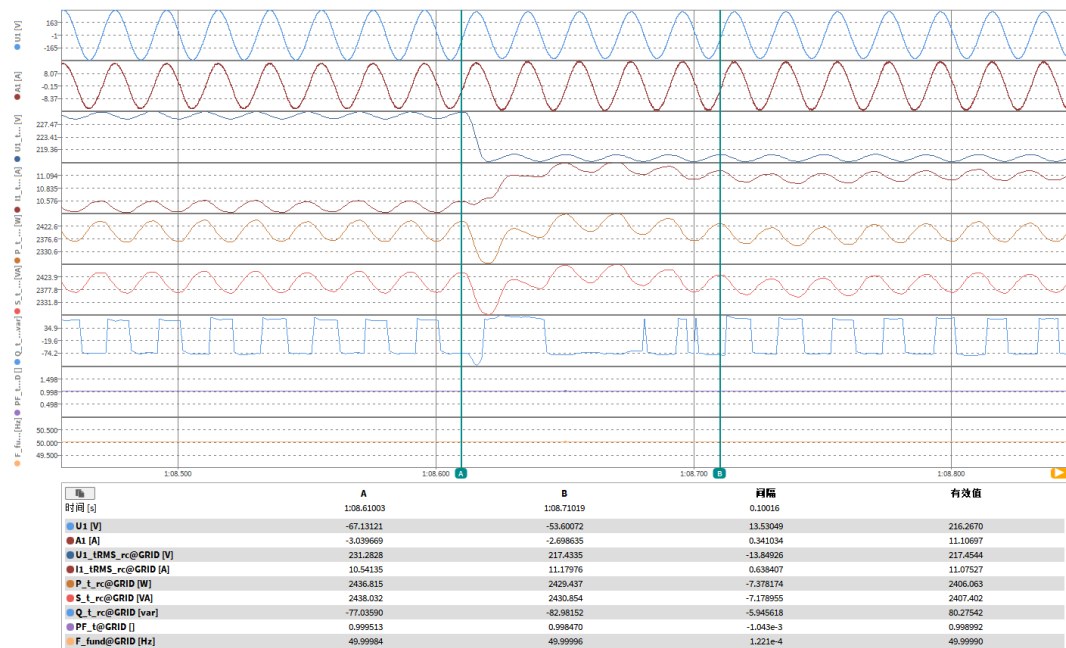
During dip (t1+50ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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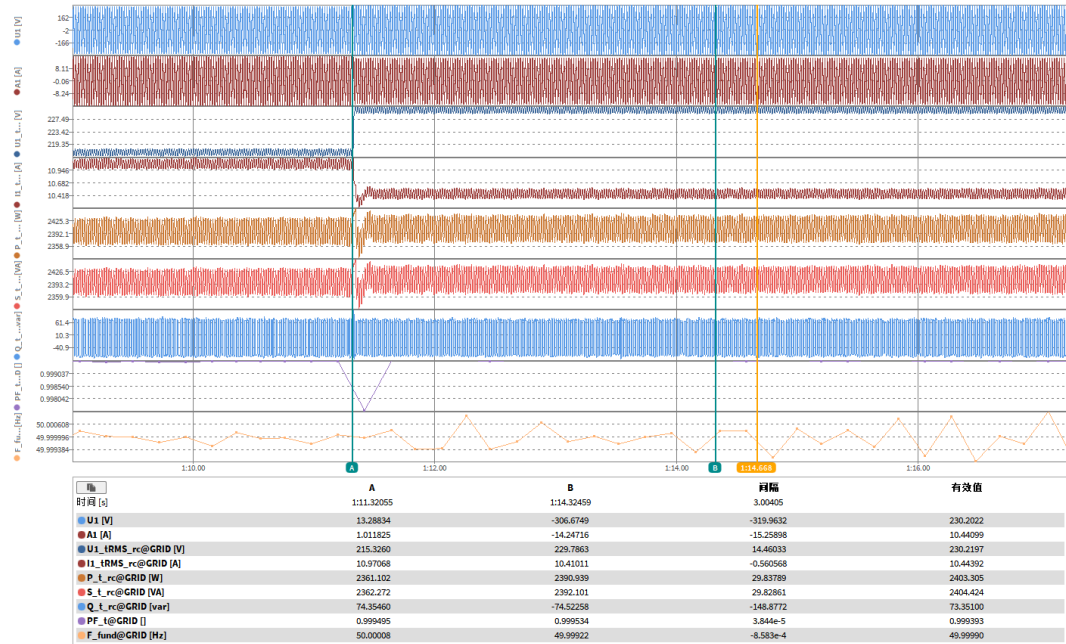
During dip (t1+80ms)



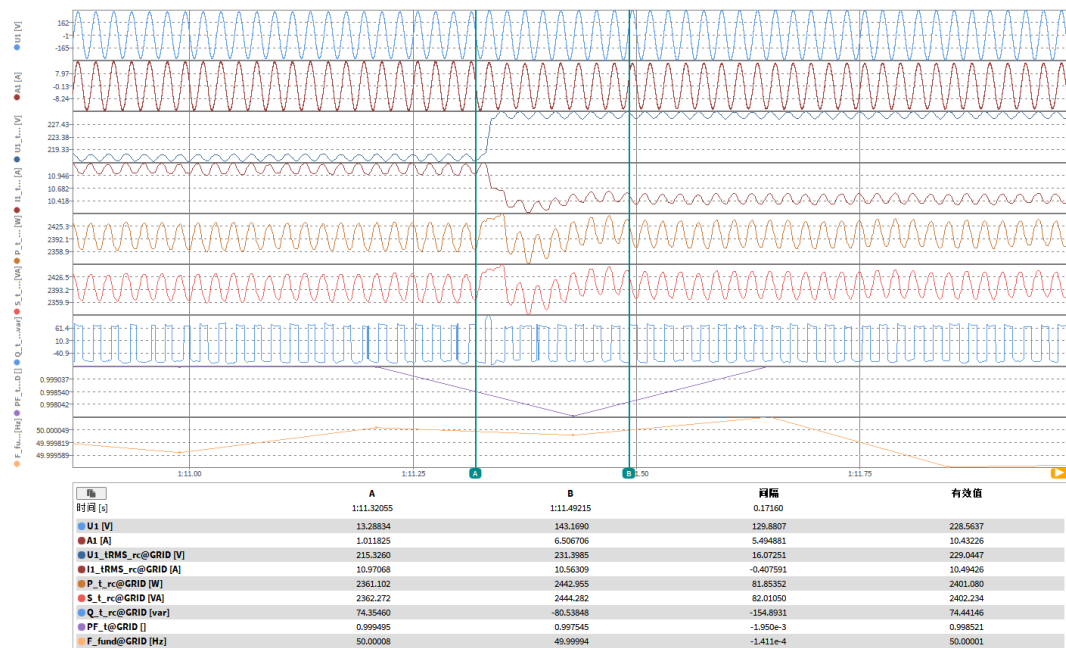
During dip (t1+100ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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After dip (t2+3s)

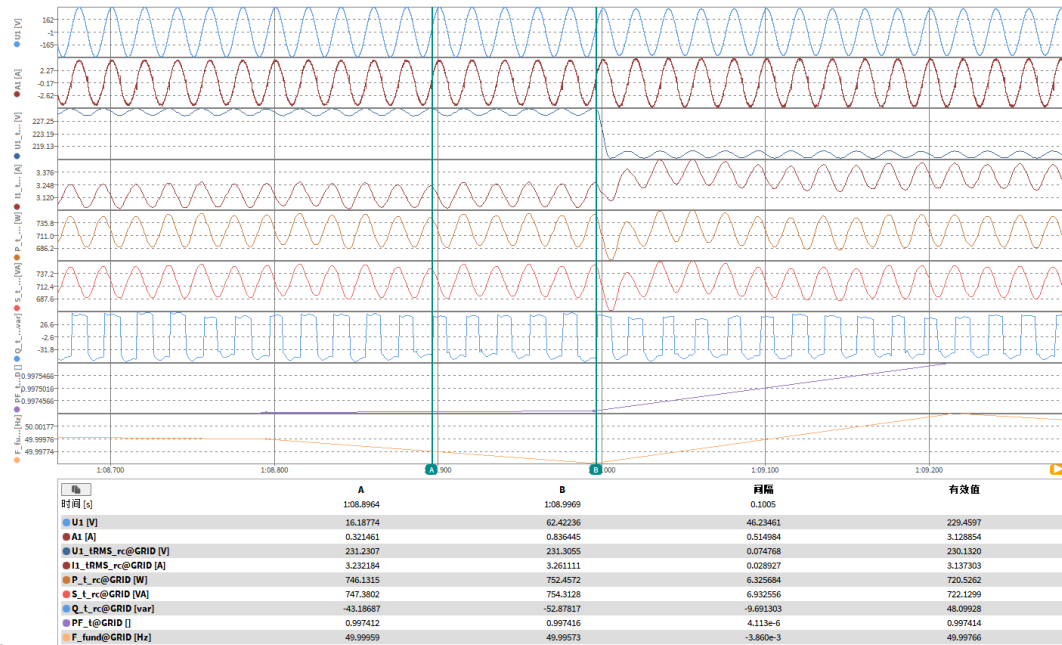


Recovery time

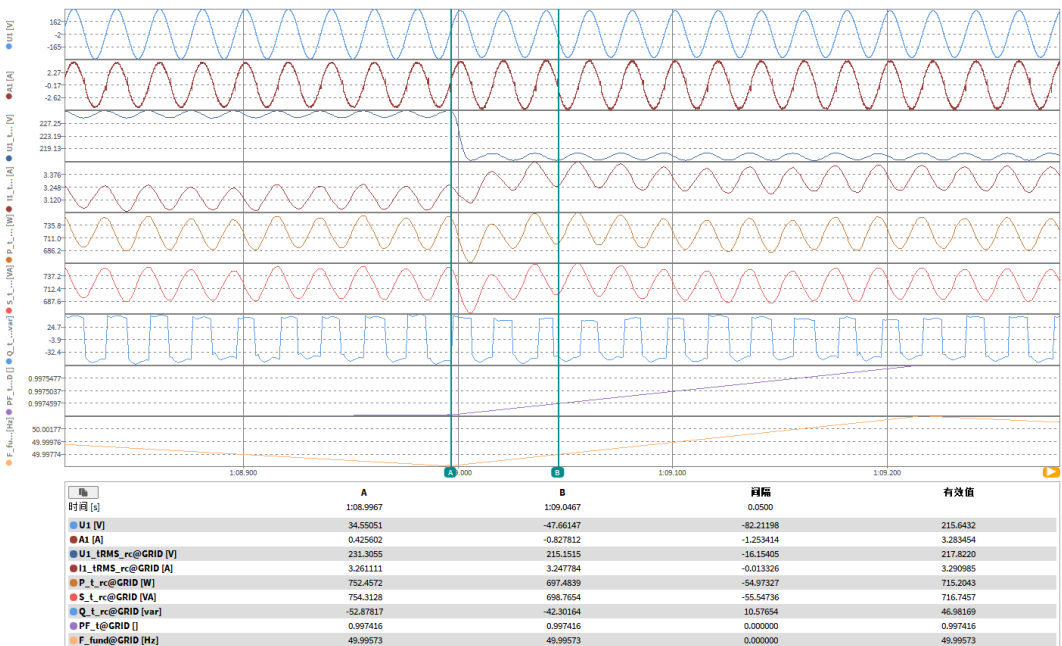
EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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Graph of Test number 4.4



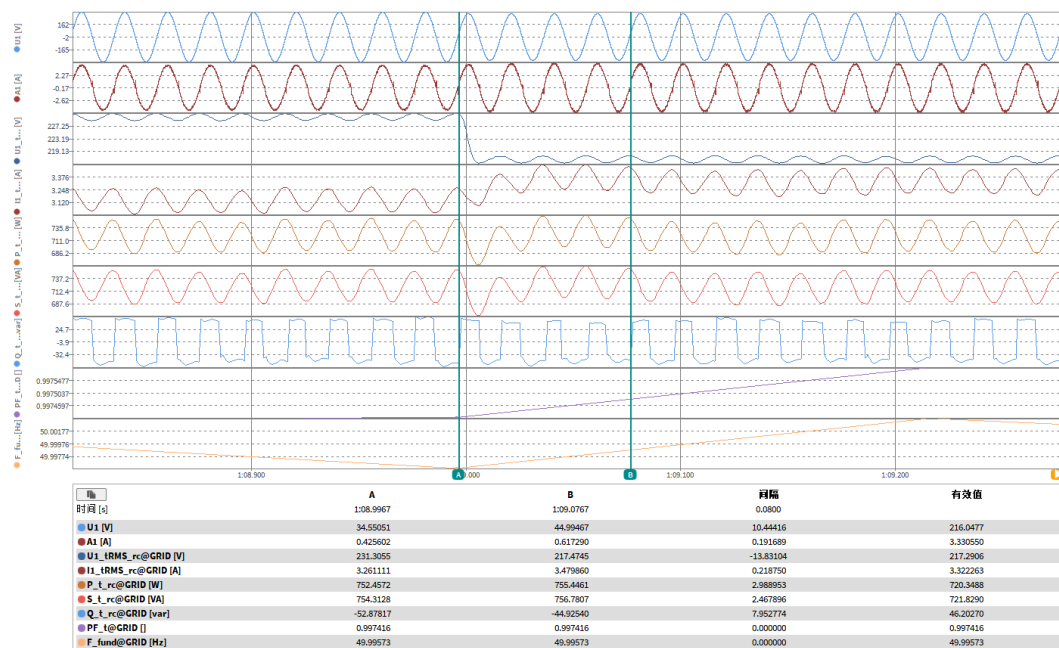
Before dip (t1=100ms)



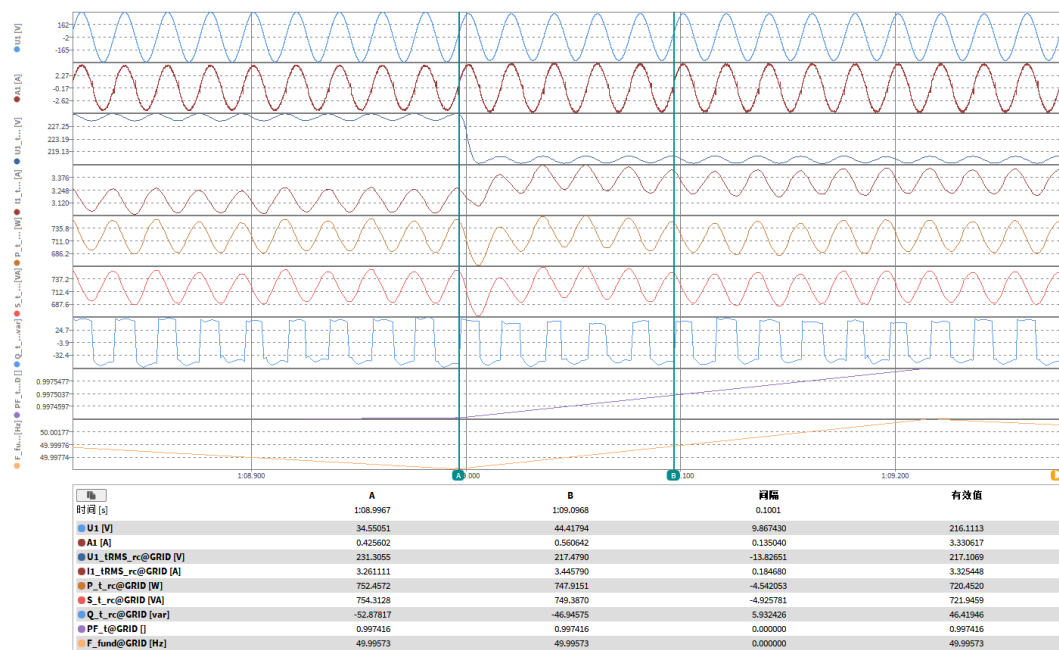
During dip (t1+50ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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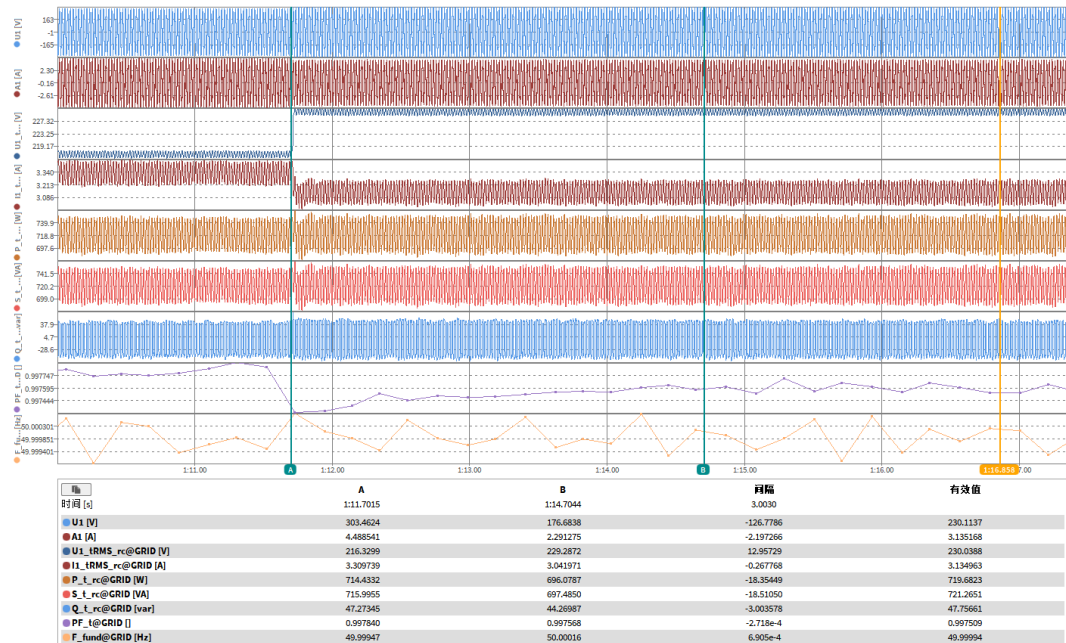
During dip (t1+80ms)



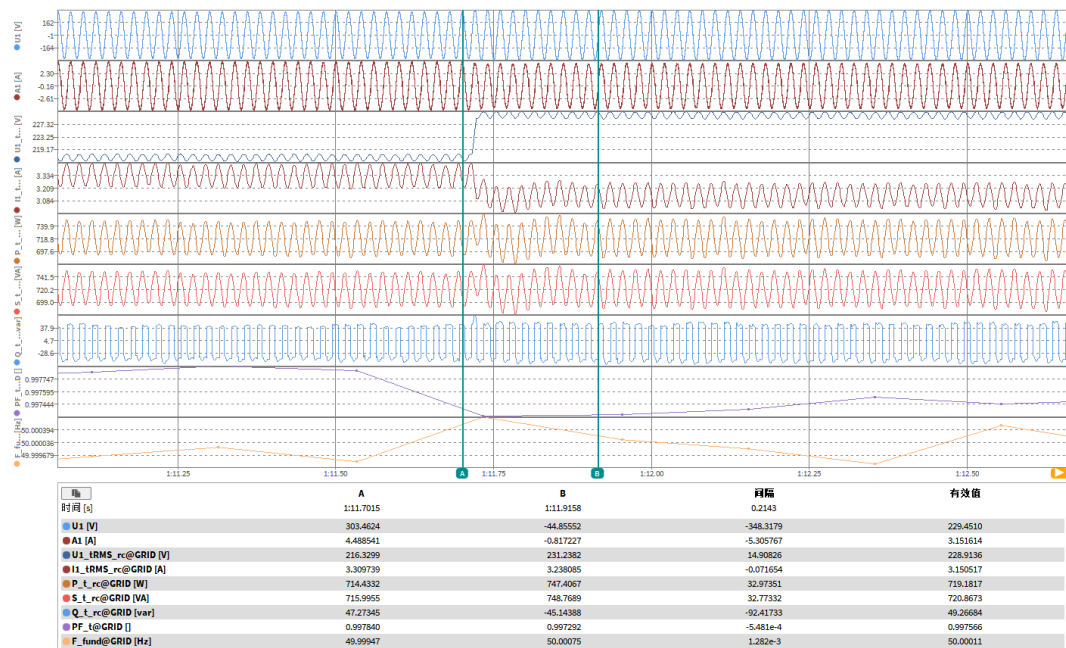
During dip (t1+100ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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After dip (t2+3s)

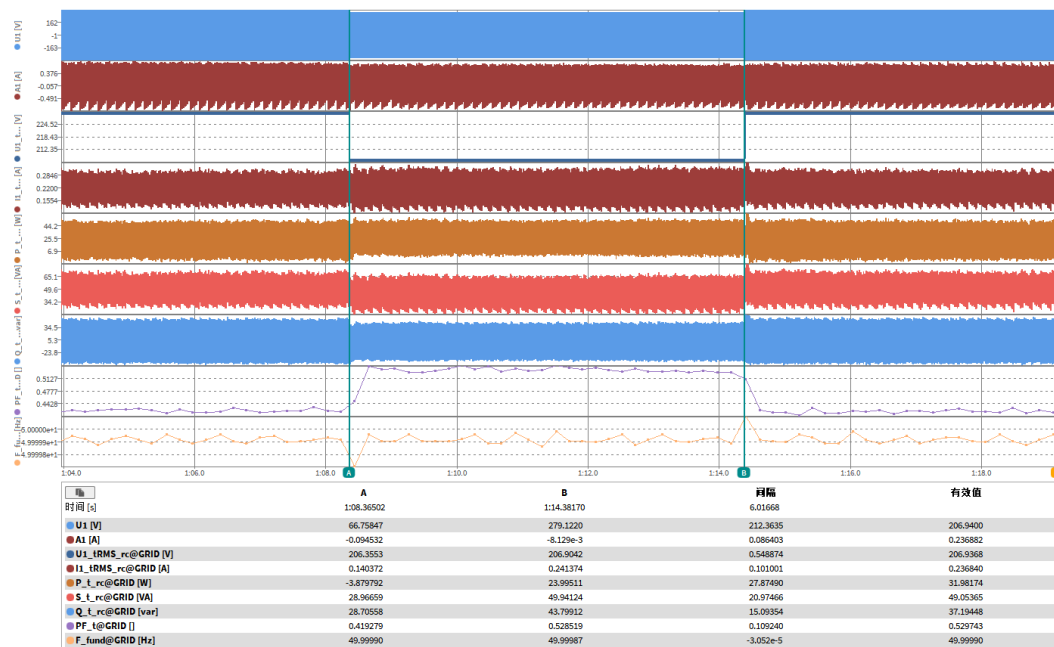


Recovery time

EN 50549-1 & EN 50549-10									
Clause	Requirement - Test					Result - Remark			Verdict
Condition						Measurement			
General Info.	No.	Parameter	Phase ref.	Time ref.	unit				
	0	Test number	--	--	--	5.1	5.2	5.3	5.4
	1	Date	--	--	dd.mm .yyyy	14-Jan-2025 to 21-Feb-2025			
	2	Time (start of test)	--	--	hh:mm :ss	See graph			
	3	Fault type (phase)	--	--		VD5		VD10	
	4	Setting voltage depth	Line to line	--	p.u.	0.90			
	5	Setting dip duration		--		6000			
	6	Point of fault entry	Total	--	ms	See graph			
	7	Point of fault clearance	Total	--	ms	See graph			
	8	Fault duration in empty load test	Total	--	ms	6016.68			
	9	Voltage depth/height in empty load test	Total	t1+100ms to t2 and t1-10s to t1	p.u.	0.90			
	10		Pos.		p.u.	0.90			
	Before dip <t1	11	Voltage	Line to neutral	t1-100s to t1	p.u.	1.006	1.005	1.006
12		Current	Pos.	t1-500ms to t1- 100ms	p.u.	1.018	0.312	1.011	0.311
13		Active power	Total	t1-10s to t1	p.u.	1.024	0.313	1.017	0.312
14			Pos.			--	--	--	--
15		Reactive power	Total	t1-10s to t1	p.u.	-0.032	-0.022	0.029	-0.022
16			Pos.			--	--	--	--
17		Cosφ	--	t1-10s to t1	--	0.9995	0.9972	0.9995	0.9968
During dip t1 to t2	18	Voltage	Line to neutral	t1+100ms to t2- 20ms	p.u.	0.896	0.896	--	--
								--	--
								0.897	0.896
	19	Line current	Phase 1	t1+50ms	p.u.	1.129	0.323	--	--
	20		Phase 2			--	--	--	--
	21		Phase 3			--	--	1.119	0.325
	22	Line current	Phase 1	t1+80ms	p.u.	1.146	0.351	--	--
	23		Phase 2			--	--	--	--
	24		Phase 3			--	--	1.130	0.349
25	Active power	Total	t1+100ms to t2- 20ms	p.u.	1.022	0.313	1.010	0.312	
26		Pos.			--	--	--	--	

EN 50549-1 & EN 50549-10									
Clause	Requirement - Test				Result - Remark				Verdict
After dip > t2	27	Voltage	Line to neutral	t2+3s to t2+10s	p.u.	0.998	0.997	0.998	1.005
	28	Active power	Total	t2+3s to t2+10s	p.u.	0.994	0.286	0.987	0.315
	29		Pos.			--	--	--	--
	39	Active power rising time	Pos.	--	s	0.193	0.108	0.198	0.178
	31	Reactive power	Total	t2+3s to t2+10s	p.u.	-0.033	-0.023	0.029	0.022
	32		Pos.			--	--	--	--
	33	Reactive power rising time	Pos.	--	s	0.193	0.108	0.198	0.178
	34	PGU does not disconnect from grid till 60s after fault	--	t2 to t2+60s	Yes / No	Yes			

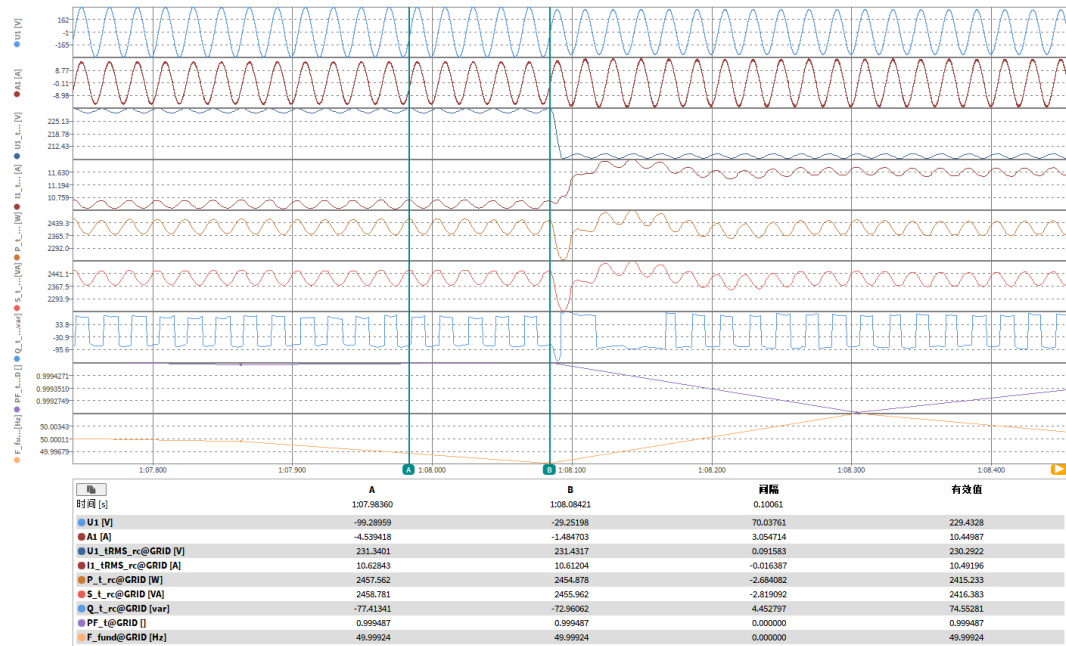
Graph of Test number 5.1



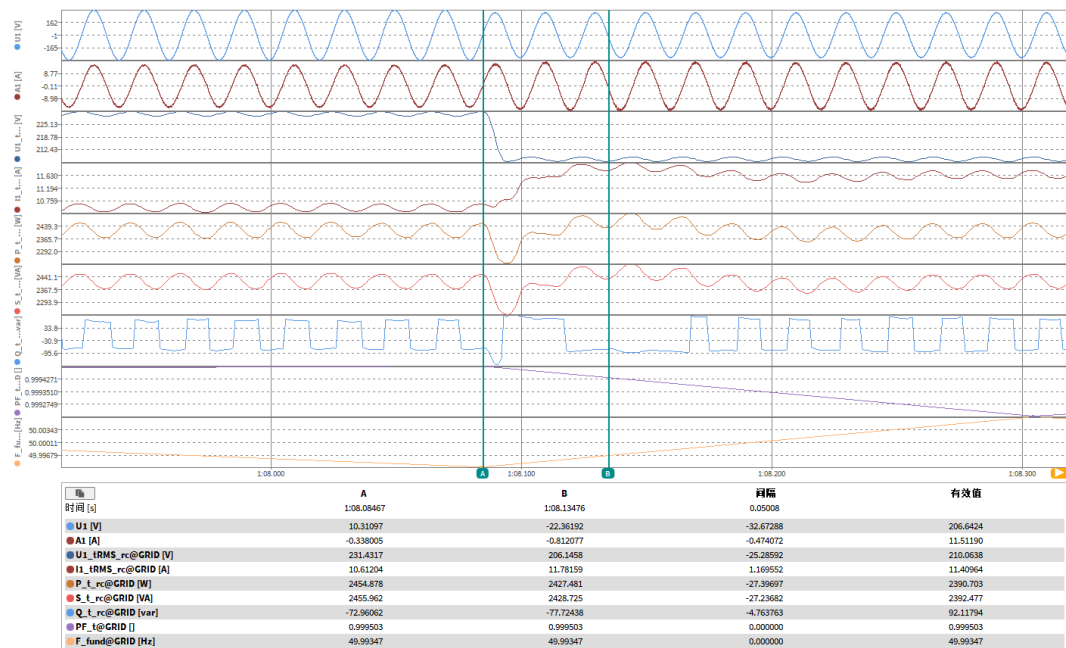
Empty load

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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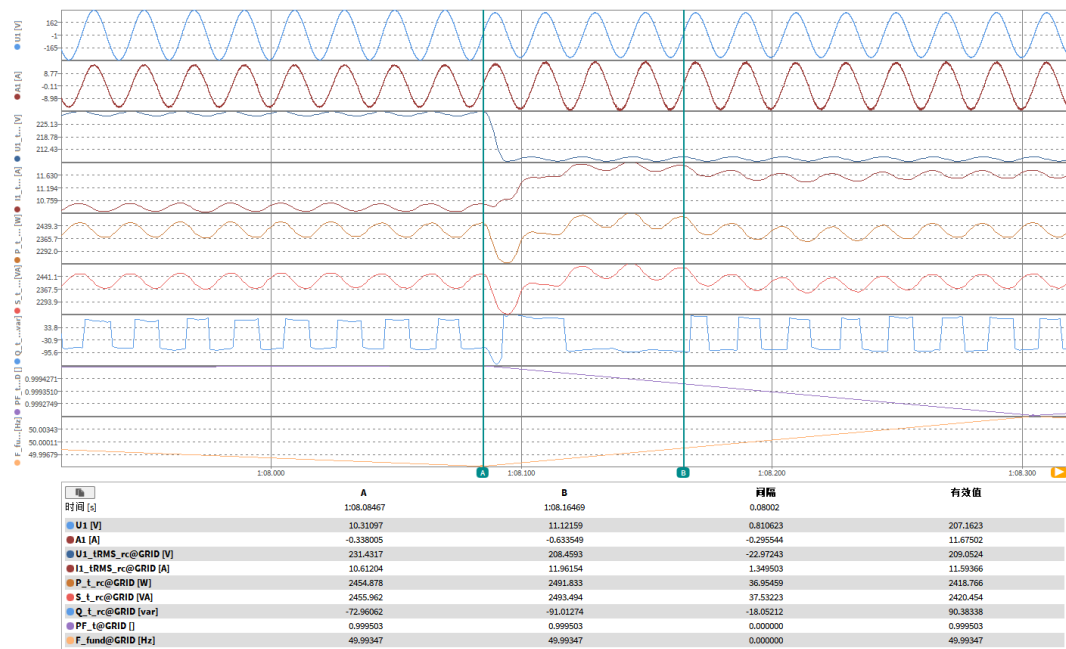
Before dip (t1-100ms)



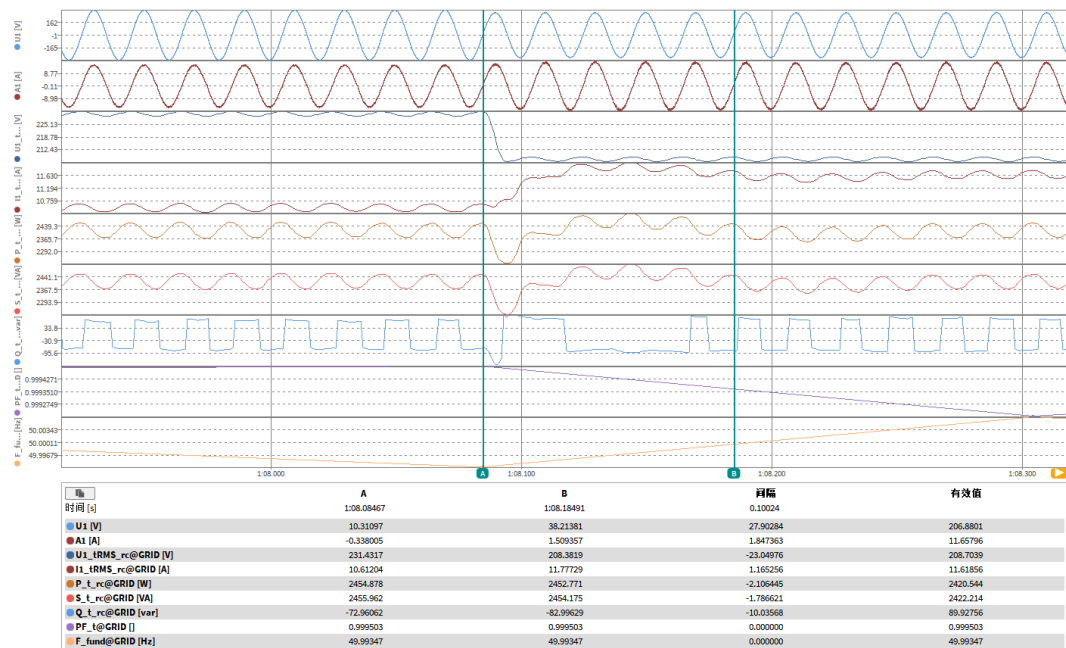
During dip (t1+50ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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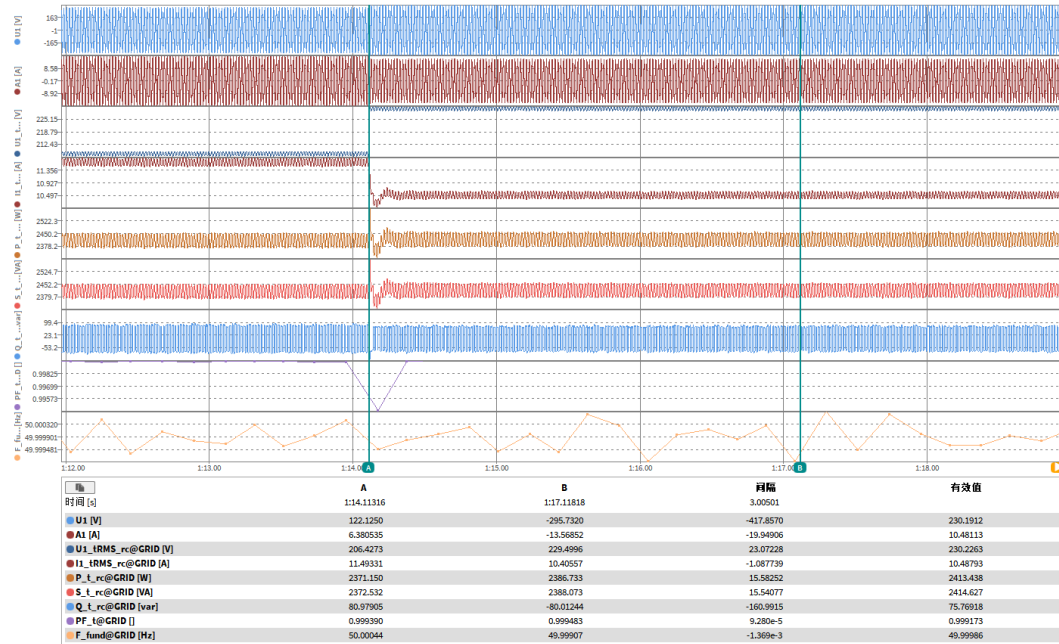
During dip (t1+80ms)



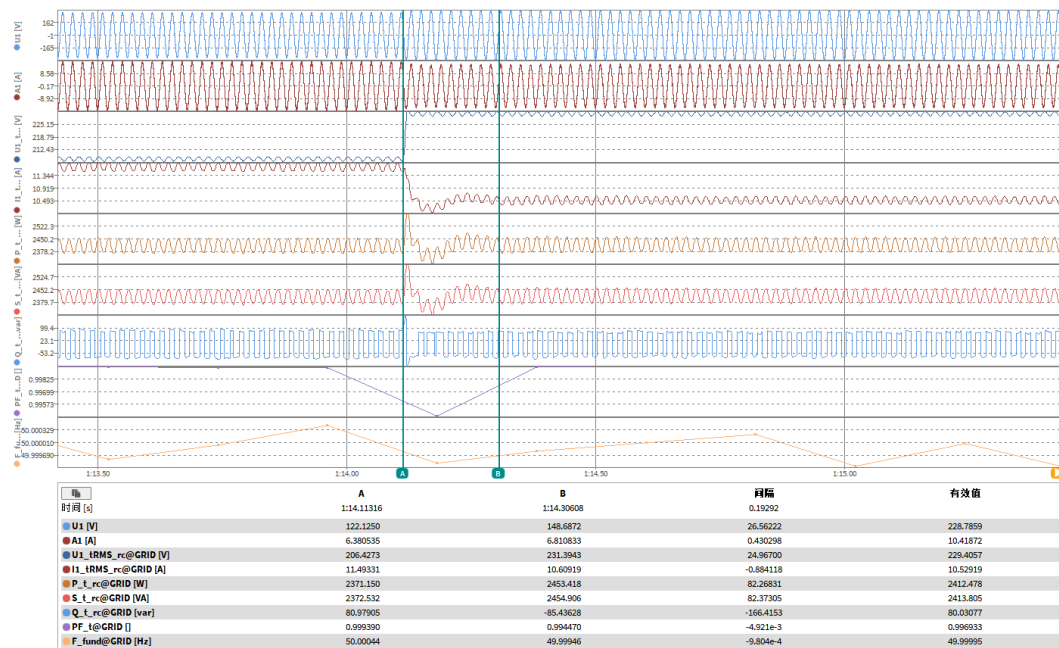
During dip (t1+100ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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After dip (t2+3s)

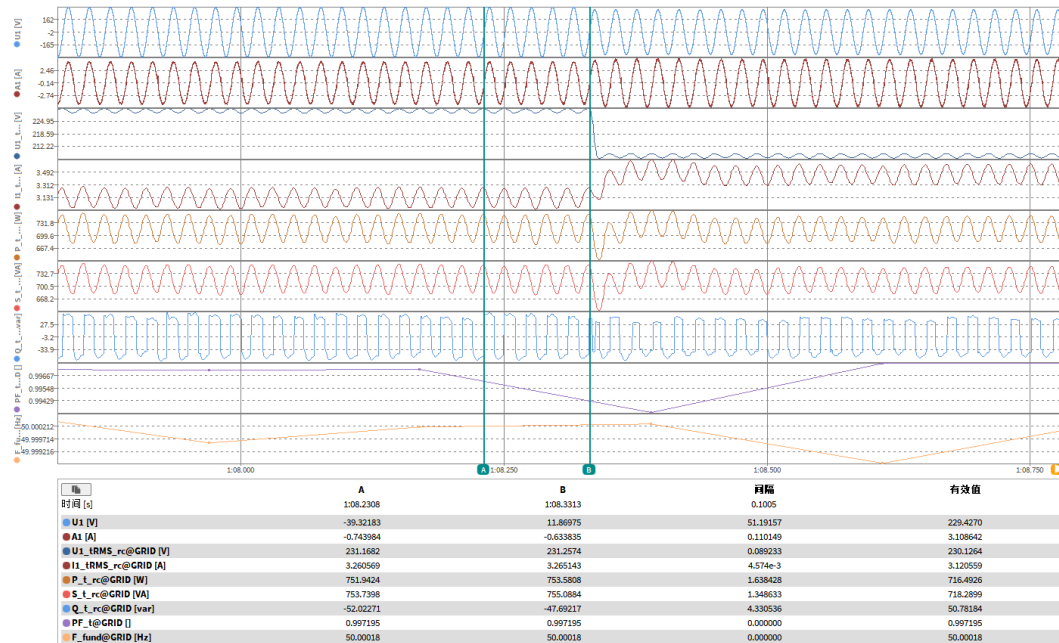


Recovery time

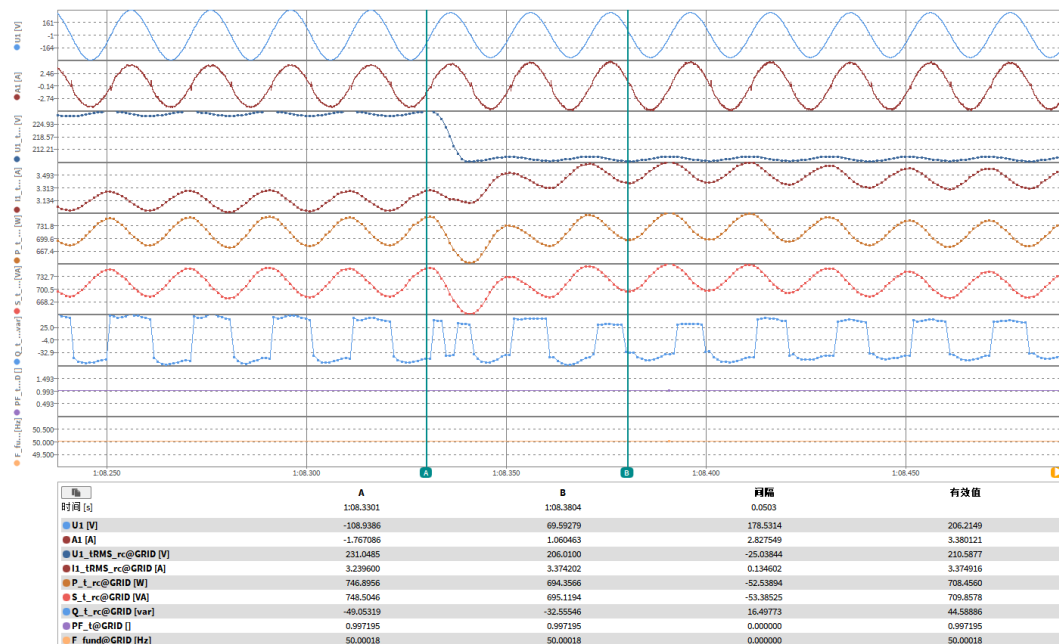
EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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Graph of Test number 5.2



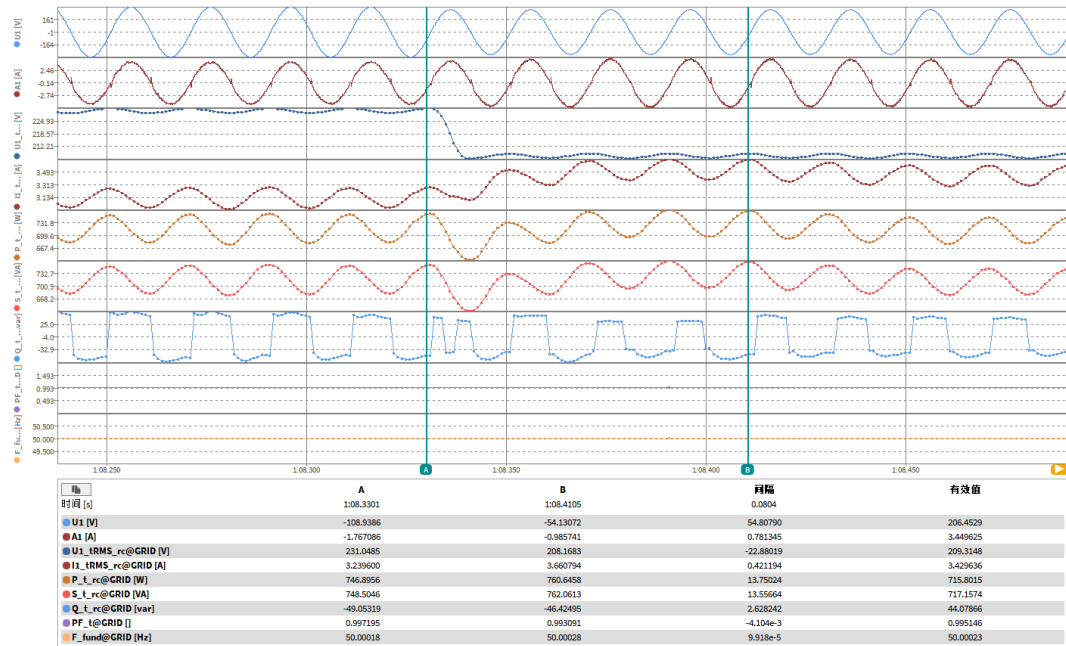
Before dip (t1-100ms)



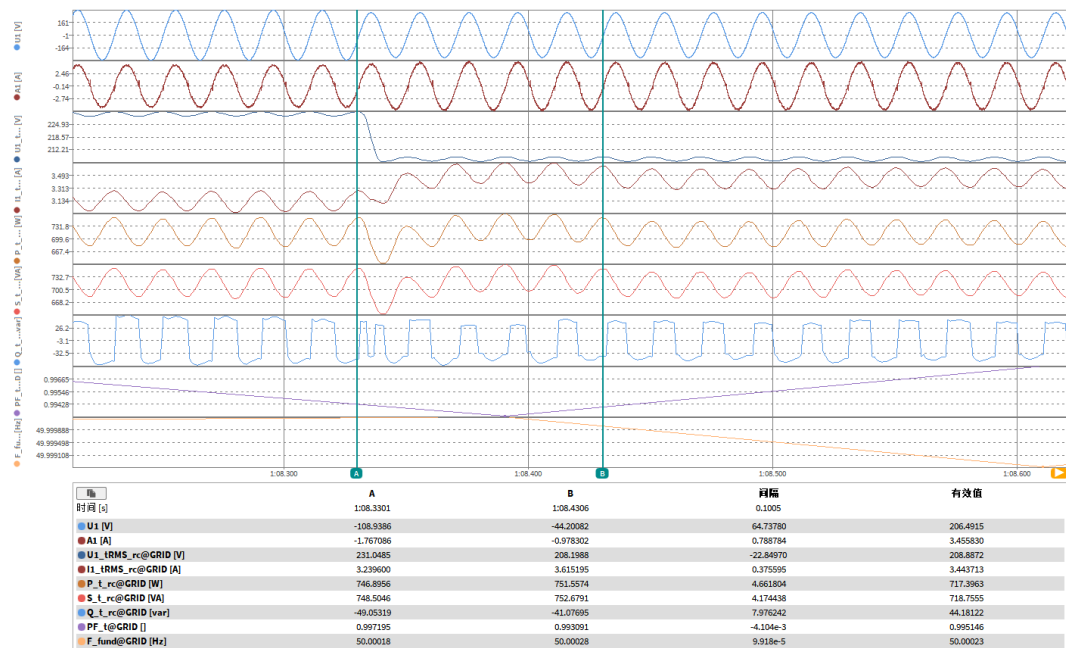
During dip (t1+50ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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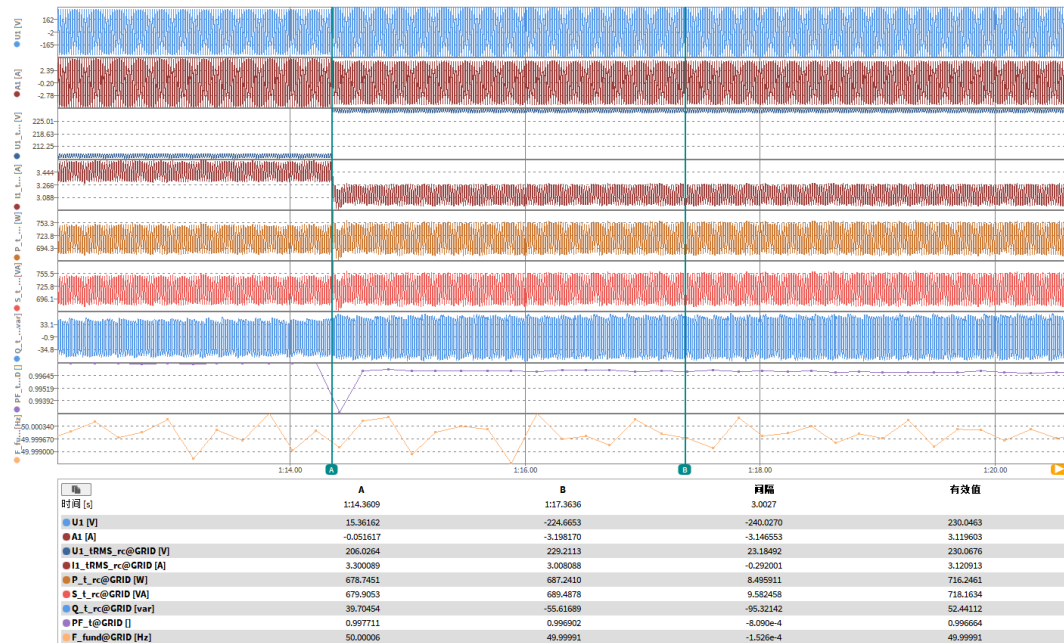
During dip (t1+80ms)



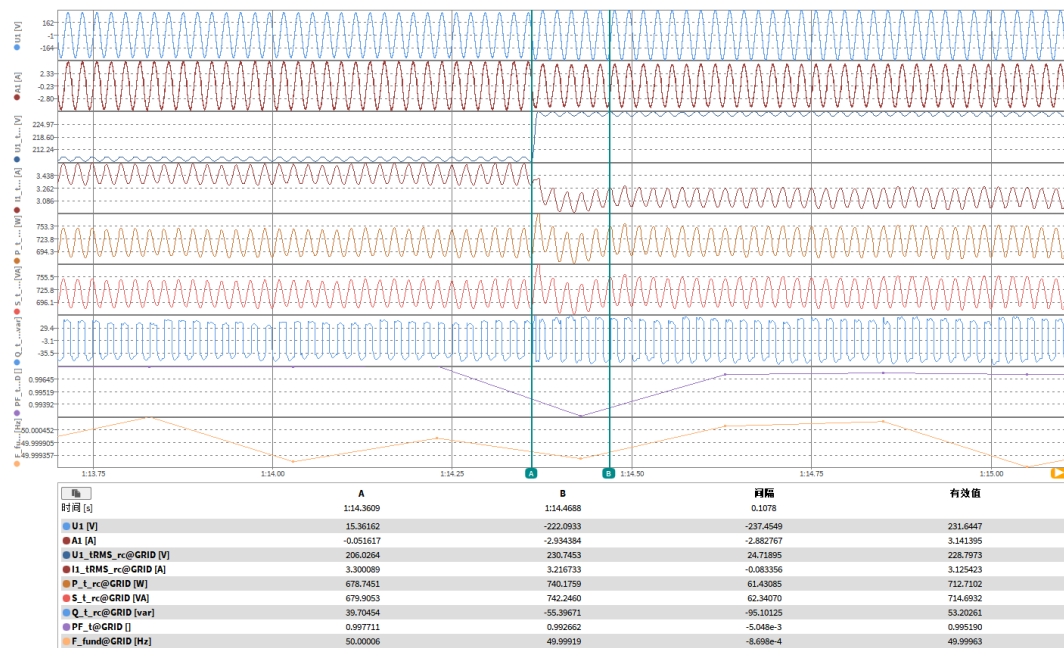
During dip (t1+100ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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After dip (t2+3s)

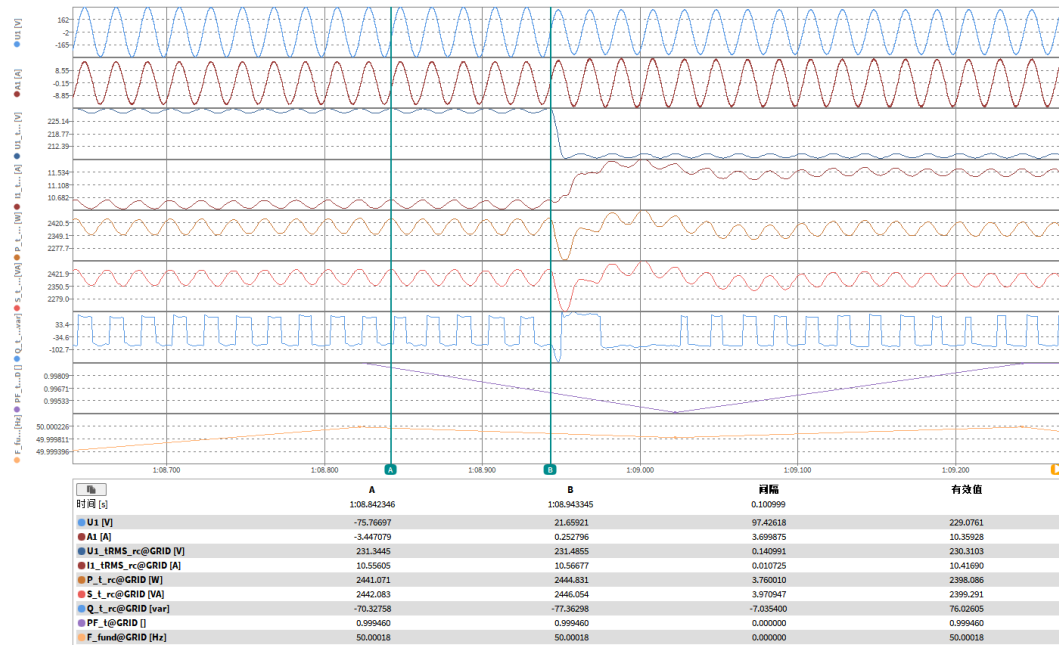


Recovery time

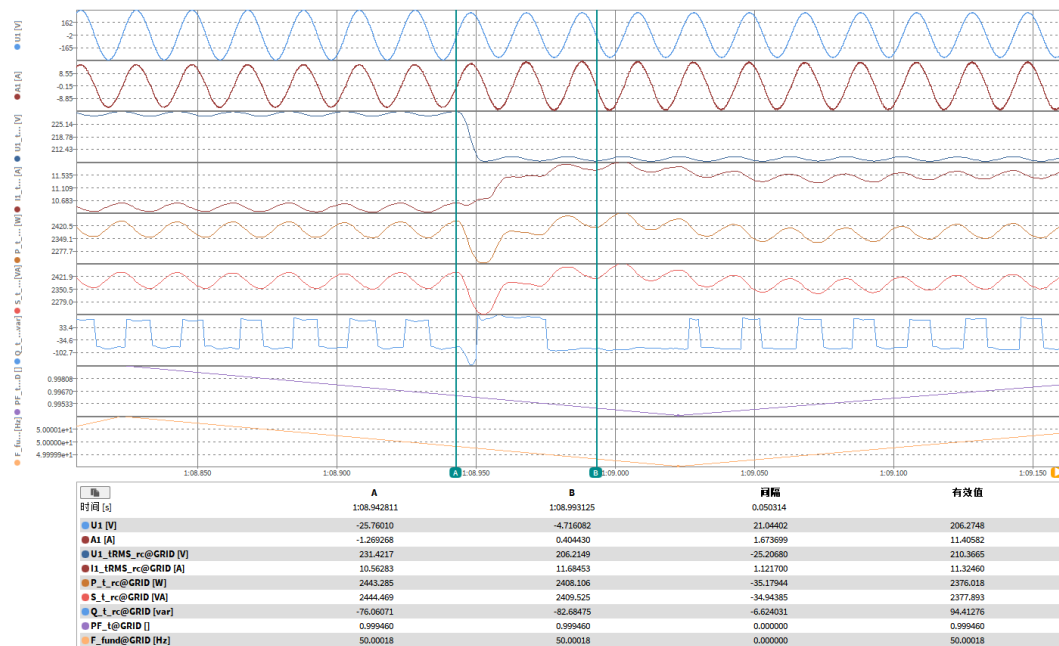
EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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Graph of Test number 5.3



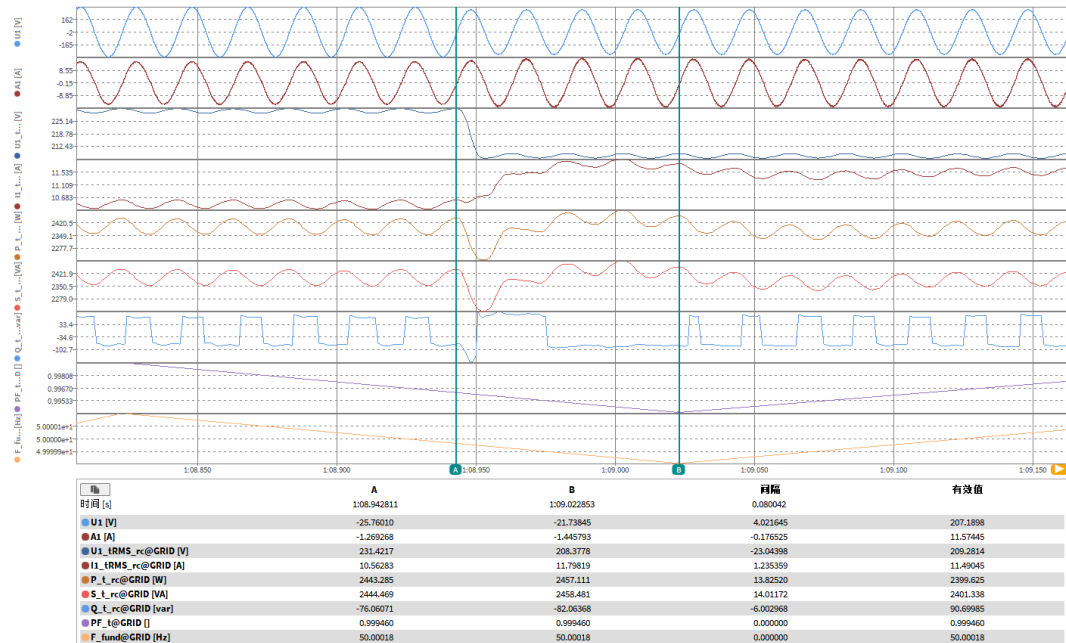
Before dip (t1-100ms)



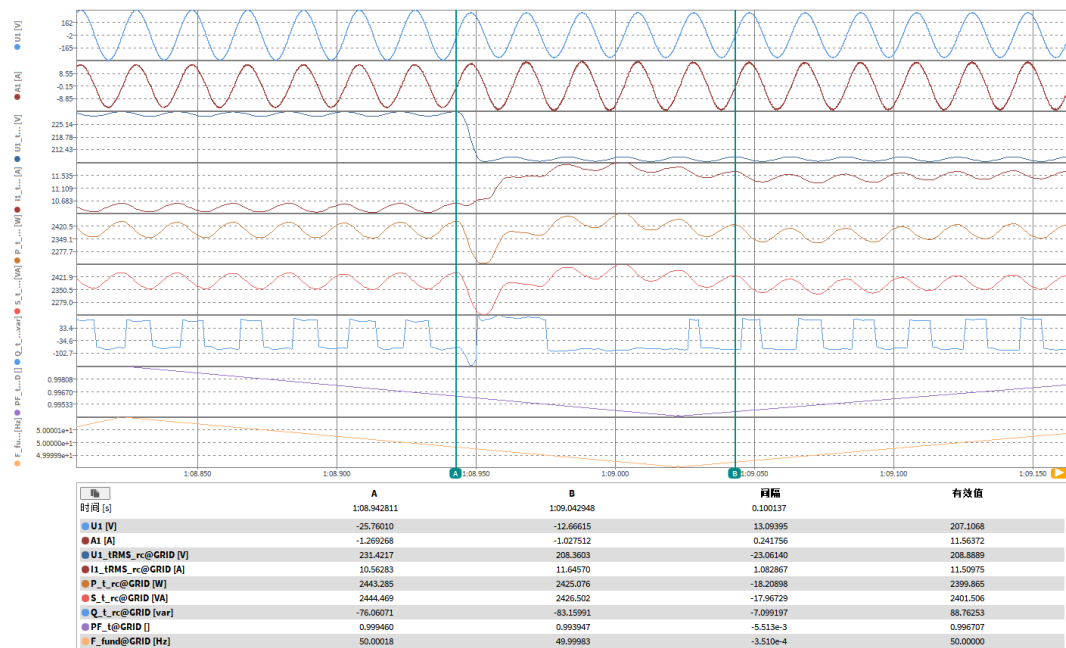
During dip (t1+50ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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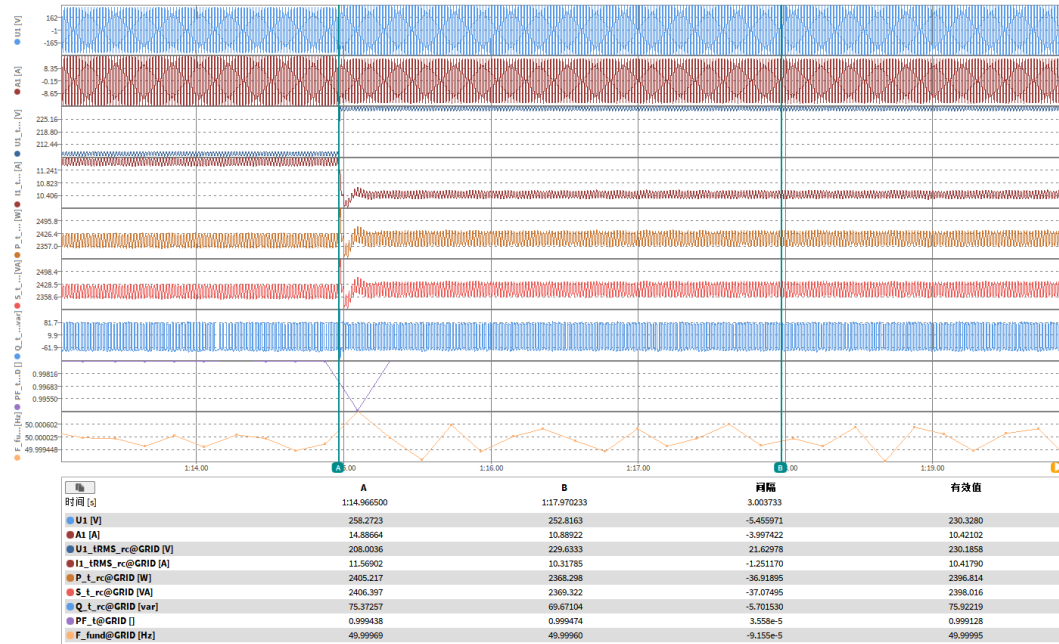
During dip (t1+80ms)



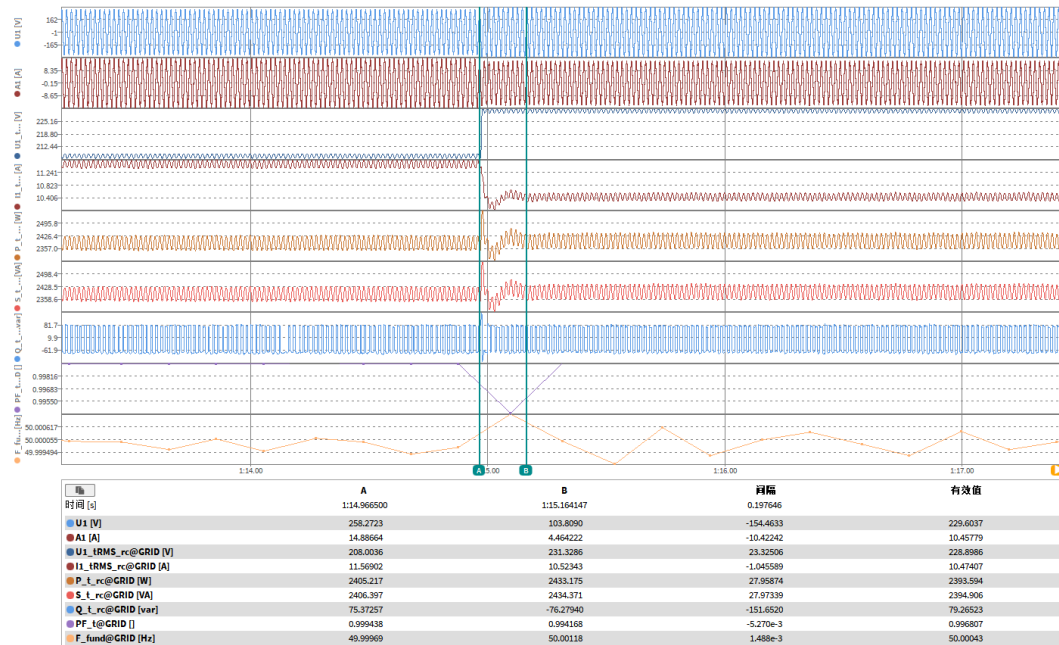
During dip (t1+100ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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After dip (t2+3s)

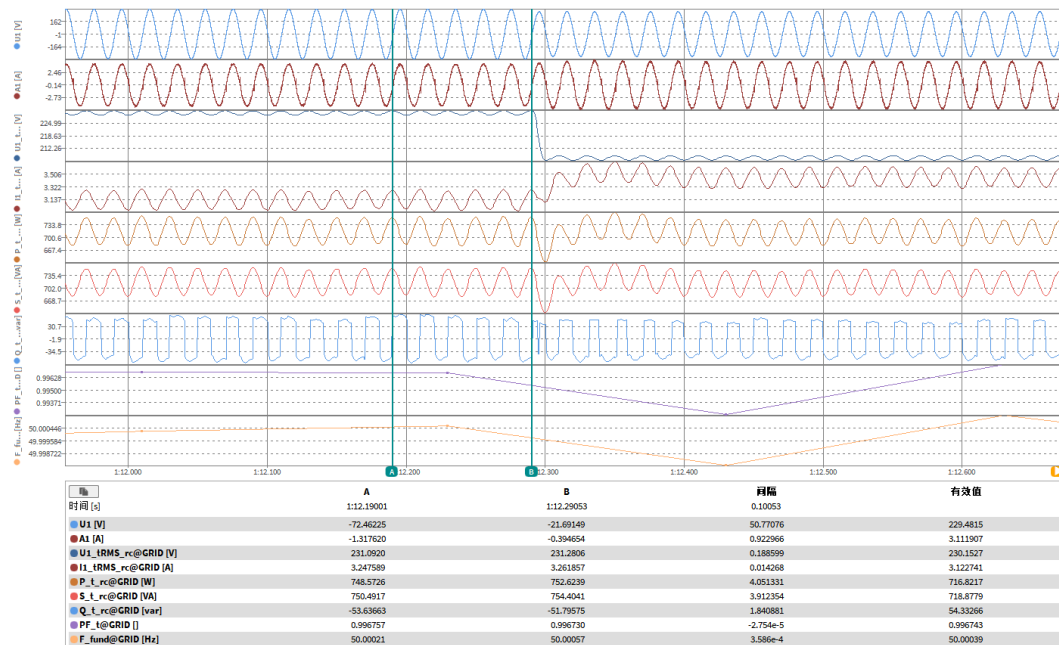


Recovery time

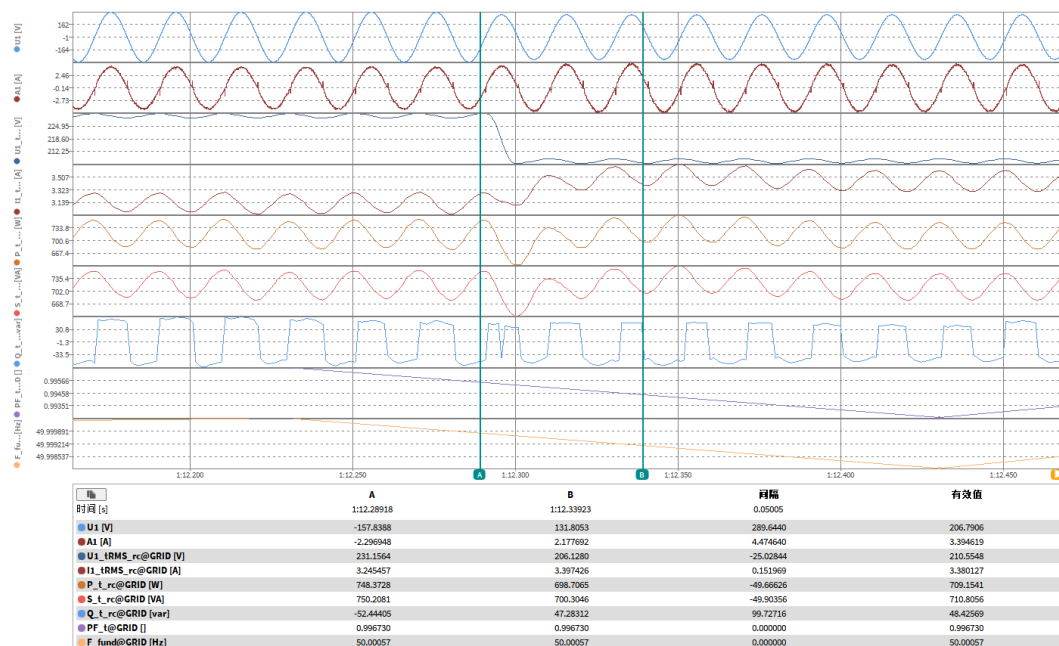
EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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Graph of Test number 5.4



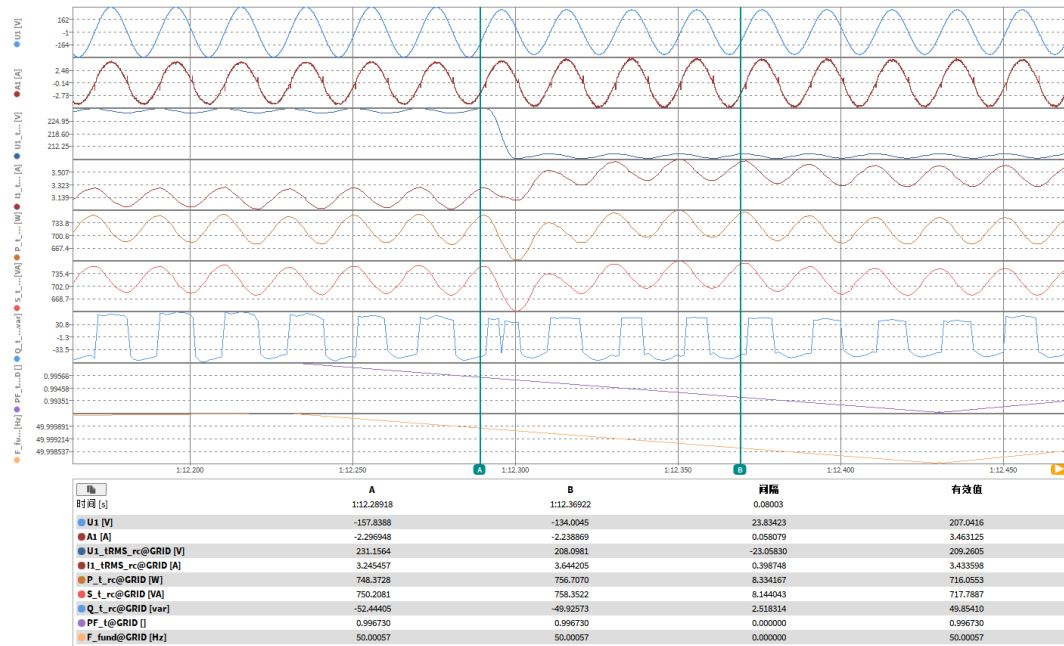
Before dip (t1-100ms)



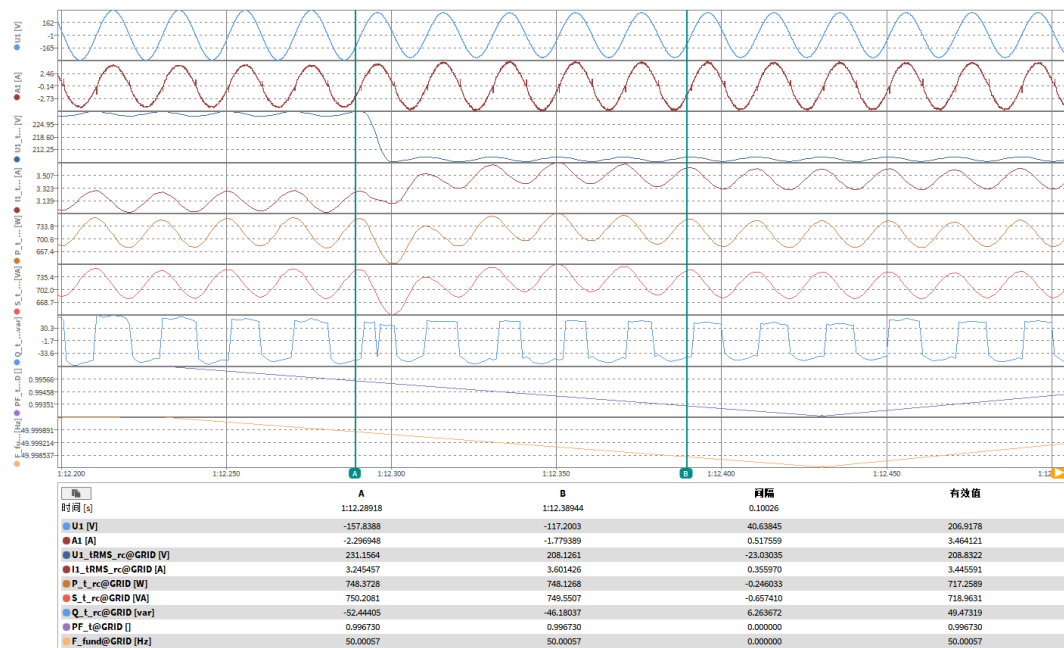
During dip (t1+50ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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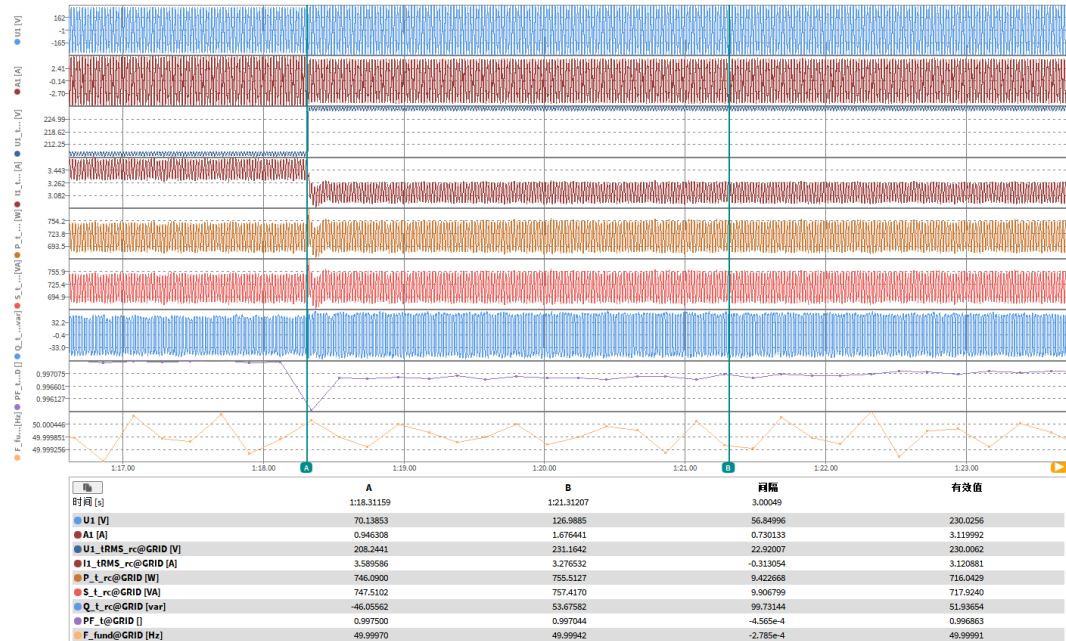
During dip (t1+80ms)



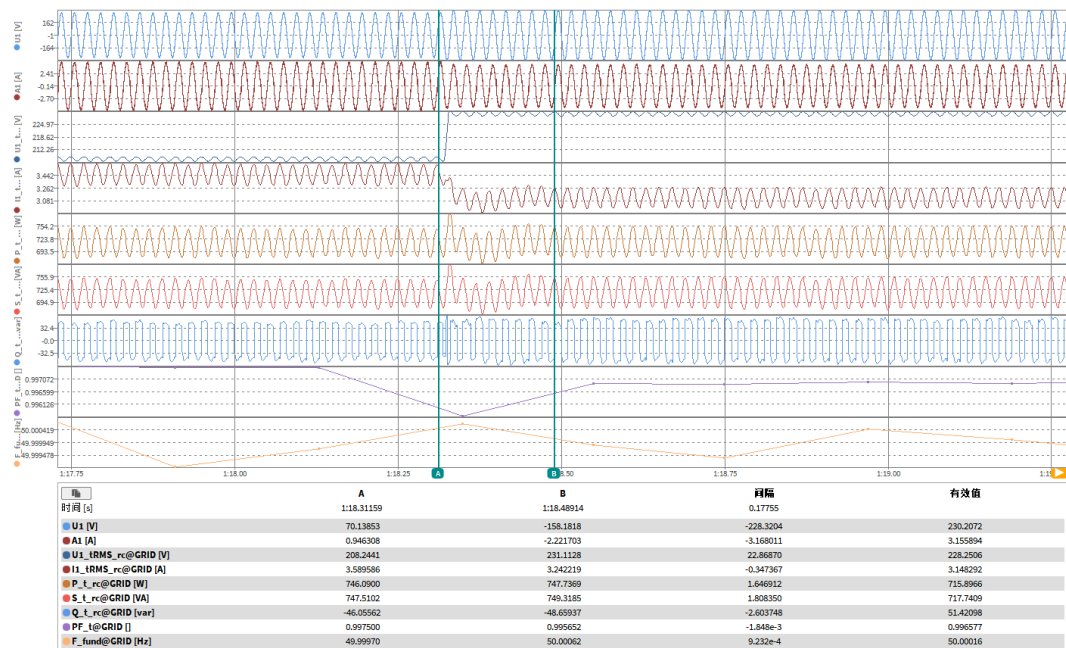
During dip (t1+100ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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After dip (t2+3s)



Recovery time

EN 50549-1 & EN 50549-10									
Clause	Requirement - Test					Result - Remark			Verdict
Condition						Measurement			
General Info.	No.	Parameter	Phase ref.	Time ref.	unit				
	0	Test number	--	--	--	6.1	6.2	6.3	6.4
	1	Date	--	--	dd.mm .yyyy	14-Jan-2025 to 21-Feb-2025			
	2	Time (start of test)	--	--	hh:mm :ss	See graph			
	3	Fault type (phase)	--	--		VS2.2		VS4.2	
	4	Setting voltage depth	Line to line	--	p.u.	1.15			
	5	Setting dip duration		--		60000			
	6	Point of fault entry	Total	--	ms	See graph			
	7	Point of fault clearance	Total	--	ms	See graph			
	8	Fault duration in empty load test	Total	--	ms	60019			
	9	Voltage depth/height in empty load test	Total	t1+100ms to t2 and t1-10s to t1	p.u.	1.15			
	10		Pos.		p.u.	1.15			
	Before dip <t1	11	Voltage	Line to neutral	t1-100s to t1	p.u.	1.002	1.001	1.002
12		Current	Pos.	t1-500ms to t1- 100ms	p.u.	1.003	0.303	1.008	0.303
13		Active power	Total	t1-10s to t1	p.u.	1.004	0.302	1.009	0.303
14			Pos.			--	--	--	--
15		Reactive power	Total	t1-10s to t1	p.u.	-0.045	-0.020	-0.024	0.017
16			Pos.			--	--	--	--
17		Cos φ	--	t1-10s to t1	--	0.9990	0.9978	0.9997	0.9984
During dip t1 to t2	18	Voltage	Line to neutral	t1+100ms to t2- 20ms	p.u.	1.154	1.151	-- -- 1.042	-- -- 1.041
	19	Line current	Phase 1	t1+50ms	p.u.	0.847	0.259	--	--
	20		Phase 2			--	--	--	--
	21		Phase 3			--	--	0.966	0.295
	22	Line current	Phase 1	t1+80ms	p.u.	0.845	0.258	--	--
	23		Phase 2			--	--	--	--
	24		Phase 3			--	--	0.969	0.295
	25	Active power	Total	t1+100ms to t2- 20ms	p.u.	0.988	0.294	1.016	0.307
	26		Pos.			--	--	--	--

EN 50549-1 & EN 50549-10									
Clause	Requirement - Test				Result - Remark				Verdict
1.000	27	Voltage	Line to neutral	t2+3s to t2+10s	p.u.	1.002	1.001	1.002	1.001
	28	Active power	Total	t2+3s to t2+10s	p.u.	1.003	0.302	1.011	0.302
	29		Pos.			--	--	--	--
	39	Active power rising time	Pos.	--	s	0.202	0.125	0.277	0.221
	31	Reactive power	Total	t2+3s to t2+10s	p.u.	-0.042	-0.020	-0.025	0.016
	32		Pos.			--	--	--	--
	33	Reactive power rising time	Pos.	--	s	0.202	0.125	0.277	0.221
	34	PGU does not disconnect from grid till 60s after fault	--	t2 to t2+60s	Yes / No	Yes			

Graph of Test number 6.1



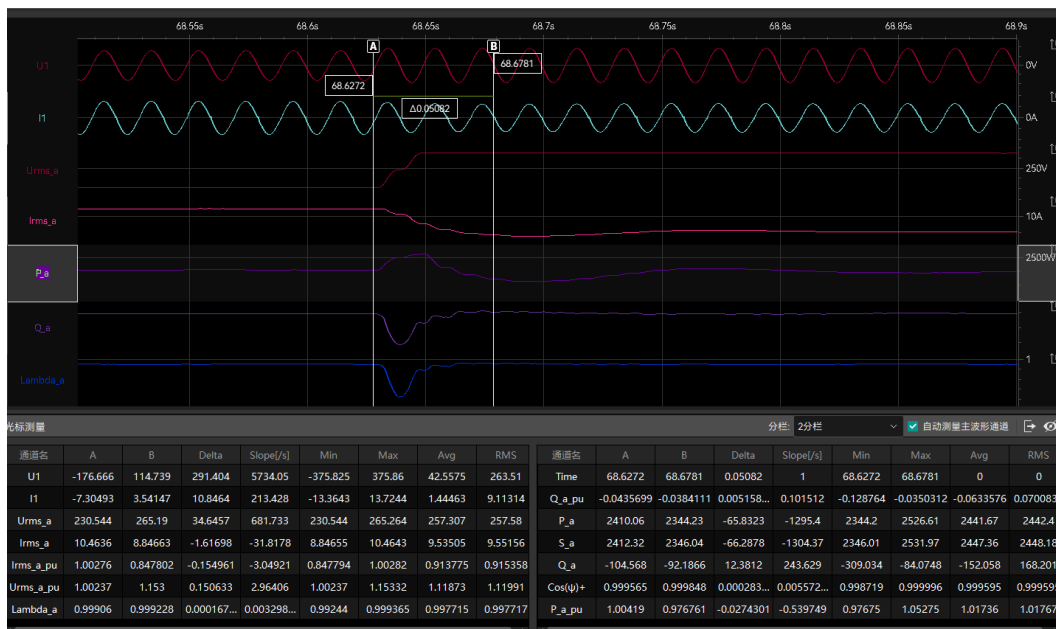
Empty load

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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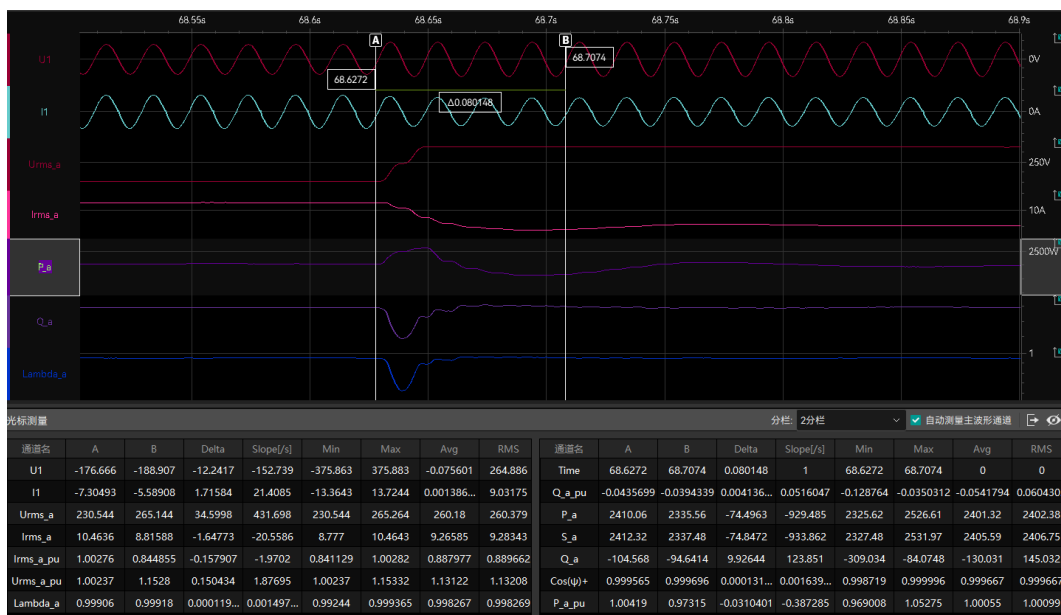
Before dip (t1-100ms)



During dip (t1+50ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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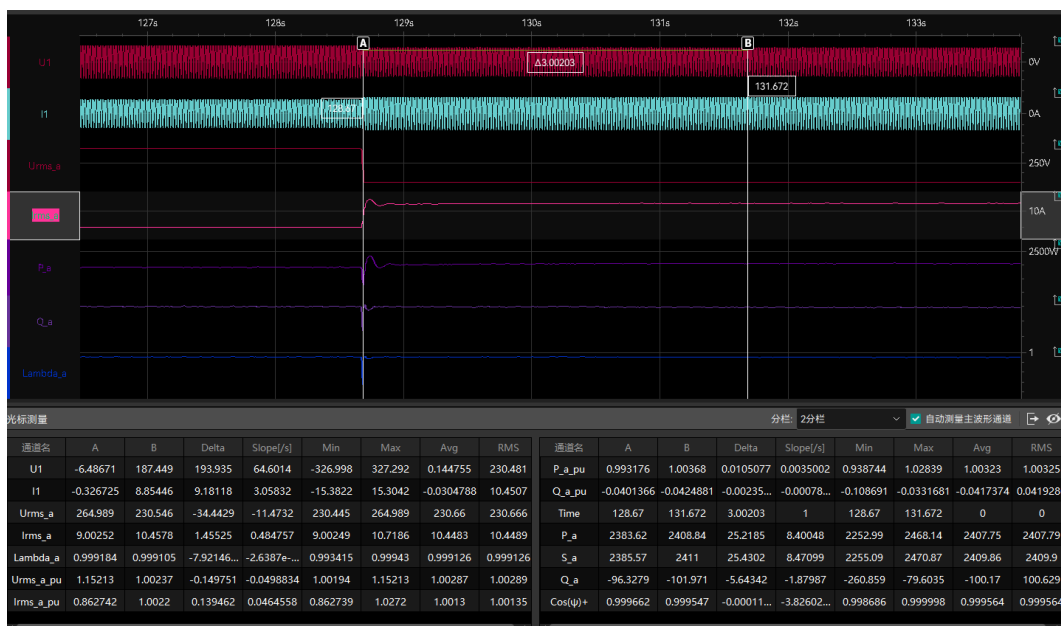
During dip (t1+80ms)



During dip (t1+100ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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After dip (t2+3s)

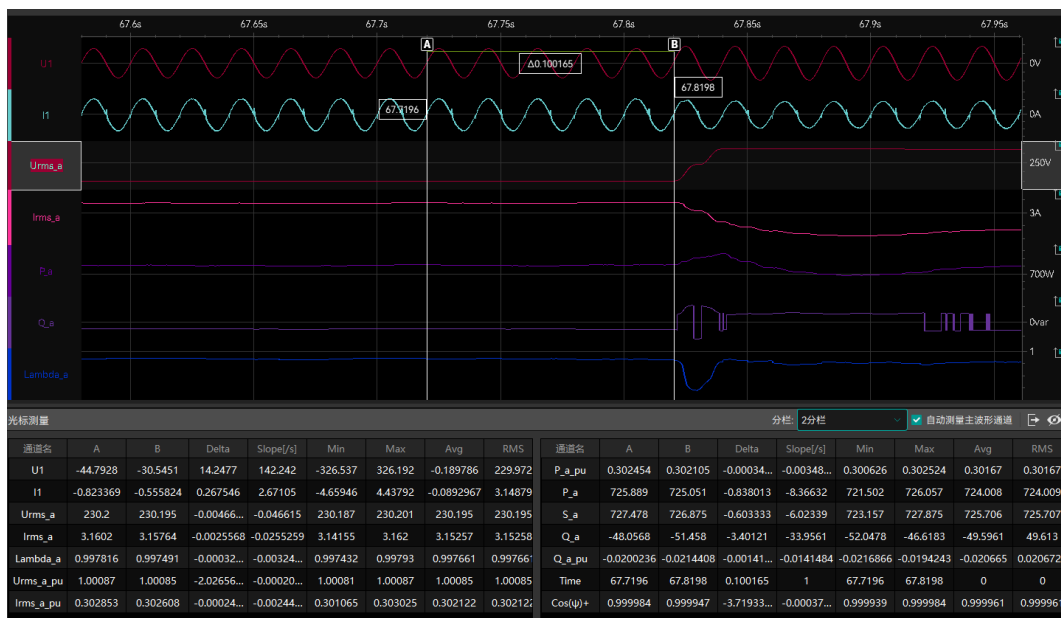


Recovery time

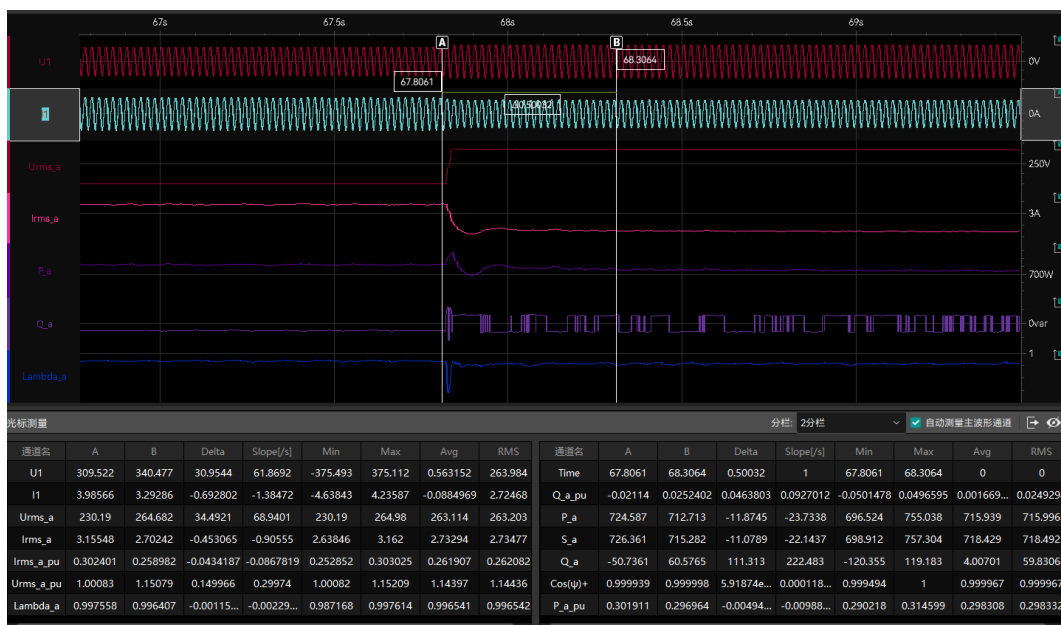
EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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Graph of Test number 6.2



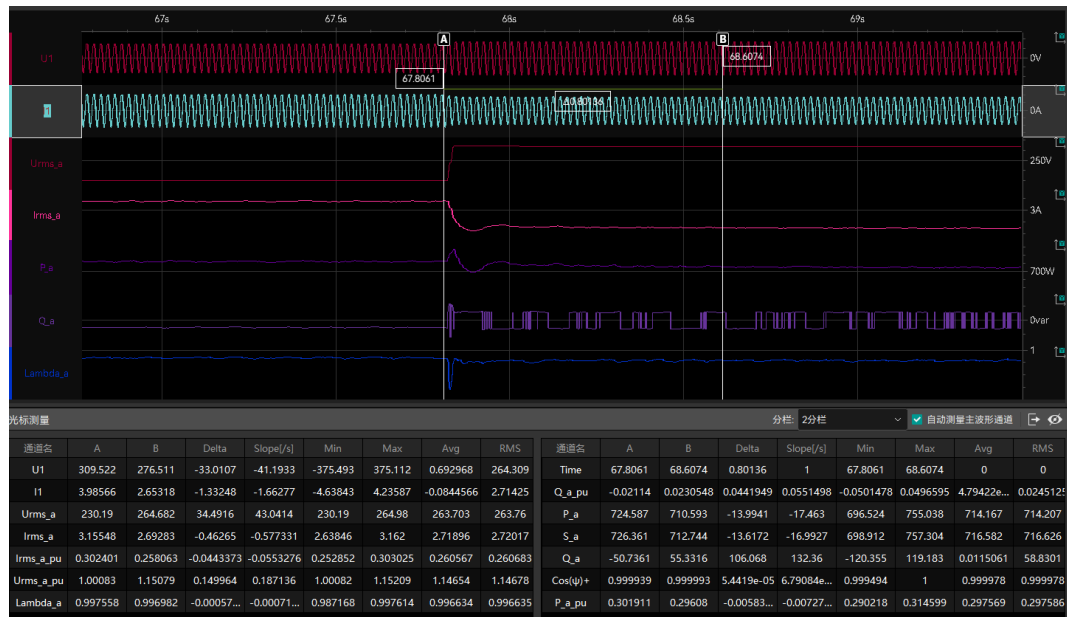
Before dip (t1-100ms)



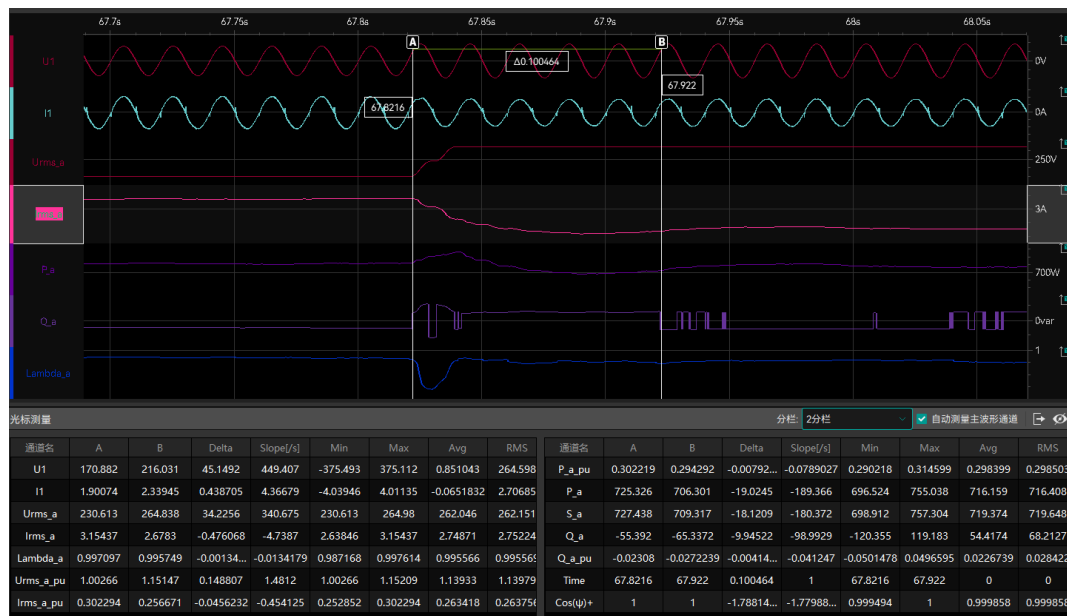
During dip (t1+50ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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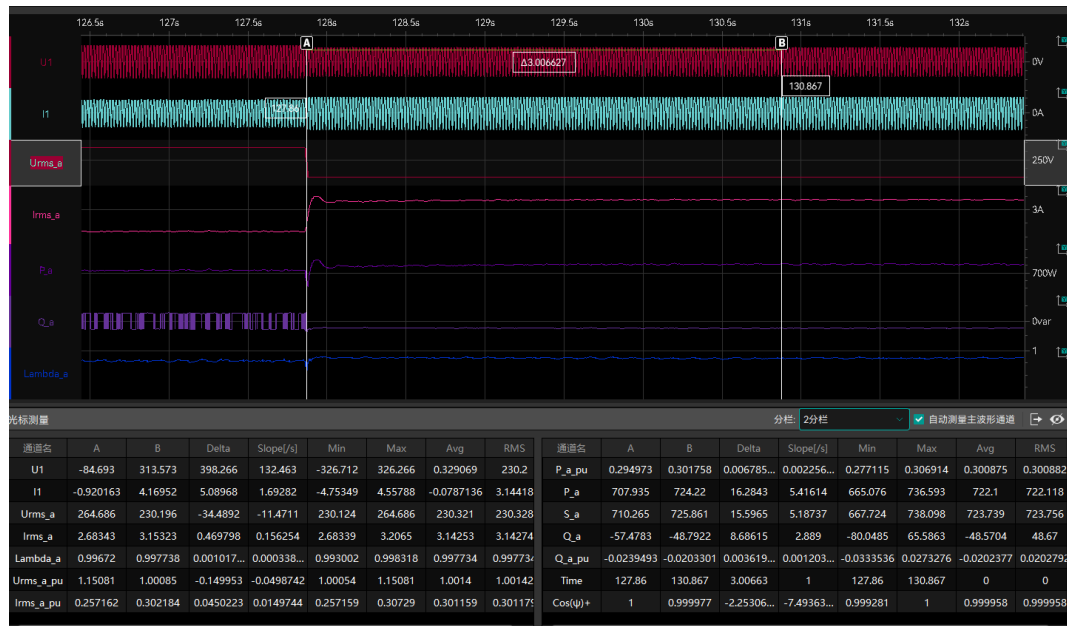
During dip (t1+80ms)



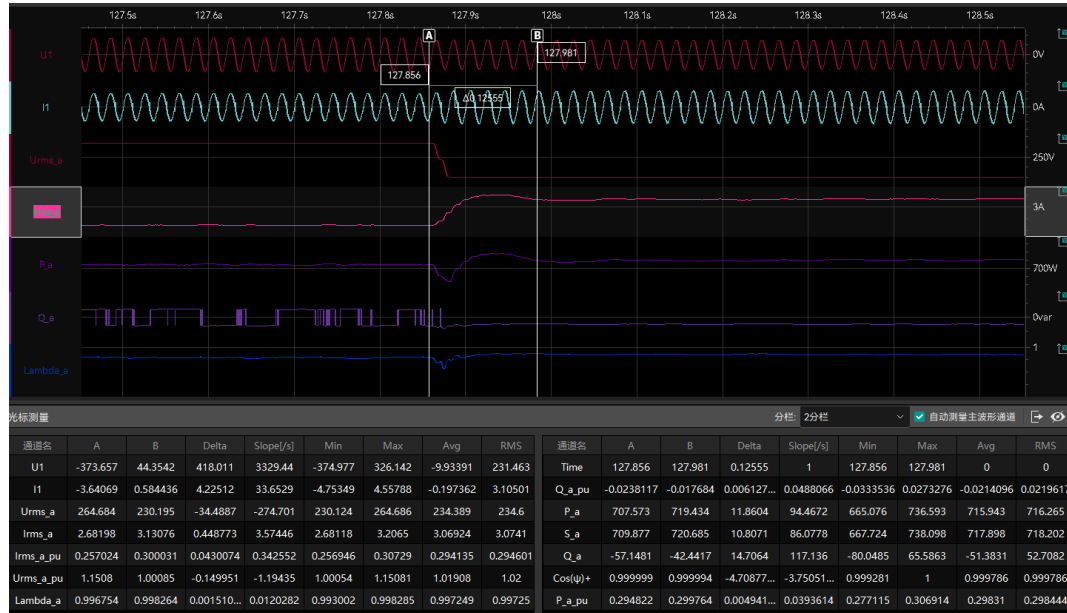
During dip (t1+100ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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After dip (t2+3s)

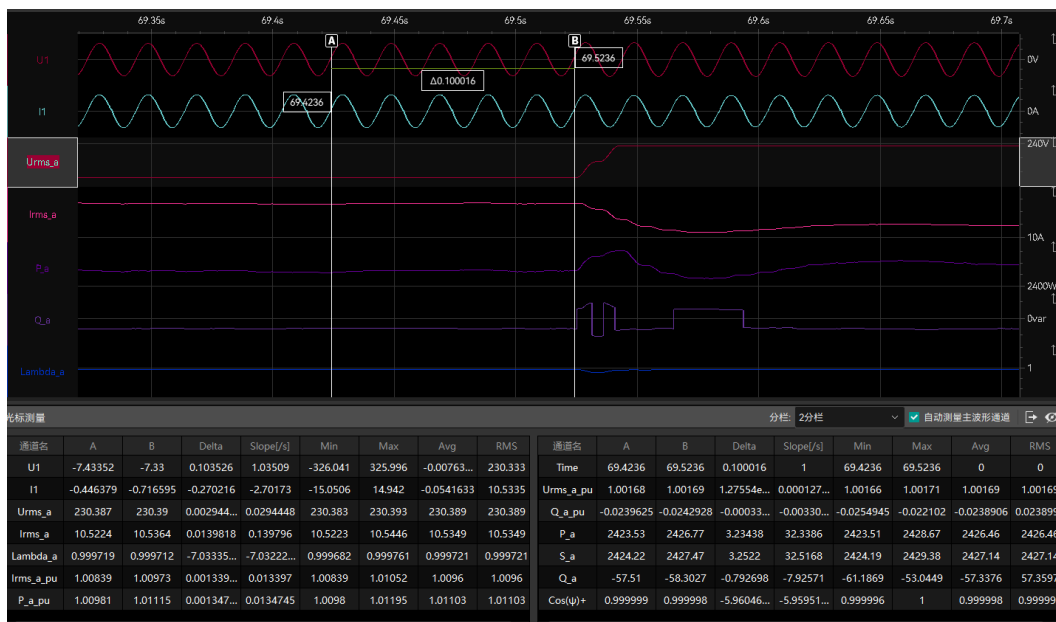


Recovery time

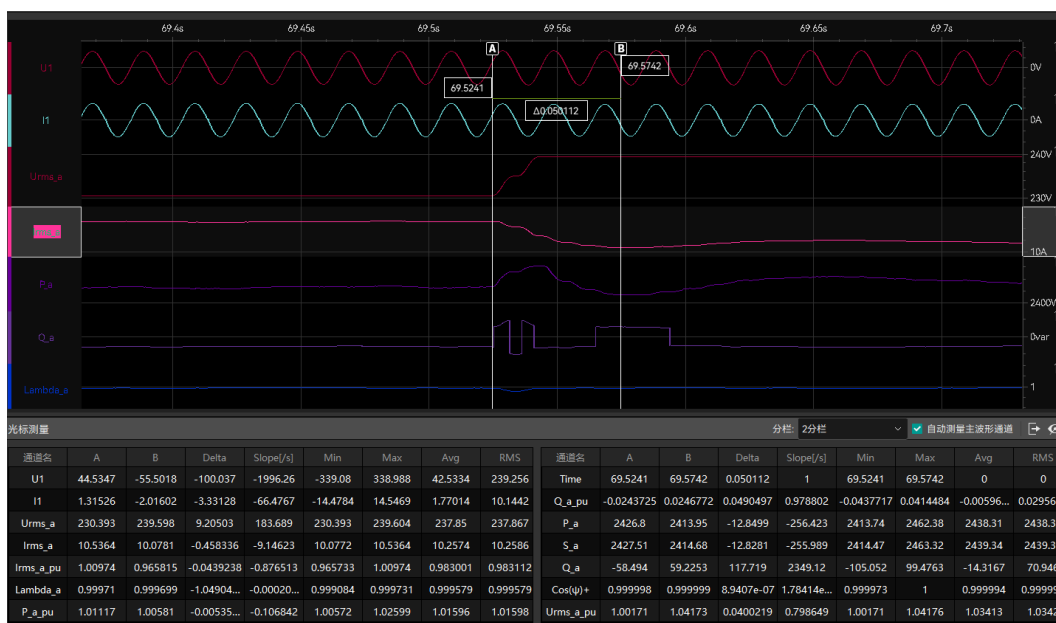
EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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Graph of Test number 6.3



Before dip (t1-100ms)



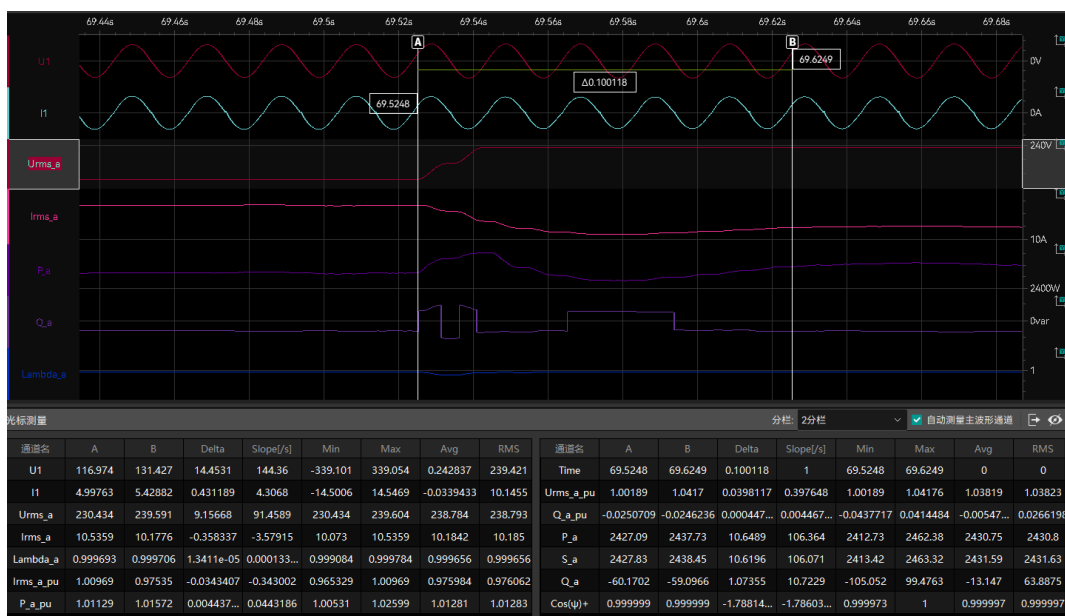
During dip (t1+50ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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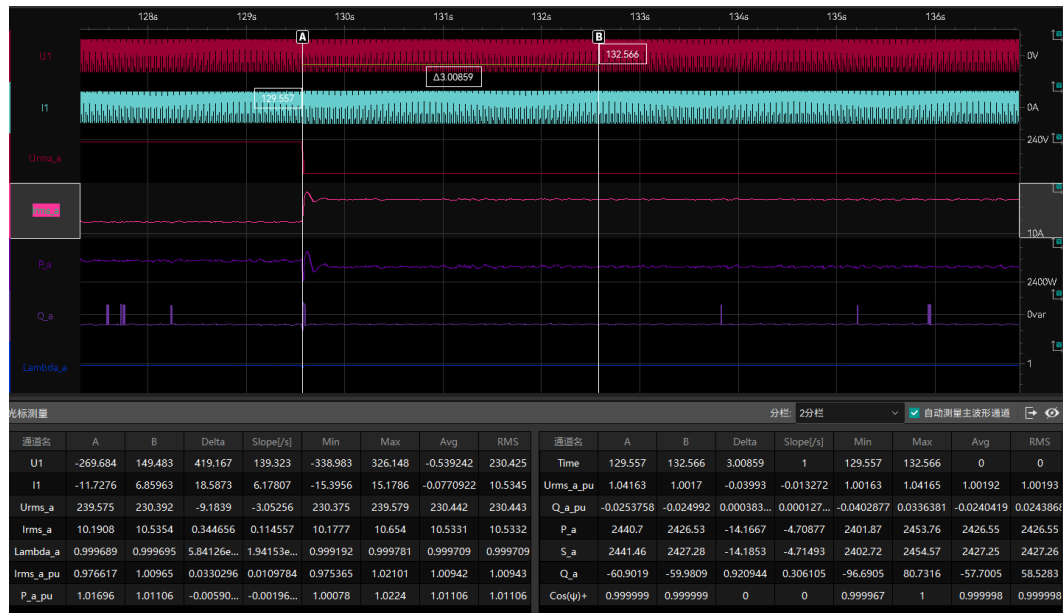
During dip (t1+80ms)



During dip (t1+100ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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After dip (t2+3s)



Recovery time

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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Graph of Test number 6.4



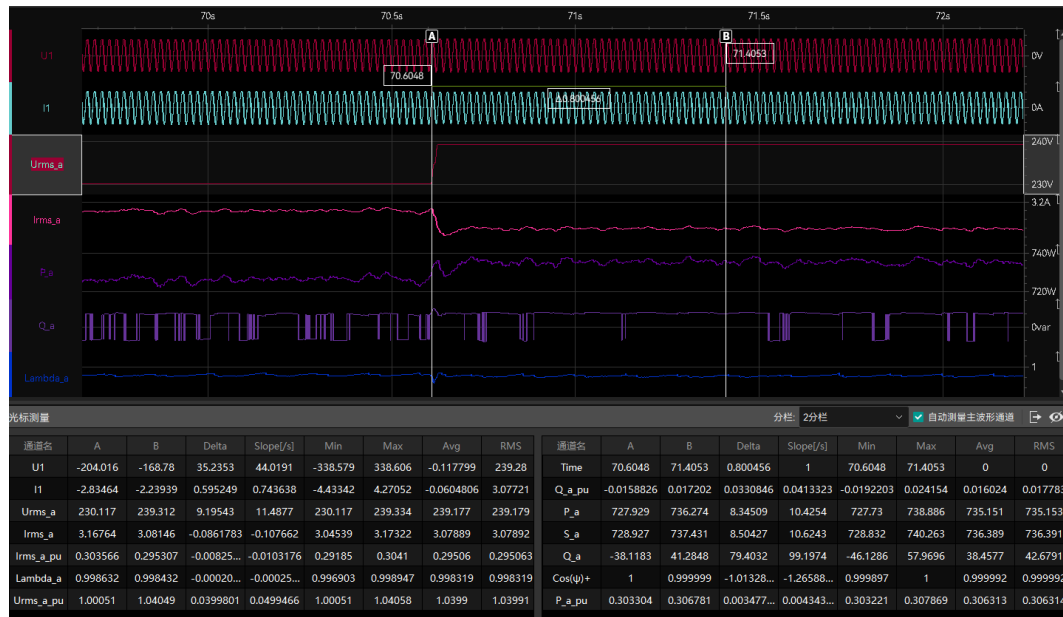
Before dip (t1-100ms)



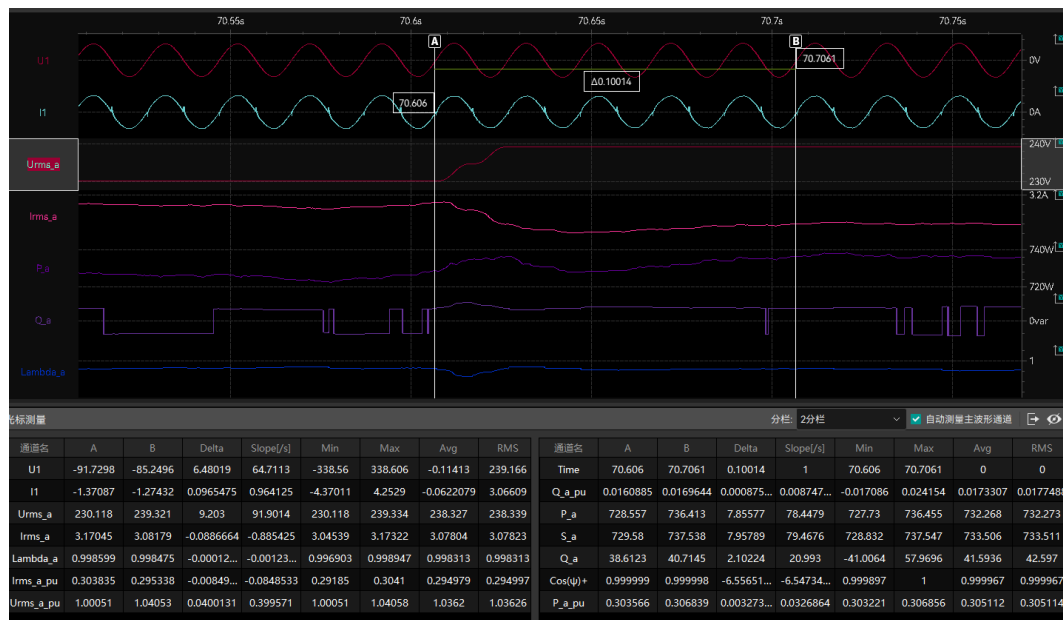
During dip (t1+50ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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During dip (t1+80ms)



During dip (t1+100ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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After dip (t2+3s)

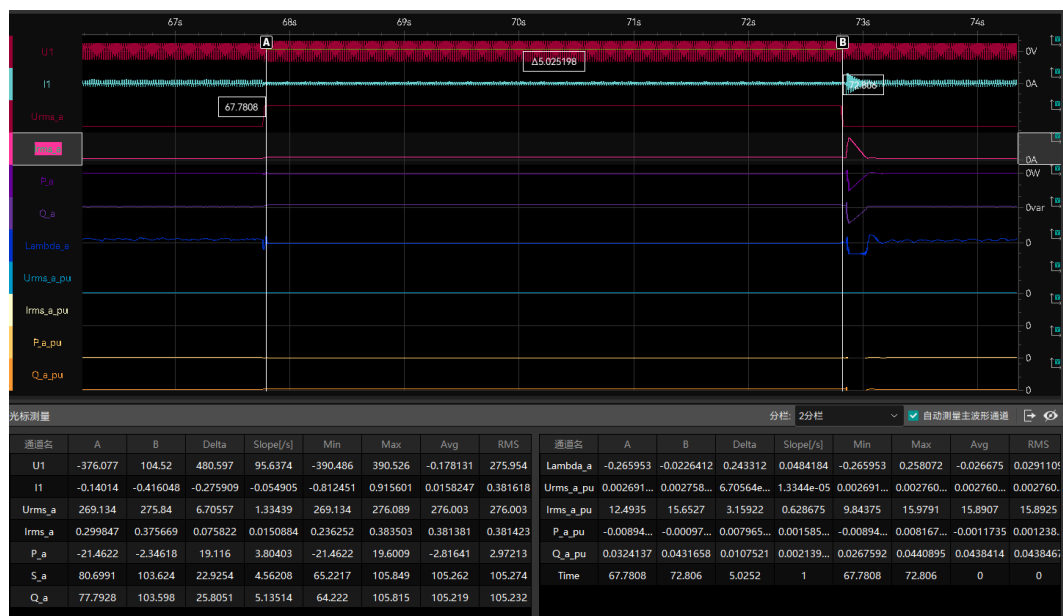


Recovery time

EN 50549-1 & EN 50549-10									
Clause	Requirement - Test					Result - Remark			Verdict
Condition						Measurement			
General Info.	No.	Parameter	Phase ref.	Time ref.	unit				
	0	Test number	--	--	--	7.1	7.2	7.3	7.4
	1	Date	--	--	dd.mm .yyyy	14-Jan-2025 to 21-Feb-2025			
	2	Time (start of test)	--	--	hh:mm :ss	See graph			
	3	Fault type (phase)	--	--		VS2.1		VS4.1	
	4	Setting voltage depth	Line to line	--	p.u.	1.20			
	5	Setting dip duration		--		5000			
	6	Point of fault entry	Total	--	ms	See graph			
	7	Point of fault clearance	Total	--	ms	See graph			
	8	Fault duration in empty load test	Total	--	ms	5025.2			
	9	Voltage depth/height in empty load test	Total	t1+100ms to t2 and t1-10s to t1	p.u.	1.20			
	10		Pos.		p.u.	1.20			
	Before dip <t1	11	Voltage	Line to neutral	t1-100s to t1	p.u.	1.002	1.001	1.001
12		Current	Pos.	t1-500ms to t1- 100ms	p.u.	1.005	0.302	1.004	0.303
13		Active power	Total	t1-10s to t1	p.u.	1.007	0.302	1.006	0.303
14			Pos.			--	--	--	--
15		Reactive power	Total	t1-10s to t1	p.u.	-0.023	0.018	-0.024	0.017
16			Pos.			--	--	--	--
17		Cos φ	--	t1-10s to t1	--	0.9999	0.9982	0.9997	0.9984
During dip t1 to t2	18	Voltage	Line to neutral	t1+100ms to t2- 20ms	p.u.	1.201	1.201	-- -- 1.051	-- -- 1.051
	19	Line current	Phase 1	t1+50ms	p.u.	0.036	0.036	--	--
	20		Phase 2			--	--	--	--
	21		Phase 3			--	--	0.962	0.289
	22	Line current	Phase 1	t1+80ms	p.u.	0.036	0.036	--	--
	23		Phase 2			--	--	--	--
	24		Phase 3			--	--	0.962	0.289
	25	Active power	Total	t1+100ms to t2- 20ms	p.u.	-0.001	-0.001	1.009	0.306
	26		Pos.			--	--	--	--

EN 50549-1 & EN 50549-10									
Clause	Requirement - Test				Result - Remark				Verdict
After dip > t2	27	Voltage	Line to neutral	t2+3s to t2+10s	p.u.	1.002	1.001	1.001	1.001
	28	Active power	Total	t2+3s to t2+10s	p.u.	1.007	0.302	1.007	0.302
	29		Pos.			--	--	--	--
	39	Active power rising time	Pos.	--	s	0.120	0.223	0.277	0.212
	31	Reactive power	Total	t2+3s to t2+10s	p.u.	-0.027	0.017	-0.025	0.016
	32		Pos.			--	--	--	--
	33	Reactive power rising time	Pos.	--	s	0.120	0.233	0.277	0.212
	34	PGU does not disconnect from grid till 60s after fault	--	t2 to t2+60s	Yes / No	Yes			

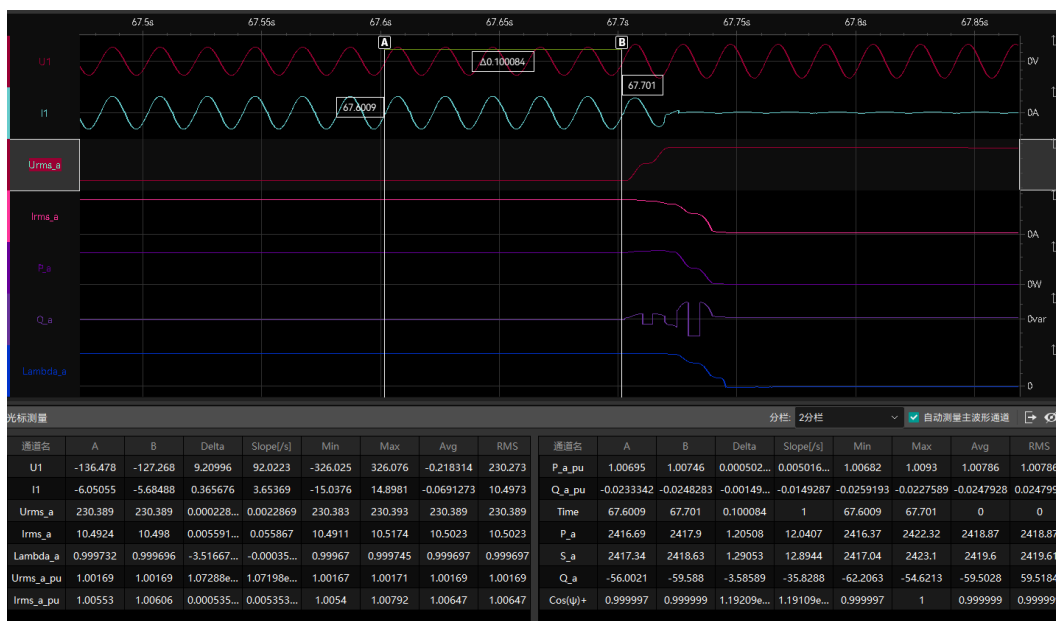
Graph of Test number 7.1



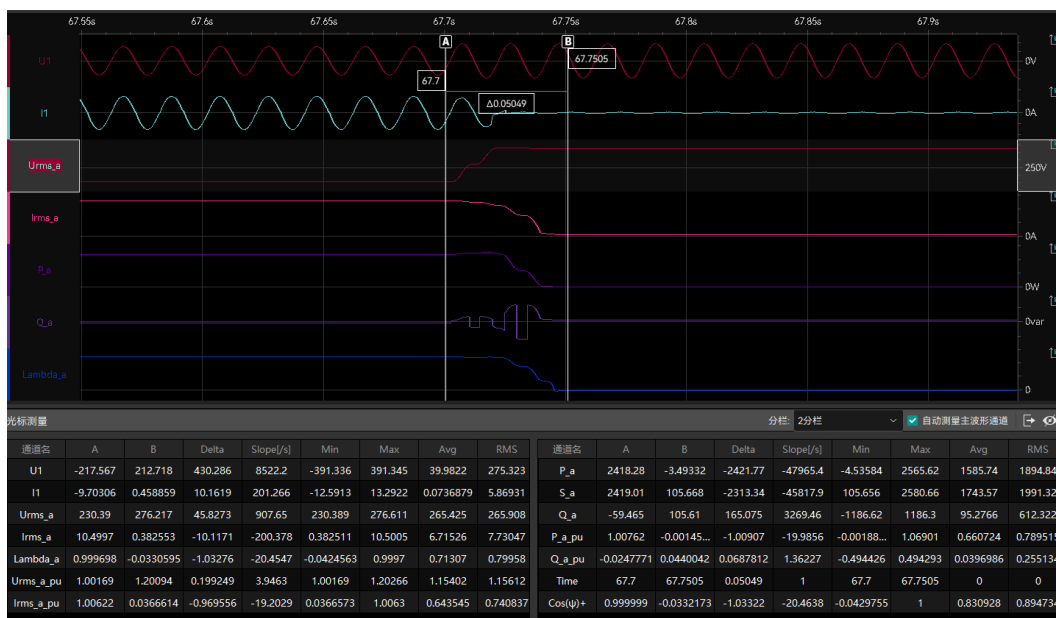
Empty load

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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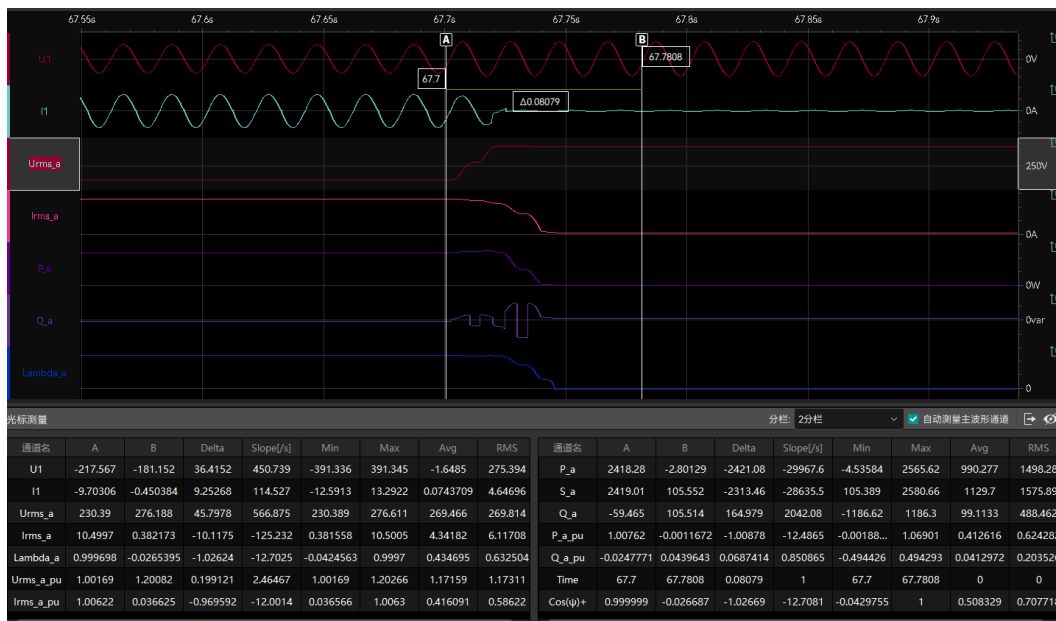
Before dip (t1=100ms)



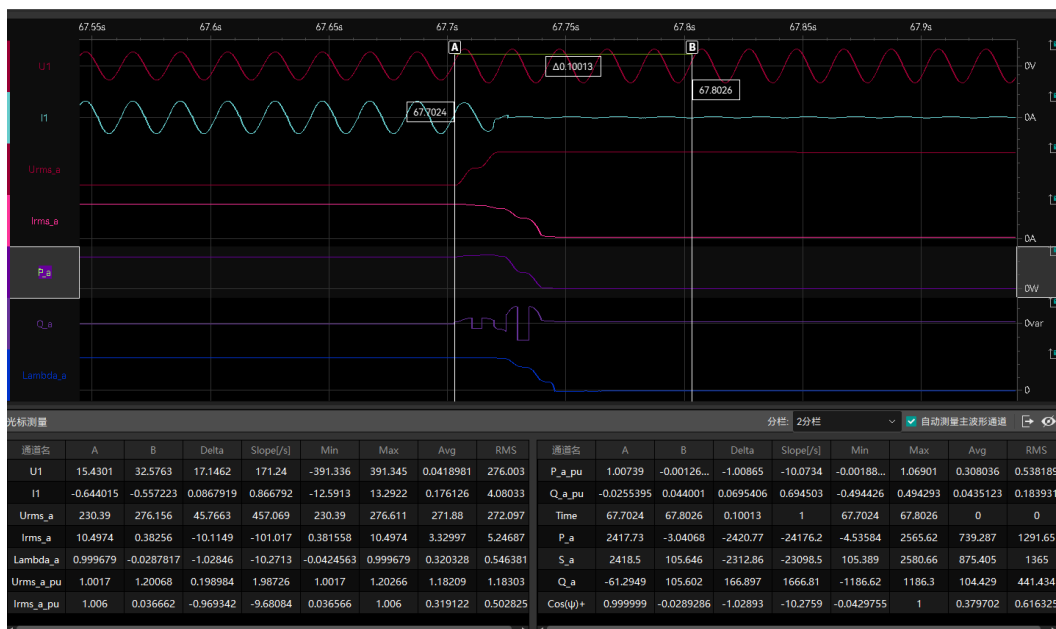
During dip (t1+50ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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During dip (t1+80ms)



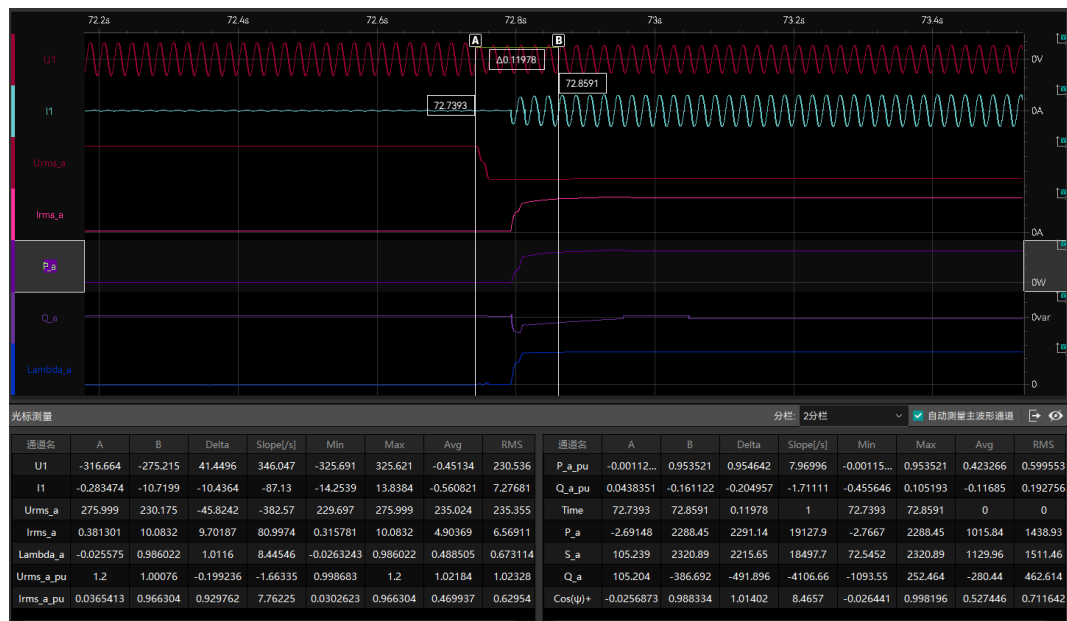
During dip (t1+100ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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After dip (t2+3s)

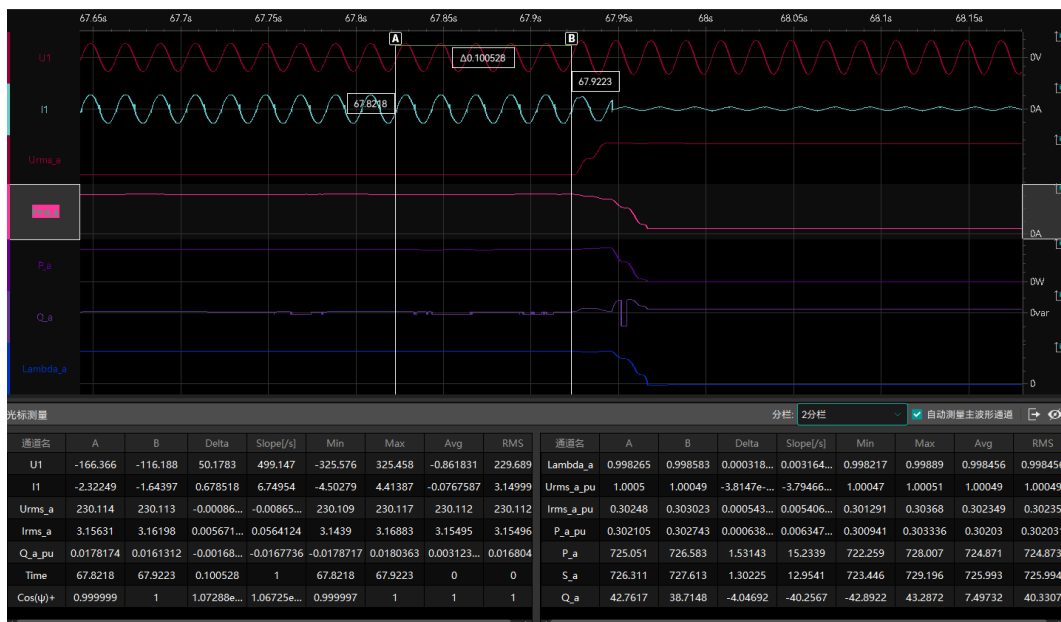


Recovery time

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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Graph of Test number 7.2



Before dip (t1=100ms)



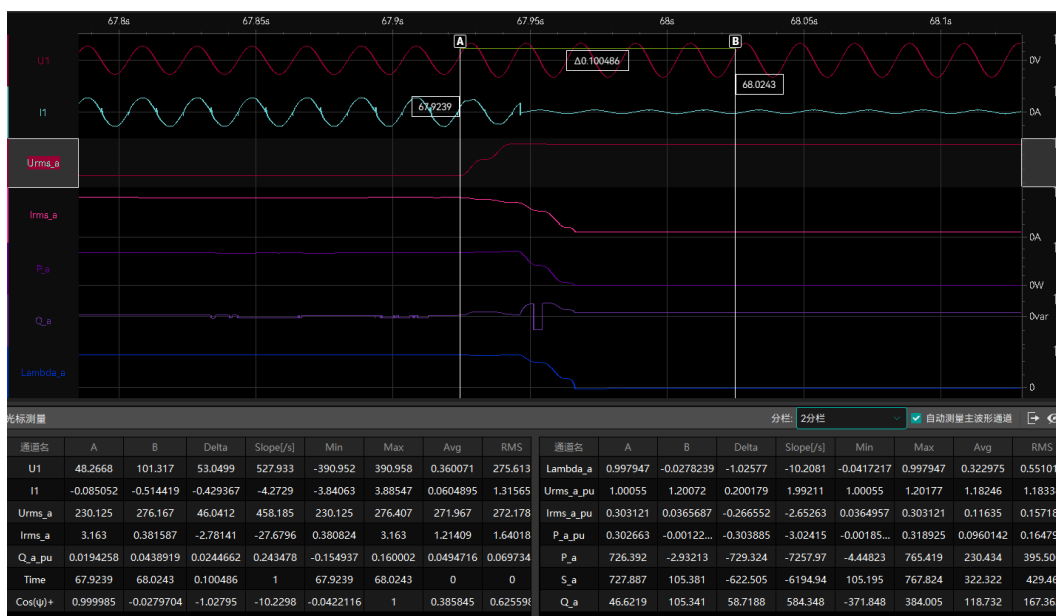
During dip (t1+50ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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During dip (t1+80ms)



During dip (t1+100ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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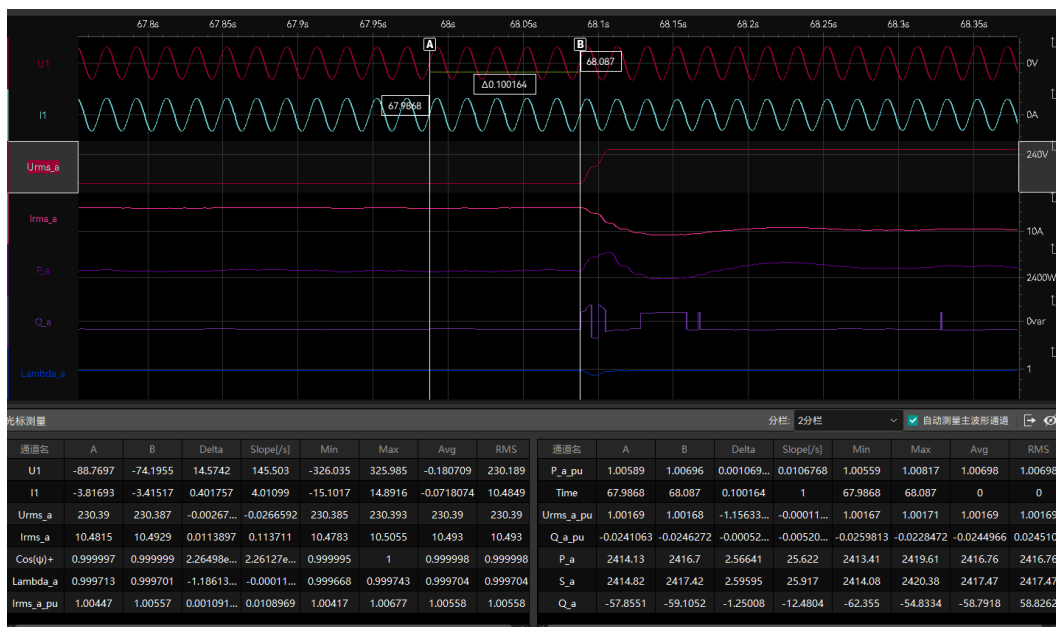
After dip (t2+3s)



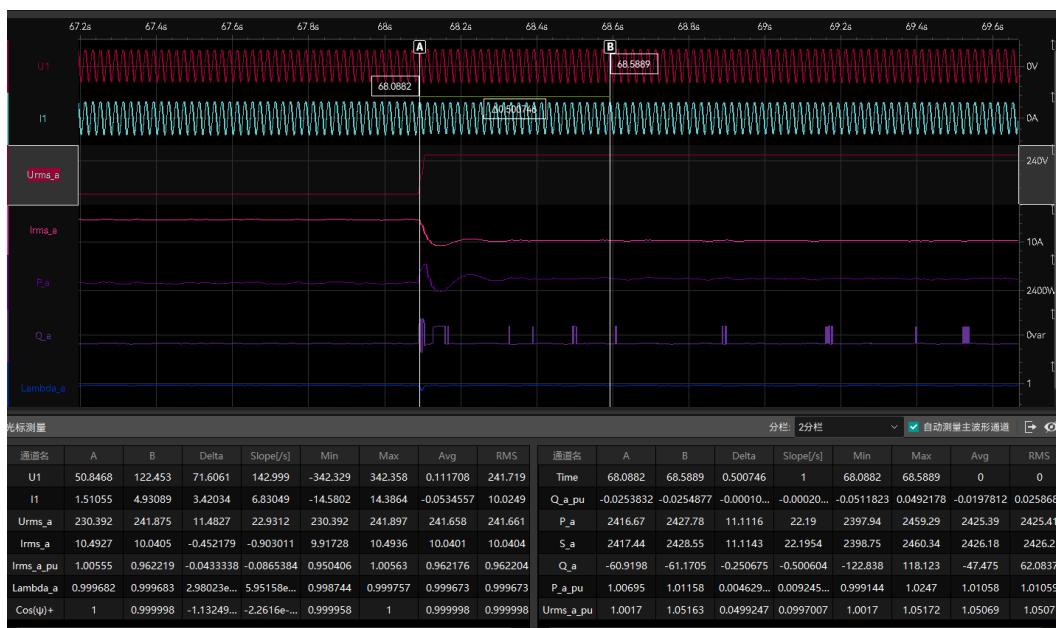
Recovery time

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

Graph of Test number 7.3



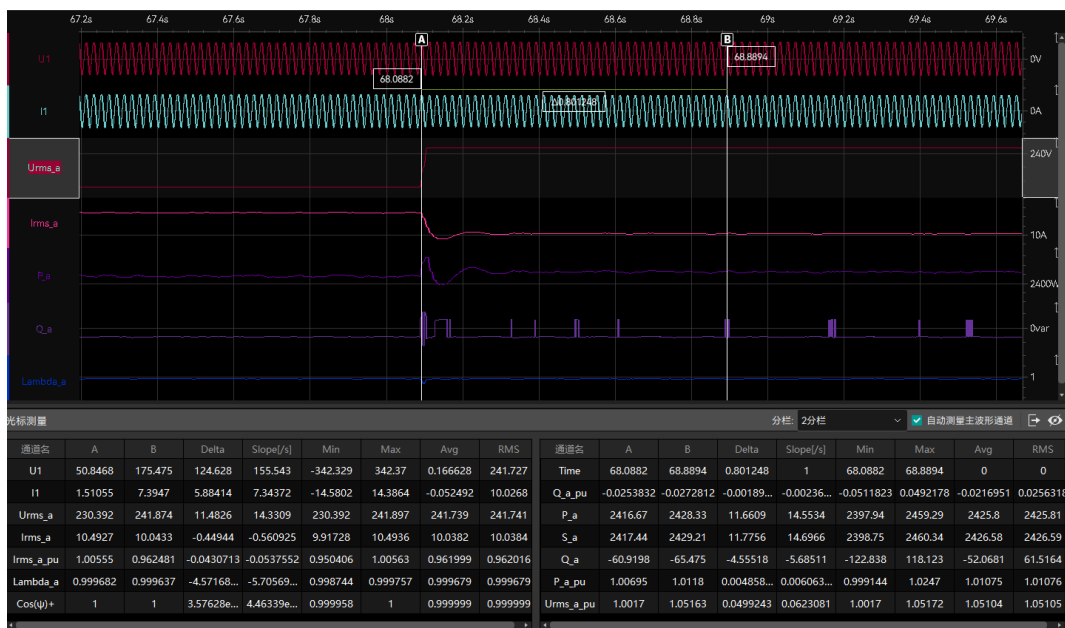
Before dip (t1-100ms)



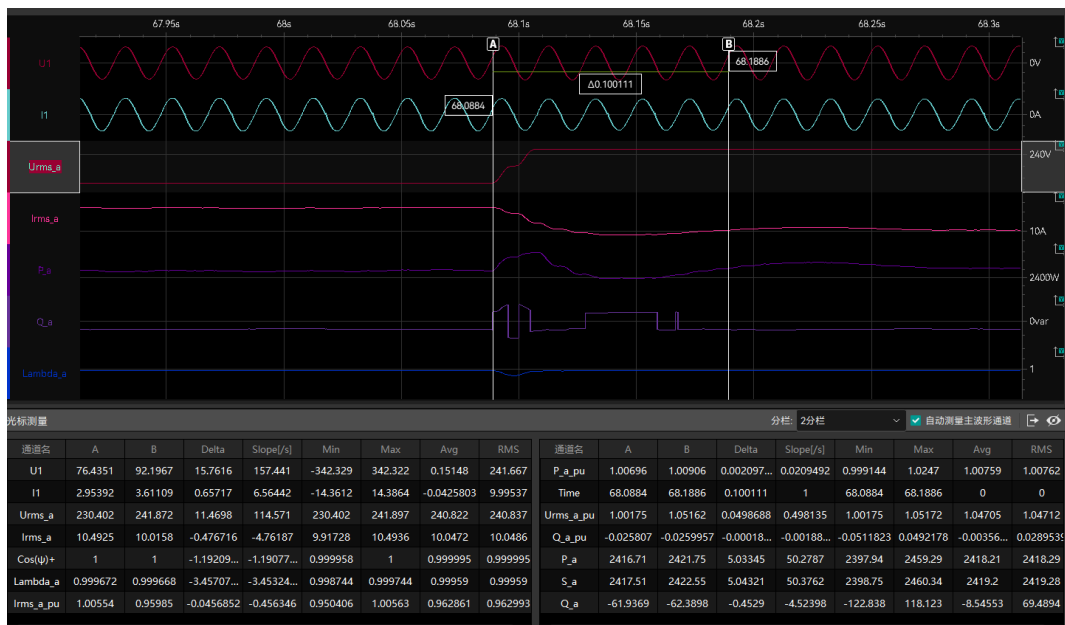
During dip (t1+50ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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During dip (t1+80ms)



During dip (t1+100ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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After dip (t2+3s)



Recovery time

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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Graph of Test number 7.4



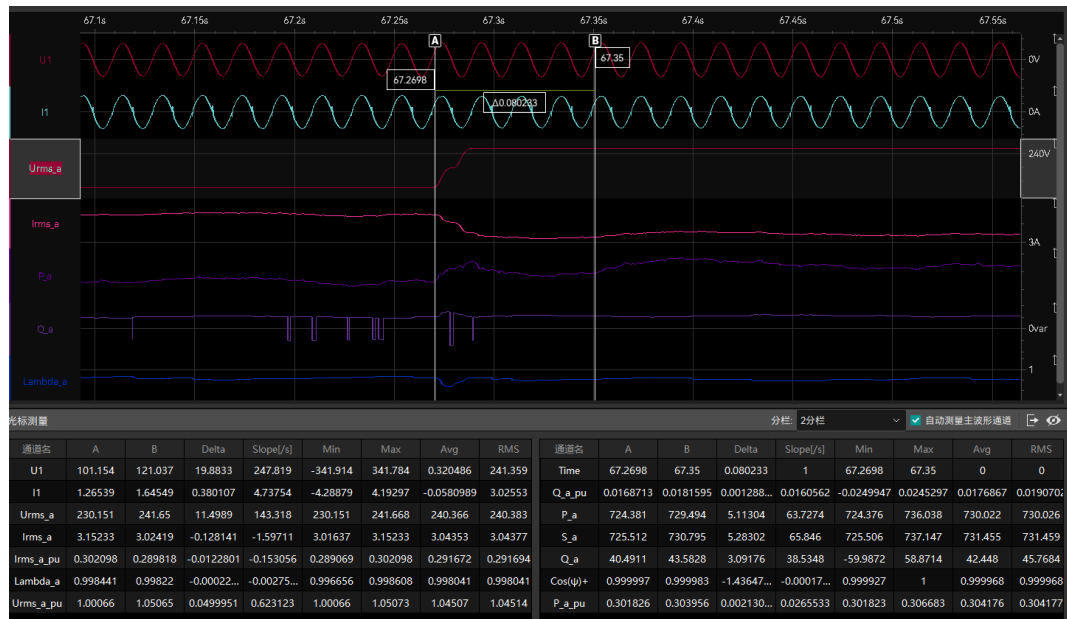
Before dip (t1-100ms)



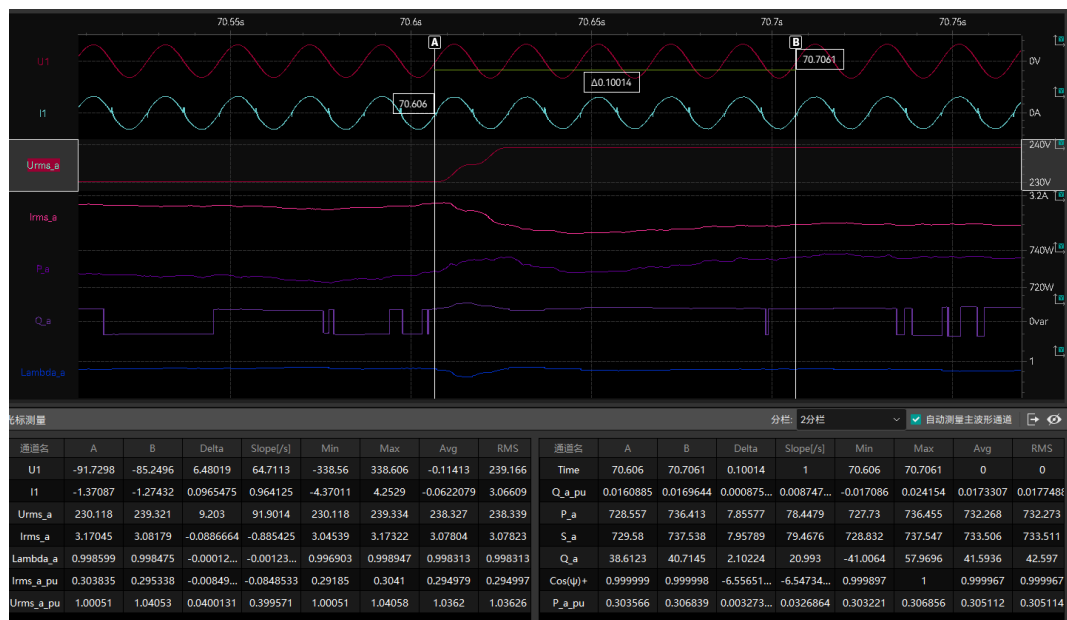
During dip (t1+50ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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During dip (t1+80ms)



During dip (t1+100ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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After dip (t2+3s)



Recovery time

EN 50549-1 & EN 50549-10									
Clause	Requirement - Test				Result - Remark			Verdict	
Condition						Measurement			
General Info.	No.	Parameter	Phase ref.	Time ref.	unit				
	0	Test number	--	--	--	8.1	8.2	8.3	8.4
	1	Date	--	--	dd.mm .yyyy	14-Jan-2025 to 21-Feb-2025			
	2	Time (start of test)	--	--	hh:mm :ss	See graph			
	3	Fault type (phase)	--	--		VS1		VS3	
	4	Setting voltage depth	Line to line	--	p.u.	1.25			
	5	Setting dip duration		--		100			
	6	Point of fault entry	Total	--	ms	See graph			
	7	Point of fault clearance	Total	--	ms	See graph			
	8	Fault duration in empty load test	Total	--	ms	123.8			
	9	Voltage depth/height in empty load test	Total	t1+100ms to t2 and t1-10s to t1	p.u.	1.25			
	10		Pos.		p.u.	1.25			
	Before dip <t1	11	Voltage	Line to neutral	t1-100s to t1	p.u.	1.001	1.000	1.003
12		Current	Pos.	t1-500ms to t1- 100ms	p.u.	1.004	0.301	1.015	0.314
13		Active power	Total	t1-10s to t1	p.u.	1.005	0.301	1.018	0.315
14			Pos.			--	--	--	--
15		Reactive power	Total	t1-10s to t1	p.u.	-0.025	0.017	-0.019	-0.015
16			Pos.			--	--	--	--
17		Cos φ	--	t1-10s to t1	--	0.9999	0.9983	0.9997	0.9979
During dip t1 to t2	18	Voltage	Line to neutral	t1+100ms to t2- 20ms	p.u.	1.250	1.250	--	--
								--	--
								1.069	1.067
	19	Line current	Phase 1	t1+50ms	p.u.	0.038	0.038	--	--
	20		Phase 2			--	--	--	--
	21		Phase 3			--	--	0.914	0.268
	22	Line current	Phase 1	t1+80ms	p.u.	0.038	0.038	--	--
	23		Phase 2			--	--	--	--
	24		Phase 3			--	--	0.943	0.379
25	Active power	Total	t1+100ms to t2- 20ms	p.u.	-0.001	-0.001	1.019	0.322	
26		Pos.			--	--	--	--	

EN 50549-1 & EN 50549-10									
Clause	Requirement - Test				Result - Remark				Verdict
After dip > t2	27	Voltage	Line to neutral	t2+3s to t2+10s	p.u.	1.002	1.000	1.001	0.998
	28	Active power	Total	t2+3s to t2+10s	p.u.	1.005	0.301	1.007	0.290
	29		Pos.			--	--	--	--
	39	Active power rising time	Pos.	--	s	0.104	0.162	0.168	0.151
	31	Reactive power	Total	t2+3s to t2+10s	p.u.	-0.029	0.018	-0.021	-0.016
	32		Pos.			--	--	--	--
	33	Reactive power rising time	Pos.	--	s	0.104	0.162	0.168	0.151
	34	PGU does not disconnect from grid till 60s after fault	--	t2 to t2+60s	Yes / No	Yes			

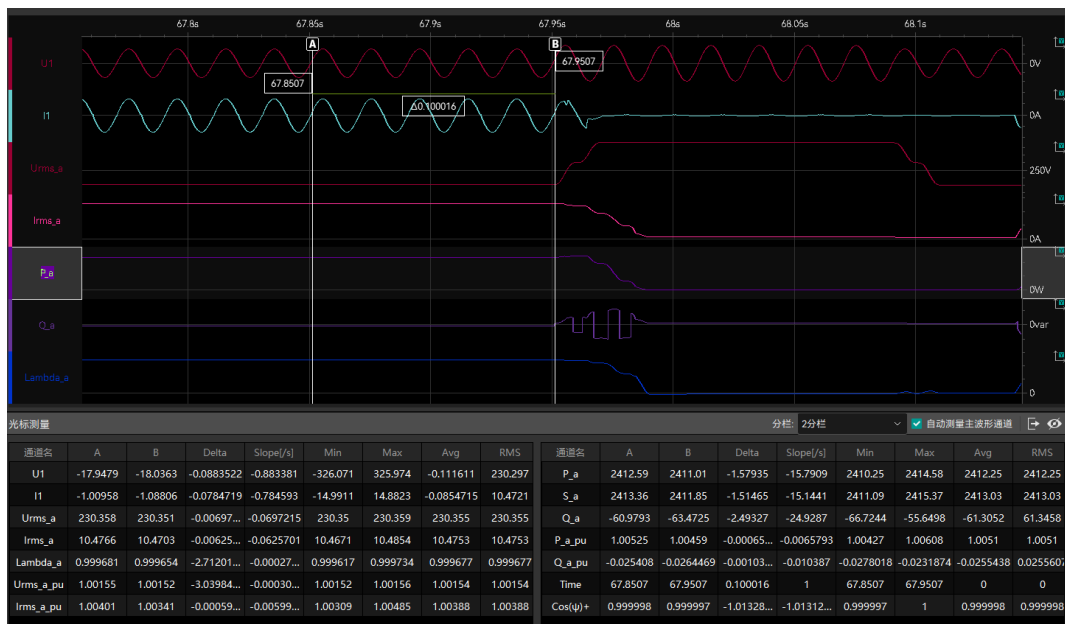
Graph of Test number 8.1



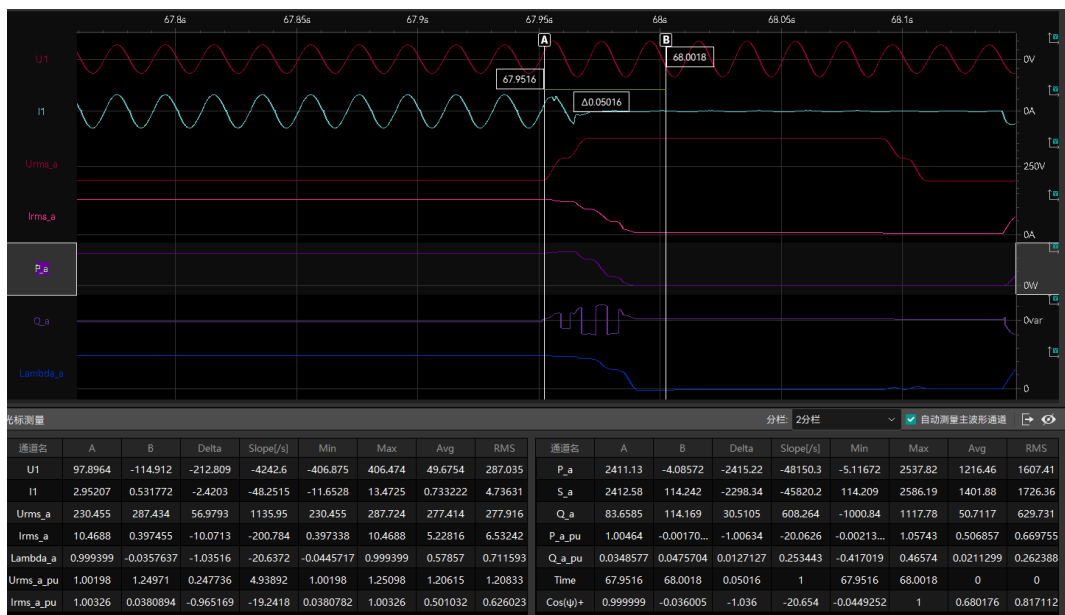
Empty load

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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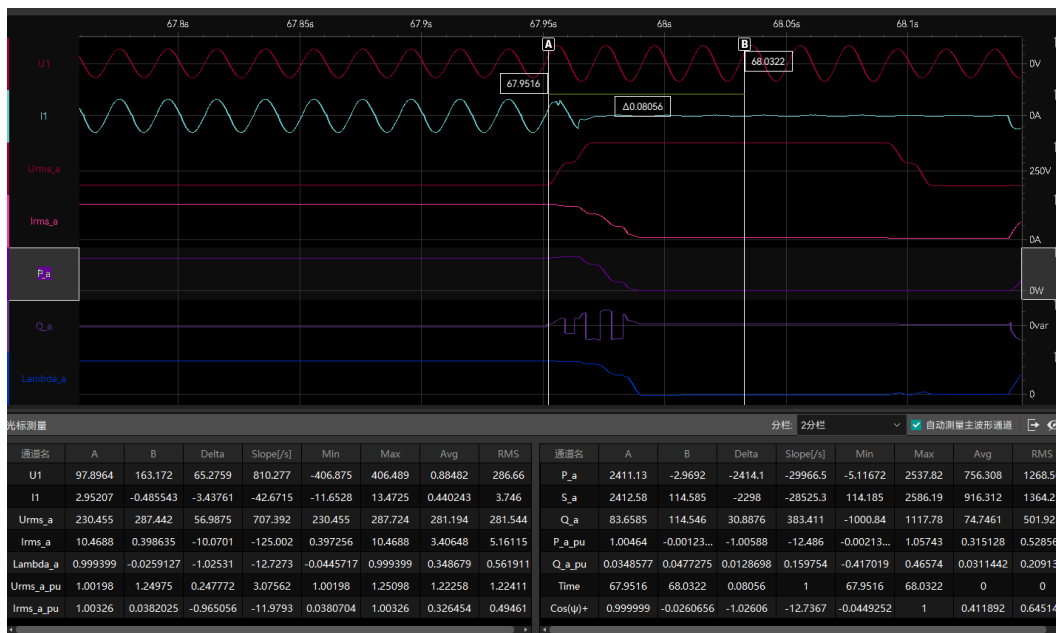
Before dip (t1=100ms)



During dip (t1+50ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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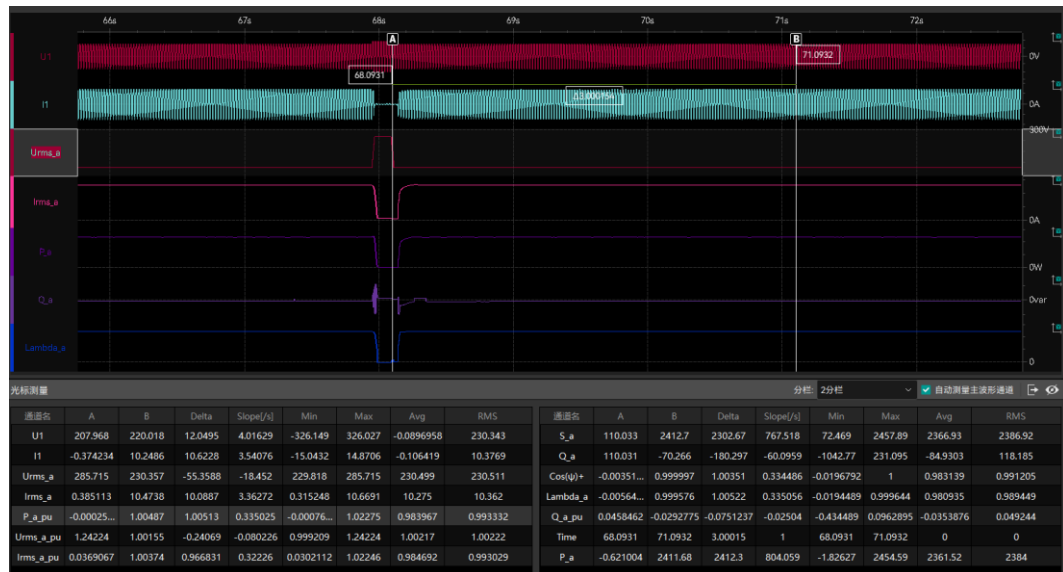
During dip (t1+80ms)



During dip (t1+100ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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After dip (t2+3s)



Recovery time

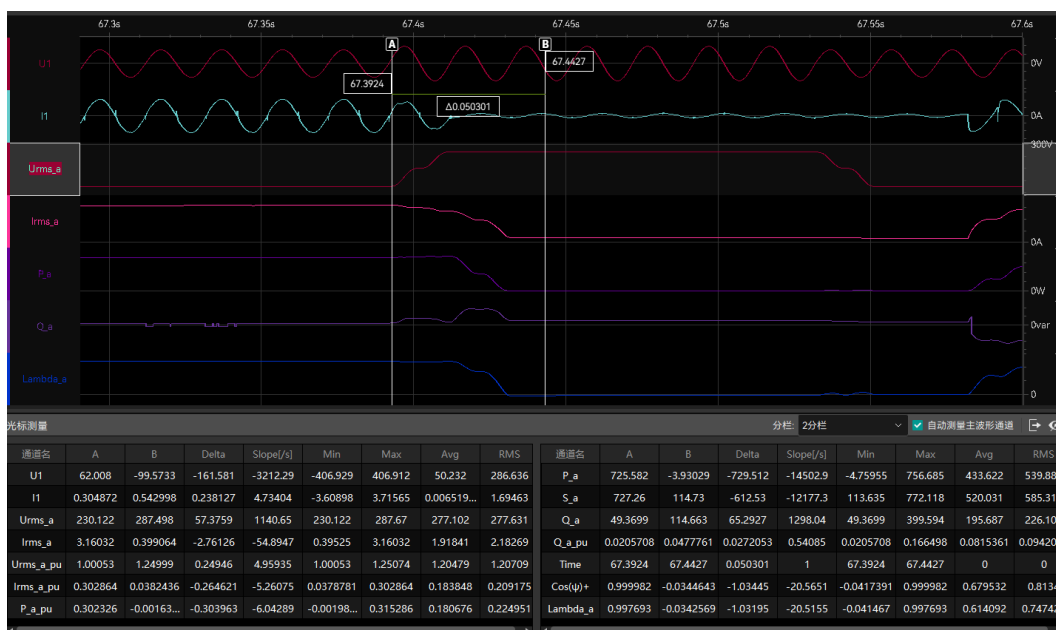
EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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Graph of Test number 8.2



Before dip (t1=100ms)



During dip (t1+50ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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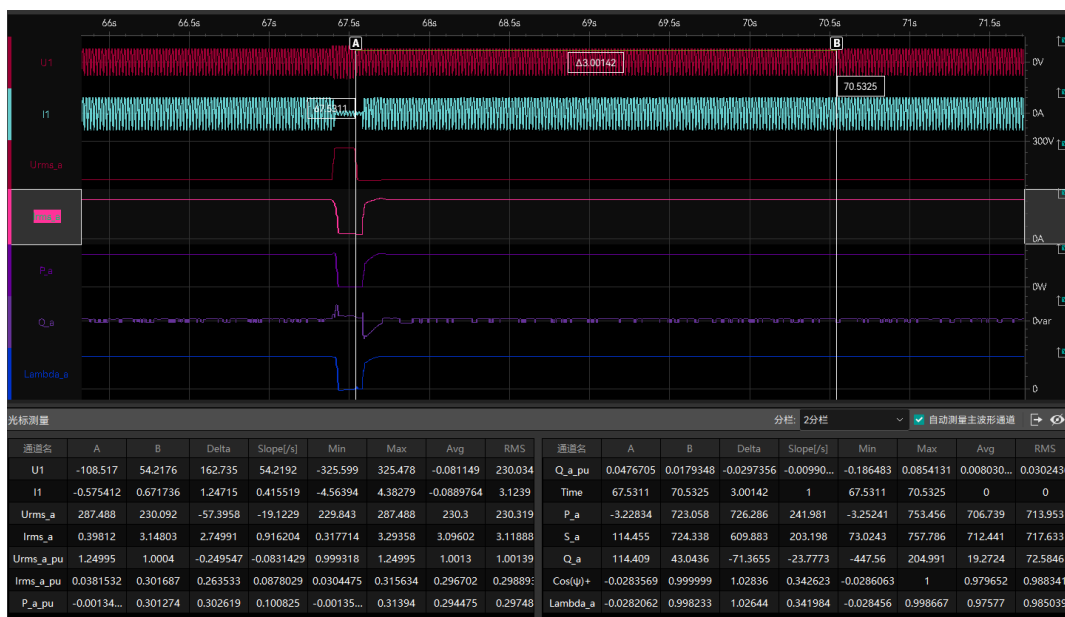
During dip (t1+80ms)



During dip (t1+100ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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After dip (t2+3s)

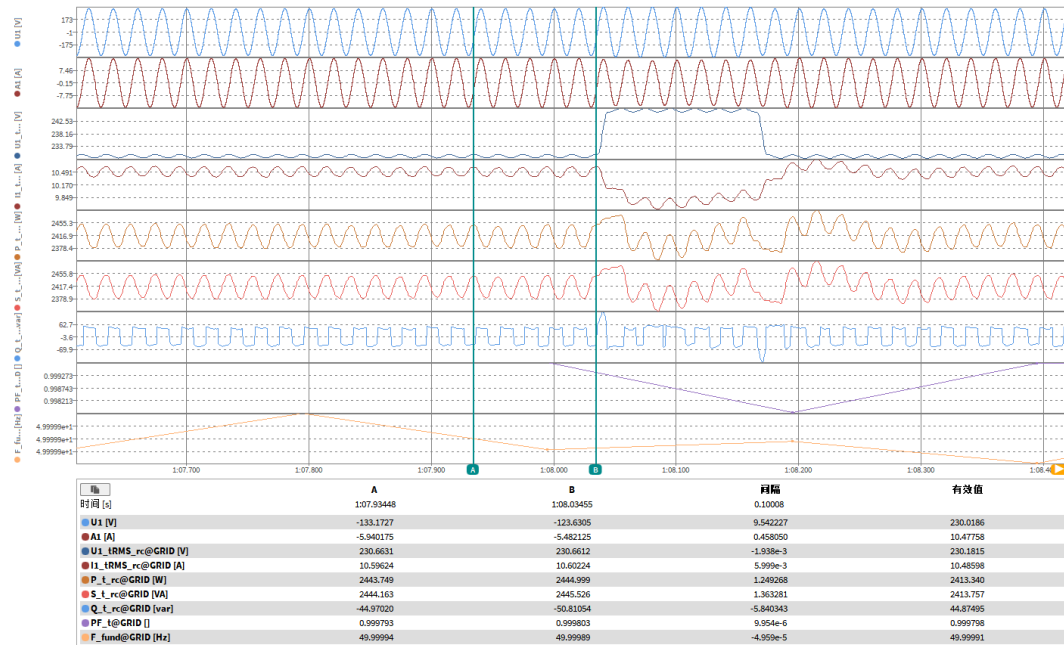


Recovery time

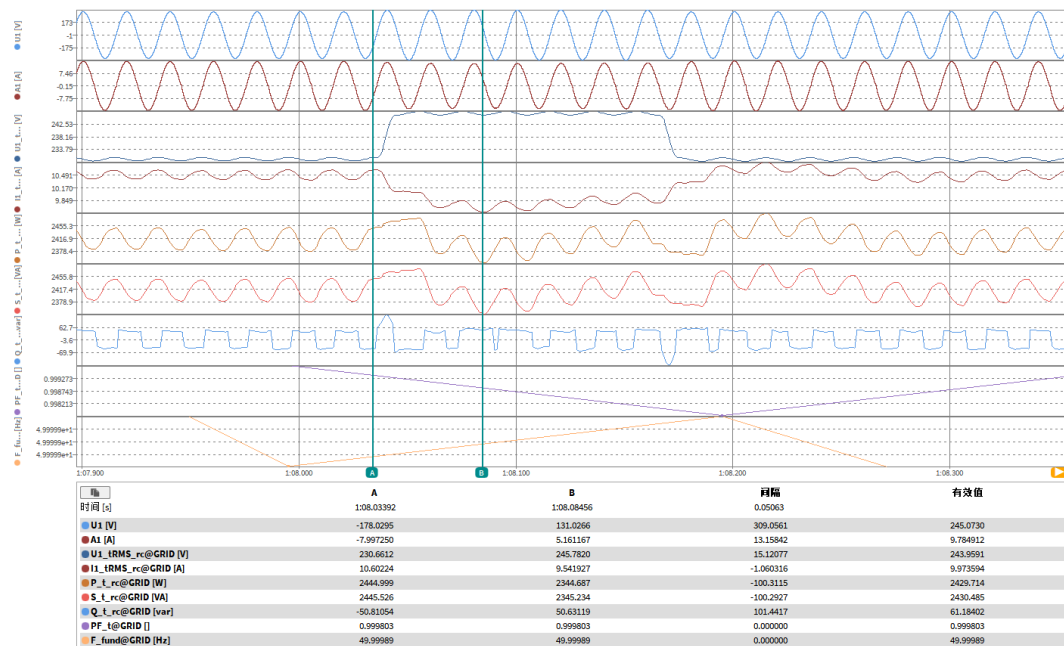
EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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Graph of Test number 8.3



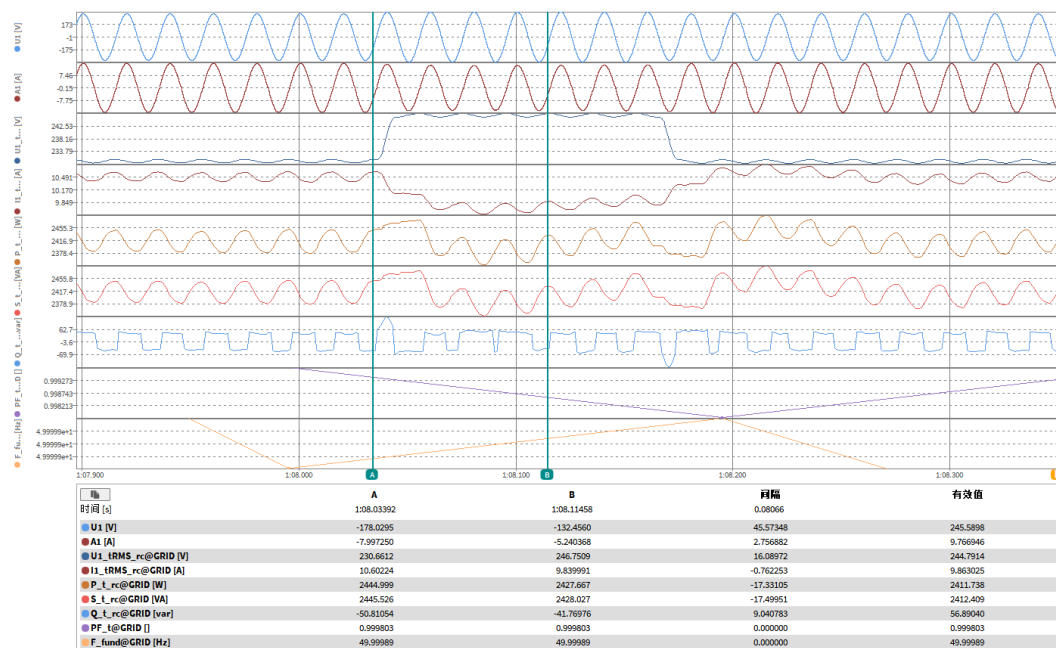
Before dip (t1-100ms)



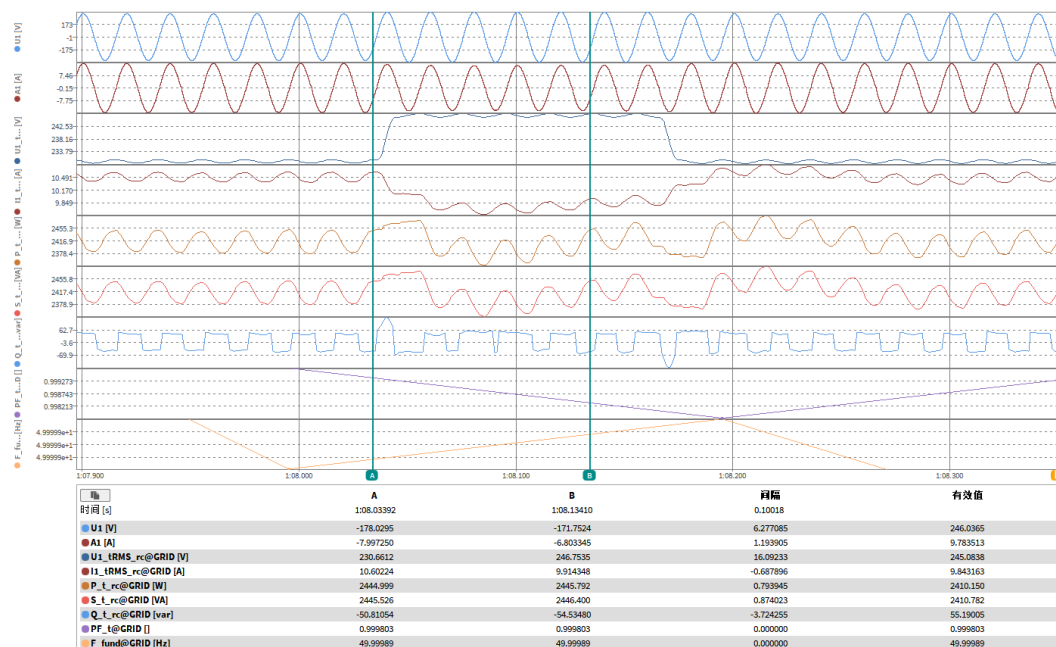
During dip (t1+50ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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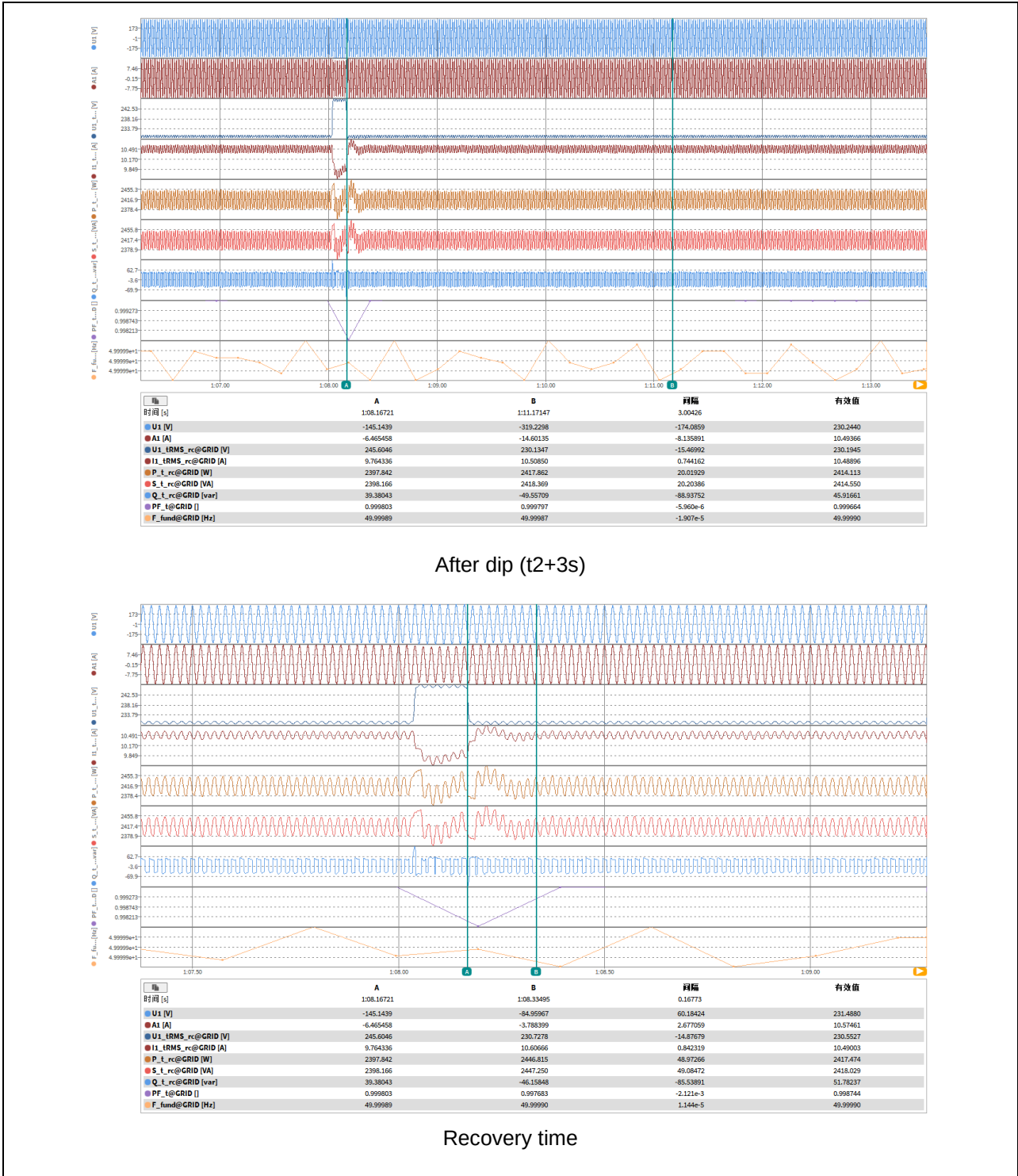


During dip (t1+80ms)



During dip (t1+100ms)

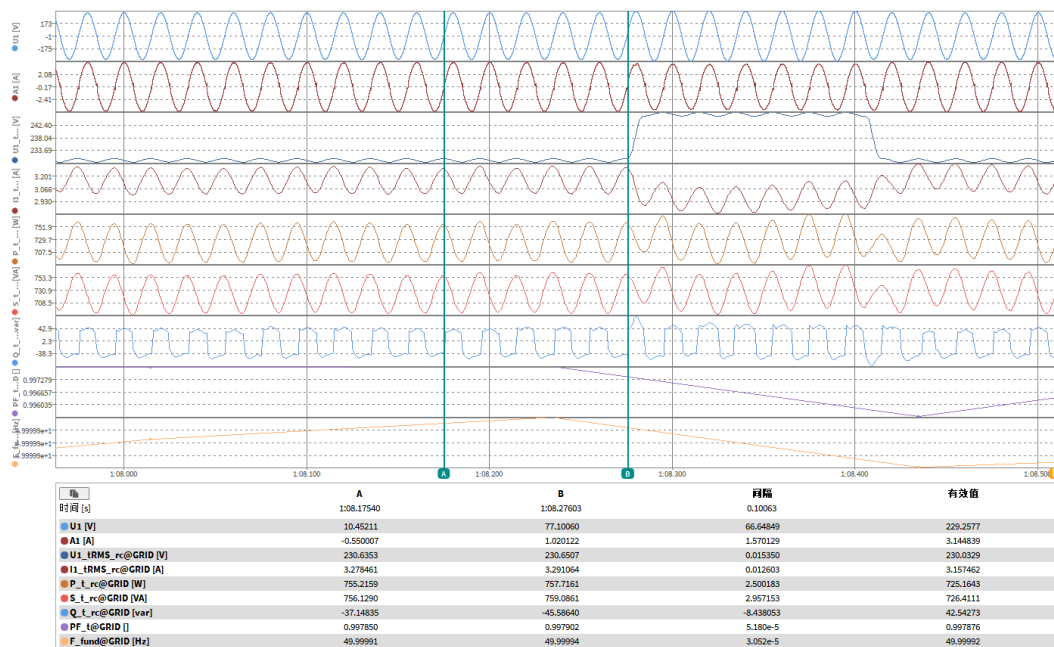
EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict



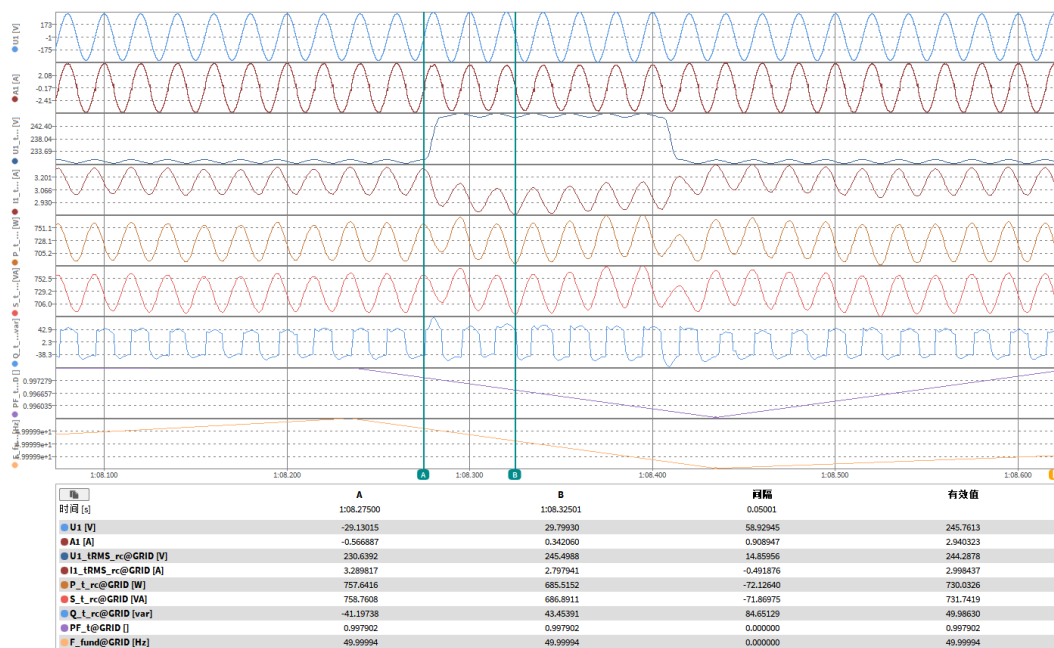
EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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Graph of Test number 8.4



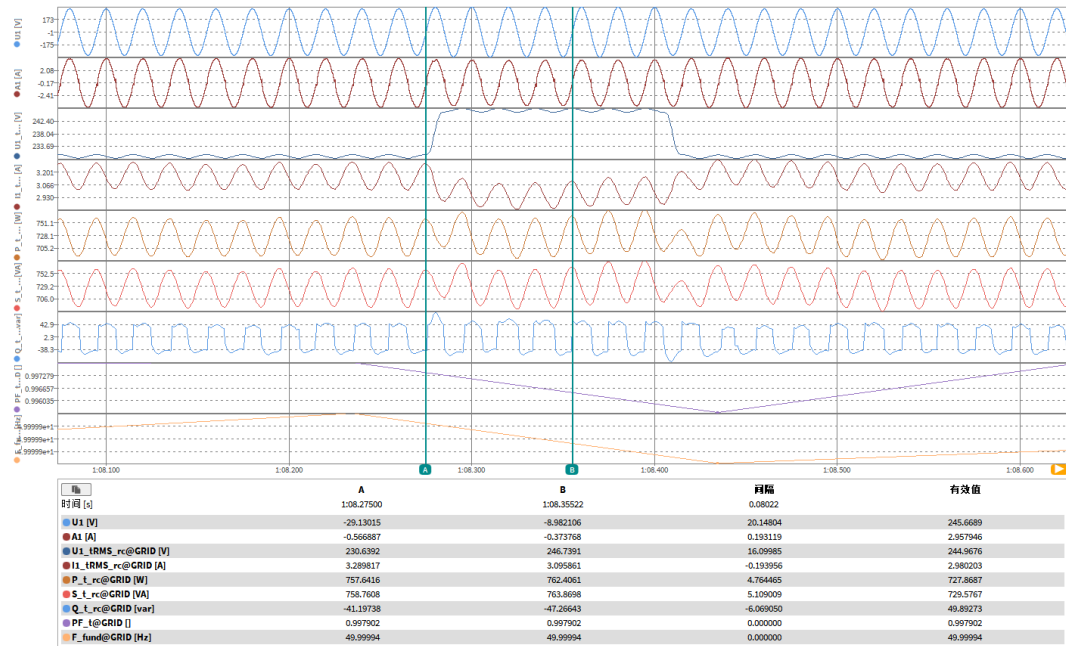
Before dip (t1-100ms)



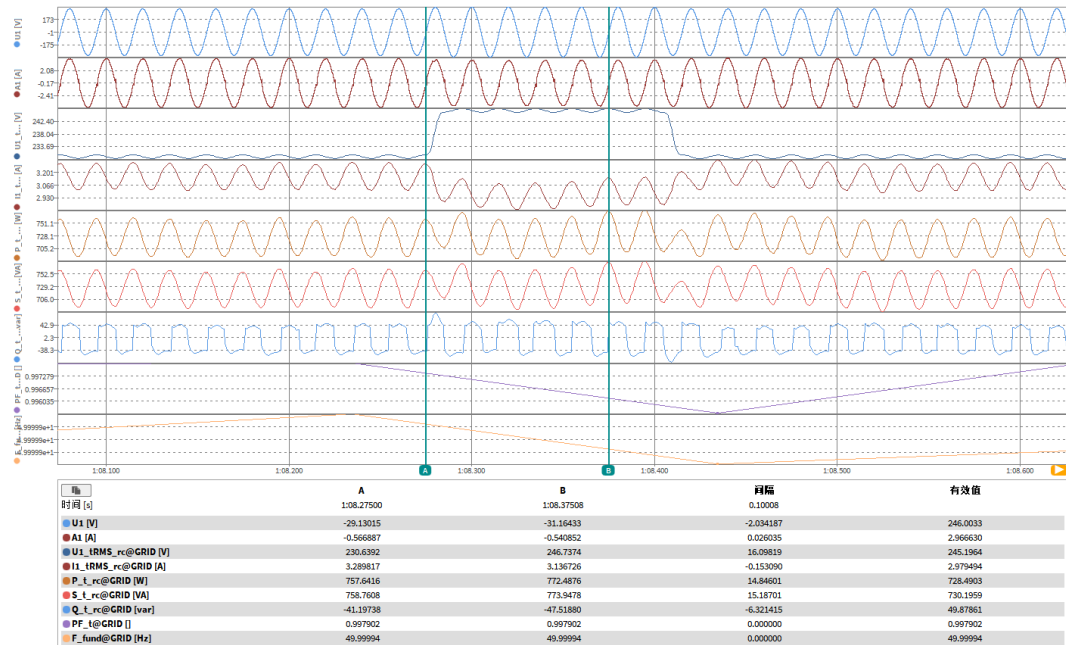
During dip (t1+50ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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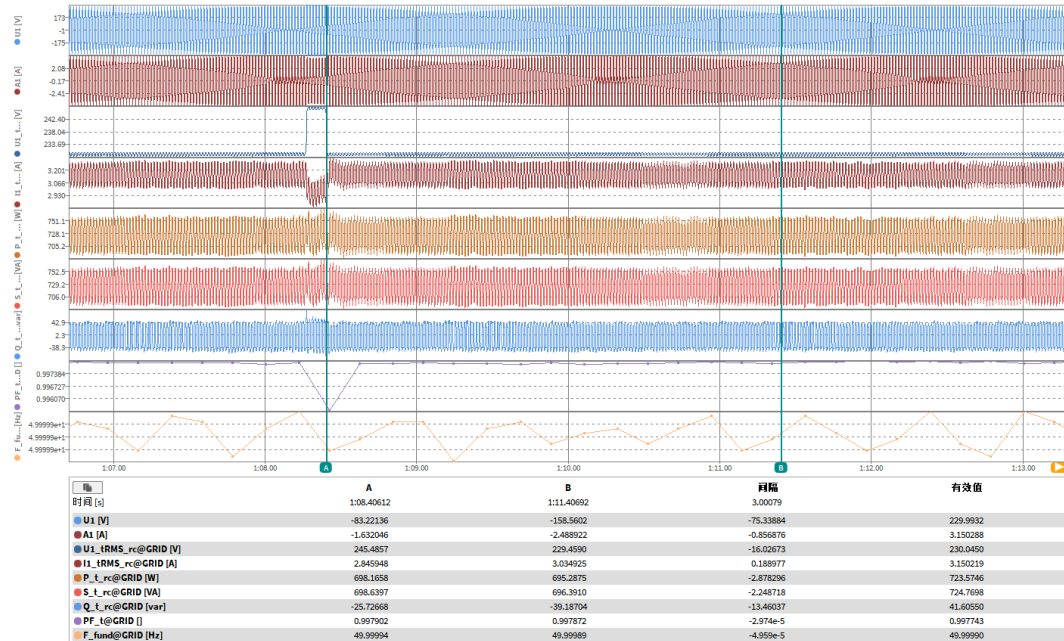
During dip (t1+80ms)



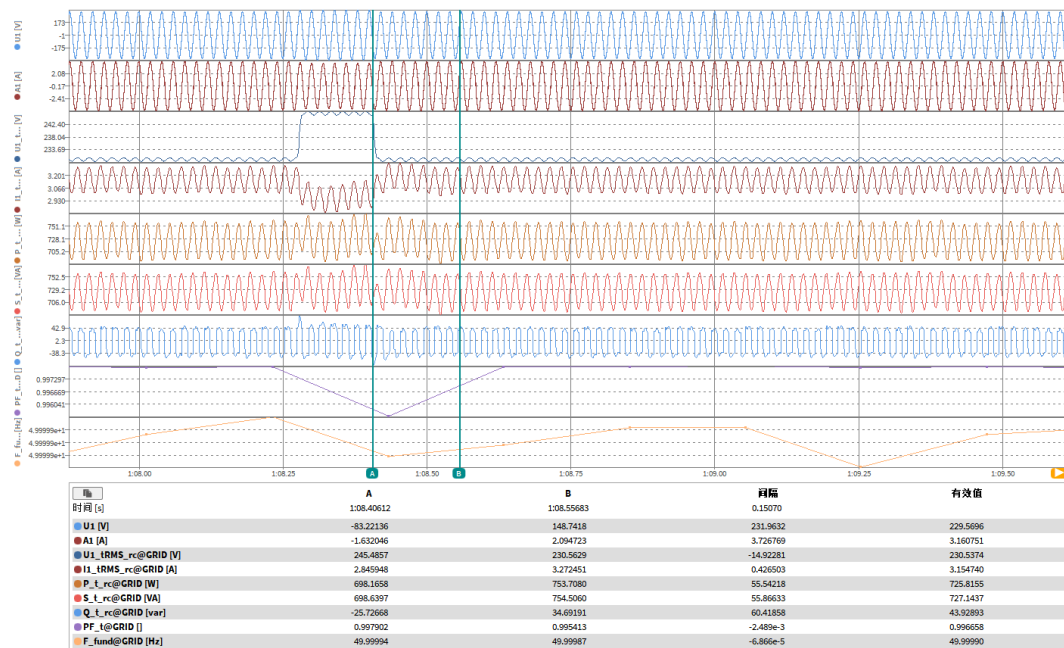
During dip (t1+100ms)

EN 50549-1 & EN 50549-10

Clause	Requirement - Test	Result - Remark	Verdict
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After dip (t2+3s)



Recovery time

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

5.4.3.2	Power response to over-frequencies	P	
Table 6 — Frequency threshold and droop			
	Setting (a)	Setting (b)	Setting (c)
frequency threshold f_{th} [Hz]	50,2	50,5	50,2
droop [%]	5	2	12
power level at start of test [% P_n]	100 / 50 ^a / -50 ^d	60 ^b	40 ^c
Intentional delay [s]	0	0	2
Configured deactivation threshold and time f_{stop} [Hz] / t_{stop} [s]	n.a.	50,5 / 1	50,05 / 600
^a or minimum regulation level +35 % P_{max} , whichever is higher ^b or minimum regulation level +25 % P_{max} , whichever is higher ^c or minimum regulation level +15 % P_{max} , whichever is higher ^d only applicable for EES			

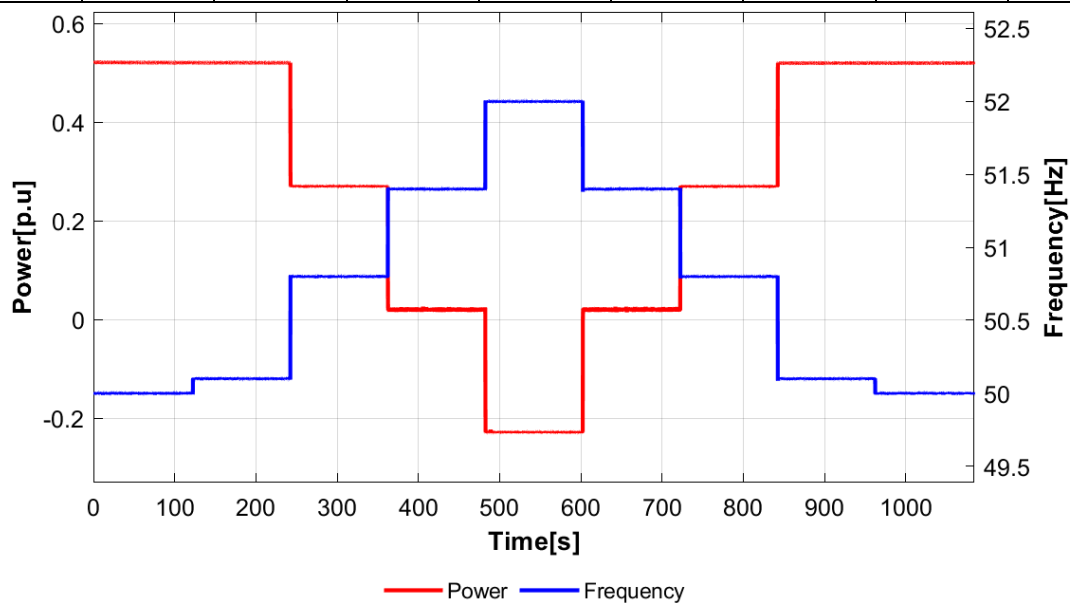
EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

P(f) curve setting: Available P adjust to follow droop during the over-frequency transient								
Parameter	Test No. 1 (For ESS)- Setting (a)-100%Pn							P
Test Conditions	Measurements					Target value	Δ	Limitation
f [Hz]	P/Pn	f [Hz]	Tsr [s]	Ts [s]	Td [s]	P/Pn	Δ P/Pn	Δ P/Pn
50.00	104.15%	50.00	--	--	--	100%	4.15%	± 10%
50.10	104.25%	50.10	--	--	--	100%	4.25%	
50.80	79.15%	50.80	0.2	1.0	0.2	76%	3.15%	
51.40	54.02%	51.40	0.2	0.8	0.2	52%	2.02%	
52.00	28.98%	52.00	0.2	1.0	0.2	28%	0.98%	
51.40	54.01%	51.40	0.2	0.8	0.2	52%	2.01%	
50.80	79.15%	50.80	0.2	1.0	0.2	76%	3.15%	
50.10	104.44%	50.10	0.2	1.0	0.2	100%	4.44%	
50.00	104.54%	50.00	--	--	--	100%	4.54%	

Note(s):

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

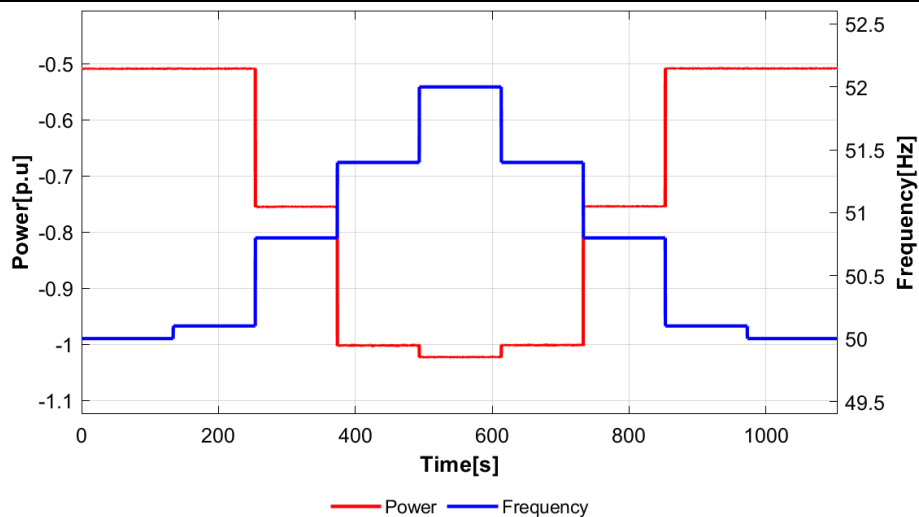
Parameter	Test No. 2 (For ESS)- Setting (a)-50%Pn							P
Test Conditions	Measurements					Target value	Δ	Limitation
f [Hz]	P/Pn	f [Hz]	Tsr [s]	Ts [s]	Td [s]	P/Pn	Δ P/Pn	Δ P/Pn
50.00	52.05%	50.00	--	--	--	50%	2.05%	± 10%
50.10	52.02%	50.10	--	--	--	50%	2.02%	
50.80	27.00%	50.80	0.2	1.0	0.2	26%	1.00%	
51.40	1.99%	51.40	0.2	0.8	0.2	2%	-0.01%	
52.00	-22.85%	52.00	0.2	0.8	0.2	-22%	-0.85%	
51.40	2.00%	51.40	0.2	1.0	0.2	2%	0.00%	
50.80	26.97%	50.80	0.2	0.8	0.2	26%	0.97%	
50.10	51.96%	50.10	0.2	0.8	0.2	50%	1.96%	
50.00	51.96%	50.00	--	--	--	50%	1.96%	



Note(s):

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

Parameter	Test No. 3 (For ESS)- Setting (a)-(-50%) Pn							P
Test Conditions	Measurements					Target value	Δ	Limitation
f [Hz]	P/Pn	f [Hz]	Tsr [s]	Ts [s]	Td [s]	P/Pn	Δ P/Pn	Δ P/Pn
50.00	-51.81%	50.00	--	--	--	-50%	-1.81%	± 10%
50.10	-51.79%	50.10	--	--	--	-50%	-1.79%	
50.80	-76.41%	50.80	0.2	1.0	0.2	-74%	-2.41%	
51.40	-101.03%	51.40	0.2	0.8	0.2	-98%	-3.03%	
52.00	-103.27%	52.00	0.2	1.0	0.2	-100%	-3.27%	
51.40	-101.16%	51.40	0.2	1.0	0.2	-98%	-3.16%	
50.80	-76.50%	50.80	0.2	0.6	0.2	-74%	-2.50%	
50.10	-51.89%	50.10	0.2	0.6	0.2	-50%	-1.89%	
50.00	-51.85%	50.00	--	--	--	-50%	-1.85%	



Note(s):

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

Parameter	Test No. 4 (For ESS)- Setting (b)-60%Pn							P
Test Conditions	Measurements					Target value	Δ	Limitation
f [Hz]	P/Pn	f [Hz]	Tsr [s]	Ts [s]	Td [s]	P/Pn	Δ P/Pn	Δ P/Pn
50.00	59.10%	50.00	--	--	--	60%	-0.90%	± 10%
50.25	59.06%	50.25	--	--	--	60%	-0.94%	
51.00	9.36%	51.00	0.2	0.8	0.2	10%	-0.64%	
51.50	-40.35%	51.50	0.4	0.8	0.2	-40%	-0.35%	
52.00	-90.04%	52.00	0.2	0.8	0.2	-90%	-0.04%	
51.50	-90.08%	51.50	0.2	1.0	0.2	-90%	-0.08%	
51.00	-90.00%	51.00	0.2	0.8	0.2	-90%	0.00%	
50.25	59.16%	50.25	0.2	0.8	0.2	60%	-0.84%	
50.00	59.08%	50.00	--	--	0.2	60%	-0.92%	
Test Condition	Measurement				Limitation			
	Power Gradient [%Pn/min]		Delay Time [s]		Power Gradient [%Pn/min]		Delay Time [s]	
51.00-50.25	5.96		0.2		≤ 10%		≥1s	

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

Parameter	Test No. 5 (For ESS)- Setting (c)-40Pn							P
Test Conditions	Measurements					Target value	Δ	Limitation
f [Hz]	P/Pn	f [Hz]	Tsr [s]	Ts [s]	Td [s]	P/Pn	Δ P/Pn	Δ P/Pn
50.00	41.42%	50.00	--	--	--	40%	1.42%	± 10%
50.10	41.43%	50.10	--	--	--	40%	1.43%	
50.80	30.63%	50.80	0.2	1.0	2.2	30%	0.63%	
51.40	20.21%	51.40	0.2	0.8	0.2	20%	0.21%	
52.00	9.80%	52.00	0.2	1.0	0.2	10%	-0.20%	
51.40	9.78%	51.40	--	--	--	10%	-0.22%	
50.80	9.78%	50.80	--	--	--	10%	-0.22%	
50.10	9.77%	50.10	--	--	--	10%	-0.23%	
50.00	41.45%	50.00	--	--	--	40%	1.45%	
Test Condition	Measurement				Limitation			
	Power Gradient [%Pn/min]		Delay Time [s]		Power Gradient [%Pn/min]		Delay Time [s]	
50.10-50.00	9.68		620.2		≤ 10%		≥600s	
</								

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

5.4.3.3	Power response to under-frequency	P	
Table 9 — Frequency threshold and droop			
	Setting (a)	Setting (b)	Setting (c)
threshold frequency f_{th} [Hz]	49,8	49,5	49,8
droop [%]	5	2	12
power level at start of test [% P_n]	-50 / 0 ^a	0 ^a	50 ^a
Intentional delay [s]	0	0	2
configured deactivation threshold	No	No	No
P_{ref}	P_{max}	P_{max}	P_{max}
^a or minimum regulating level, whichever is higher			

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

P(f) curve setting: Available P adjust to follow droop during the over-frequency transient								
Parameter	Test No. 1 (For EES)- Setting (a)-(-50%)P_n							P
Test Conditions	Measurements					Target value	Δ	Limitation
f [Hz]	P/P _n	f [Hz]	Trise [s]	Tsettling [s]	Tv [s]	P/P _n	Δ P/P _n	Δ P/P _n
50.00	-49.48%	50.00	--	--	--	-50%	0.52%	± 10%
49.90	-49.53%	49.90	--	--	--	-50%	0.47%	
48.80	-10.07%	48.80	0.2	1.0	0.2	-10%	-0.07%	
47.30	49.64%	47.30	0.2	1.0	0.2	50%	-0.36%	
46.00	99.35%	46.00	0.2	1.0	0.2	100%	-0.65%	
47.30	49.69%	47.30	0.2	0.8	0.2	50%	-0.31%	
48.80	-10.10%	48.80	0.2	0.8	0.2	-10%	-0.10%	
49.90	-49.63%	49.90	0.2	0.8	0.2	-50%	0.37%	
50.00	-49.63%	50.00	--	--	--	-50%	0.37%	

Power [p.u.]

Frequency [Hz]

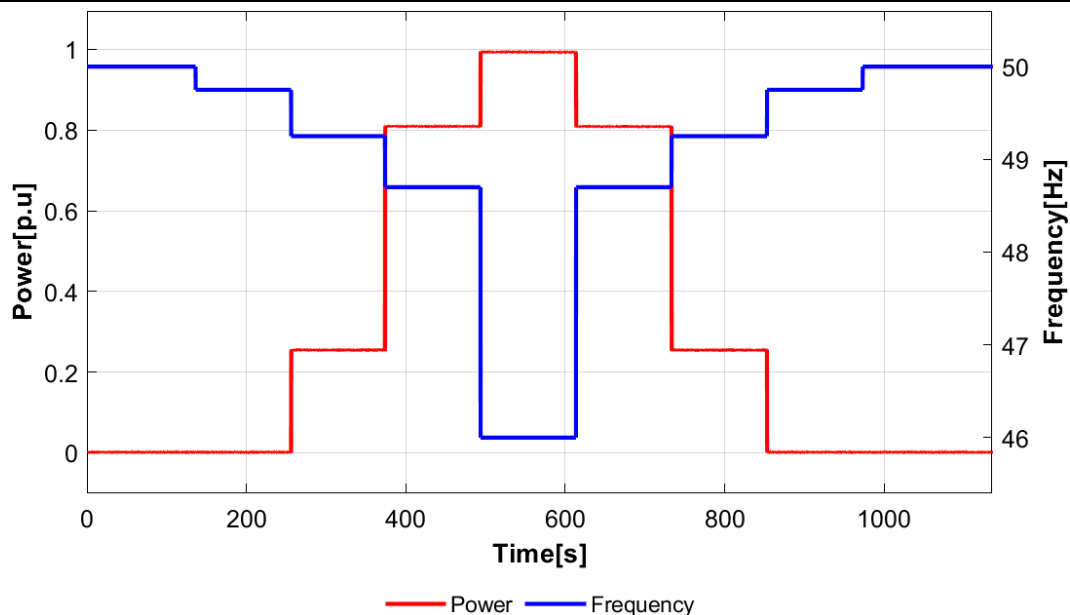
Time [s]

— Power — Frequency

Note(s):

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

Parameter	Test No. 2 (For EES)- Setting (b)-0%Pn							P
Test Conditions	Measurements					Target value	Δ	Limitation
f [Hz]	P/Pn	f [Hz]	Trise [s]	Tsettling [s]	Tv [s]	P/Pn	Δ P/Pn	Δ P/Pn
50.00	1.12%	50.00	--	--	--	0%	1.12%	± 10%
49.75	1.12%	49.75	--	--	--	0%	1.12%	
49.25	26.16%	49.25	0.2	2.0	0.2	25%	1.16%	
48.70	81.19%	48.70	0.2	1.0	0.2	80%	1.19%	
46.00	99.54%	46.00	0.2	1.0	0.2	100%	-0.46%	
48.70	81.42%	48.70	0.2	0.6	0.2	80%	1.42%	
49.25	26.21%	49.25	0.2	1.6	0.2	25%	1.21%	
49.75	1.11%	49.75	0.2	1.6	0.2	0%	1.11%	
50.00	1.11%	50.00	--	--	--	0%	1.11%	

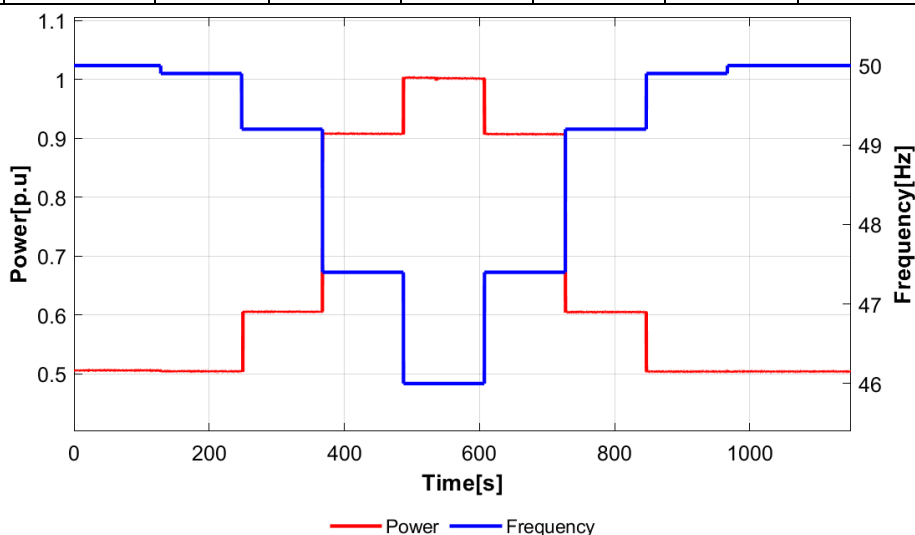


Note(s):

P(f) curve setting for test: f1: 49.5Hz; fstop: 49.5Hz (Deactivated); Droop: 2% (100%Pref / Hz)

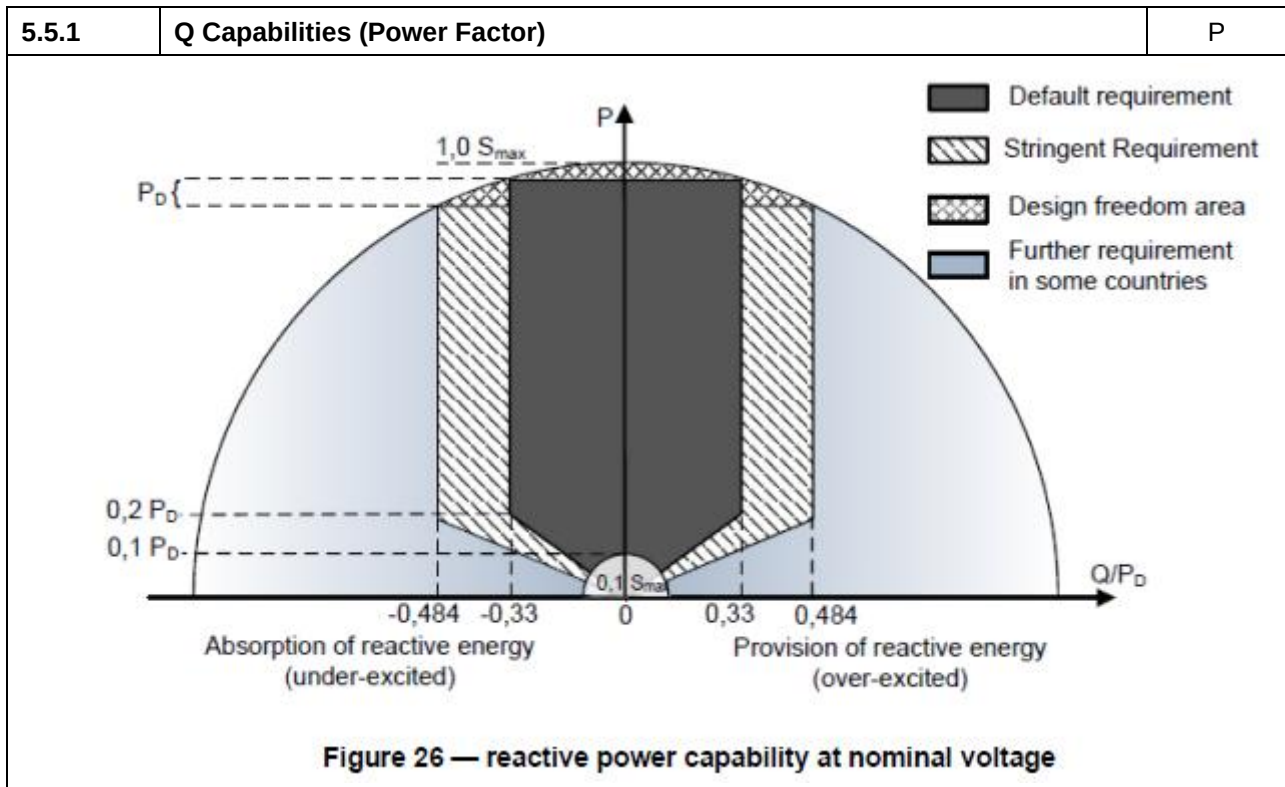
EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

Parameter	Test No. 3 (For EES)- Setting (c)-50%Pn							P
Test Conditions	Measurements					Target value	Δ	Limitation
f [Hz]	P/Pn	f [Hz]	Trise [s]	Tsettling [s]	Tv [s]	P/Pn	Δ P/Pn	Δ P/Pn
50.00	49.76%	50.00	--	--	--	50%	-0.24%	$\pm 10\%$
49.90	49.76%	49.90	--	--	--	50%	-0.24%	
49.20	59.79%	49.20	0.2	1.0	2.2	60%	-0.21%	
47.40	90.00%	47.40	0.2	1.2	0.2	90%	0.00%	
46.00	99.58%	46.00	0.2	1.0	0.2	100%	-0.42%	
47.40	90.13%	47.40	0.2	1.2	0.2	90%	0.13%	
49.20	59.96%	49.20	0.2	1.2	0.2	60%	-0.04%	
49.90	49.87%	49.90	--	--	--	50%	-0.13%	
50.00	49.87%	50.00	--	--	--	50%	-0.13%	



Note(s):

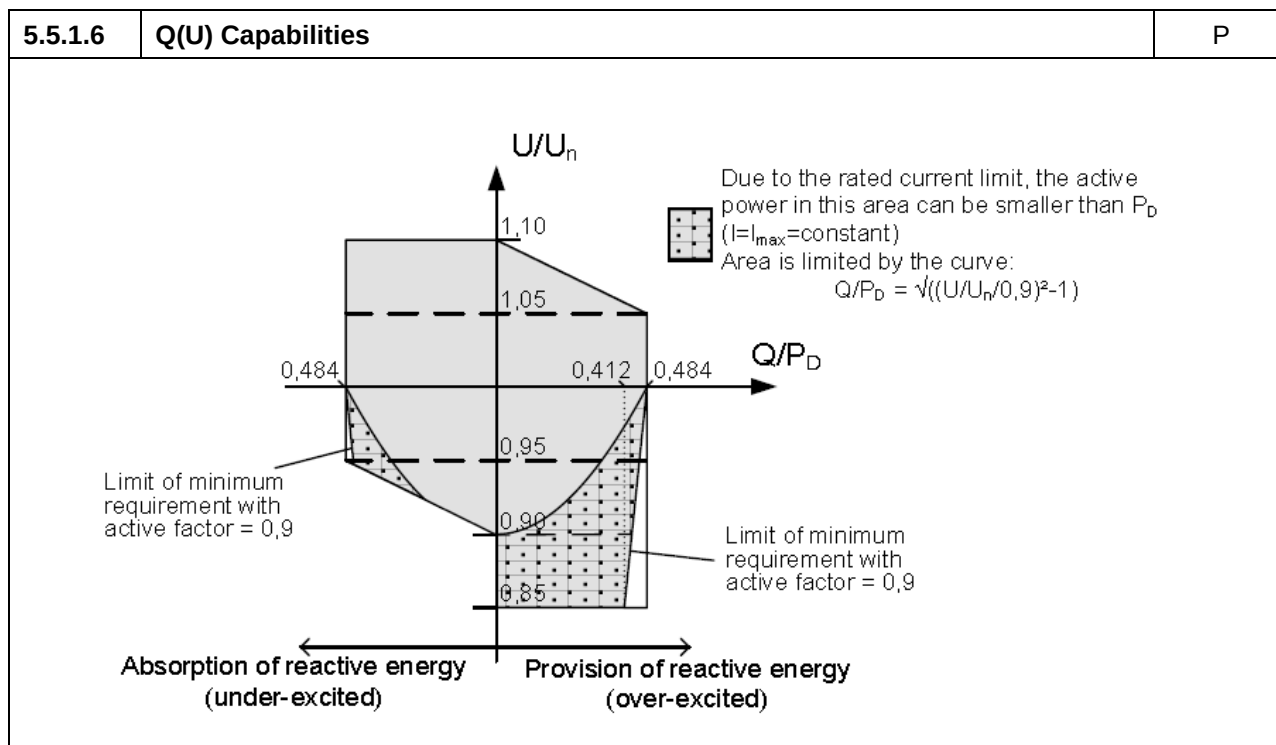
EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict



Test Conditions		Measurements				Limit
P/Pn [%]	Q/Pn [%]	P/Pn [%]	Q/Pn [%]	cos(φ)	U/Un [%]	Q/Pn
0%	0	0.05	0.68	0.0724	99.95	--
10%		10.01	0.32	0.9994	99.97	≤ ±2%
20%		19.96	0.52	0.9996	99.98	
30%		29.90	0.13	1.0000	100.00	
40%		39.89	0.40	0.9999	100.03	
50%		49.87	0.07	1.0000	100.04	
60%		59.92	0.51	1.0000	100.07	
70%		69.92	0.09	1.0000	100.09	
80%		80.04	0.62	1.0000	100.11	
90%		90.12	0.25	1.0000	100.13	
100%		100.17	-0.46	1.0000	100.14	
0%	max. under-excited	0.13	0.54	0.2275	100.00	--
10%		10.67	-24.23	0.4031	100.00	≤ -22.2%
20%		21.23	-47.58	0.4075	100.00	≤ -43.6%

EN 50549-1 & EN 50549-10						
Clause	Requirement - Test			Result - Remark		Verdict
30%		31.19	-50.11	0.5284	100.00	
40%		41.69	-49.03	0.6476	100.00	
50%		52.17	-49.55	0.7253	100.00	
60%		62.61	-50.24	0.7805	100.00	
70%		72.61	-50.69	0.8203	100.00	
80%		83.91	-50.56	0.8563	100.00	
90%		93.92	-50.61	0.8806	100.00	
Smax		102.73	-50.20	0.8987	100.00	
0%	max. over-excited	0.13	0.72	0.1757	99.99	--
10%		10.35	23.54	0.4025	100.01	≥+22.2%
20%		20.71	47.16	0.4020	100.04	≥+43.6%
30%		31.28	49.57	0.5336	100.06	
40%		41.37	50.00	0.6375	100.08	
50%		51.51	49.74	0.7194	100.10	
60%		62.09	49.76	0.7804	100.12	
70%		72.63	49.44	0.8267	100.14	
80%		83.19	49.82	0.8579	100.16	
90%		93.72	50.44	0.8806	100.18	
Smax		104.22	50.19	0.9010	100.20	

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict



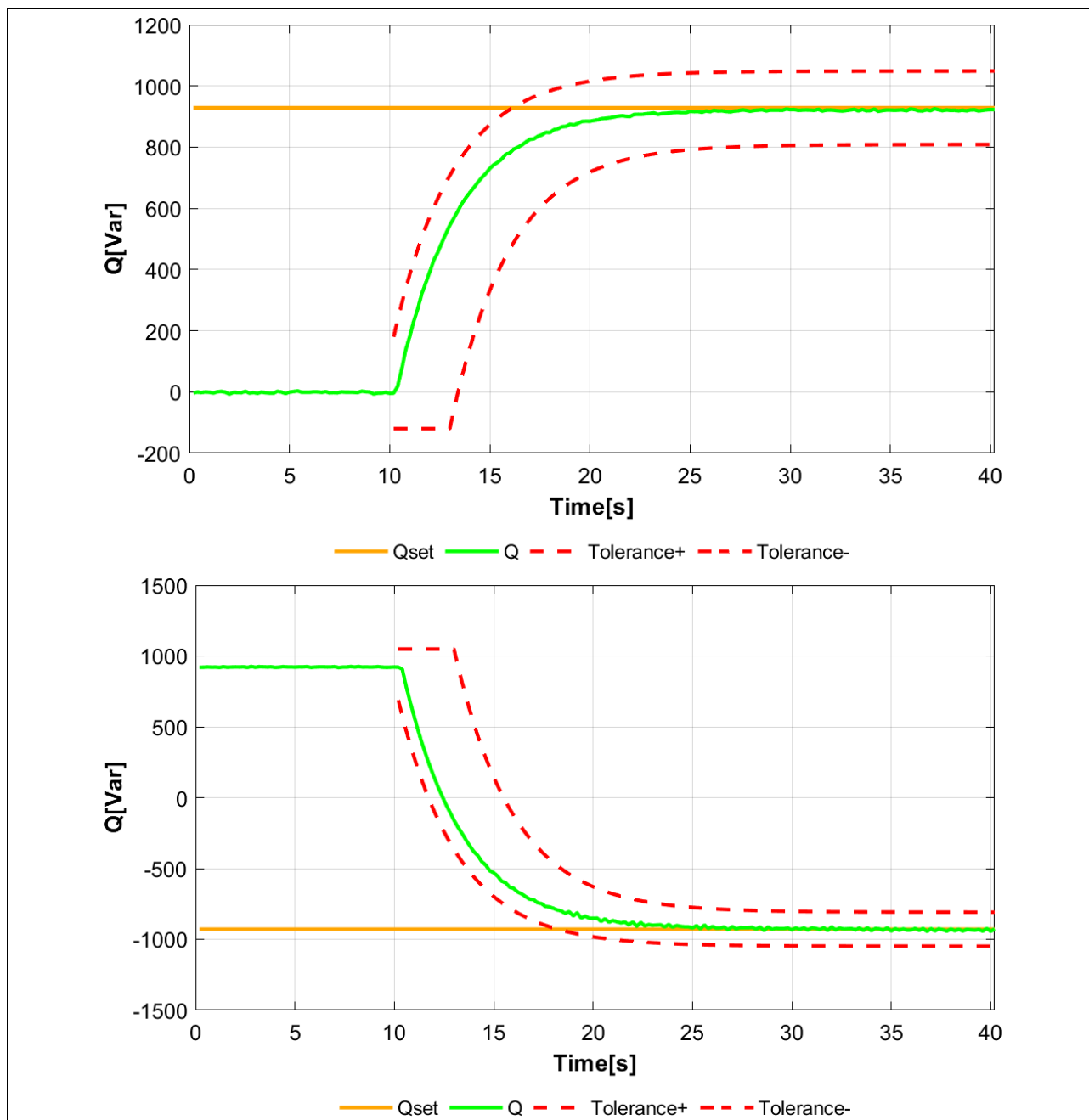
Test Conditions		Measurements					Target value	Δ	Δ Limit
U/Un	Q/Pn [%]	P/Pn (%)	Q/Pn (%)	S/Sn (%)	I/In (%)	U/Un (%)	Q/Pn (%)	Δ Q/Pn (%)	Δ Q/Pn (%)
85%	0	104.82	-0.29	104.82	123.31	85.05	--	--	--
90%		104.72	-0.23	104.72	116.41	90.00	--	--	
95%		104.60	-0.13	104.60	110.15	95.00	--	--	
100%		104.46	-0.07	104.46	104.28	100.22	--	--	
105%		104.98	-0.01	104.98	100.03	104.98	--	--	
110%		104.73	0.09	104.73	95.08	110.19	--	--	
85%	max. under-excited	97.83	-47.13	108.59	127.97	85.18	--	--	--
90%		102.98	-50.01	114.48	127.64	90.05	--	--	
95%		102.89	-50.19	114.48	120.93	95.03	--	--	
100%		102.99	-50.05	114.51	114.73	100.22	-48.4	-1.65	≤ 2
105%		103.24	-49.98	114.71	109.74	104.99	-48.4	-1.58	
110%		103.07	-49.86	114.50	104.52	110.04	-48.4	-1.46	
85%	max. over-excited	103.69	50.21	115.21	135.53	85.04	41.2	9.01	≥ -2
90%		106.27	50.18	117.52	130.50	90.09	43.6	6.58	
95%		106.30	50.30	117.60	123.78	95.04	46.0	4.30	

EN 50549-1 & EN 50549-10									
Clause	Requirement - Test					Result - Remark			Verdict
100%		103.72	50.05	115.17	114.96	100.22	48.4	1.65	
105%		105.39	50.42	116.83	111.30	105.00	48.4	2.02	
110%		105.15	50.49	116.64	106.08	109.99	--	--	
Note(s): The limitation capacity of reactive power shall be met to Figure 13 or better.									

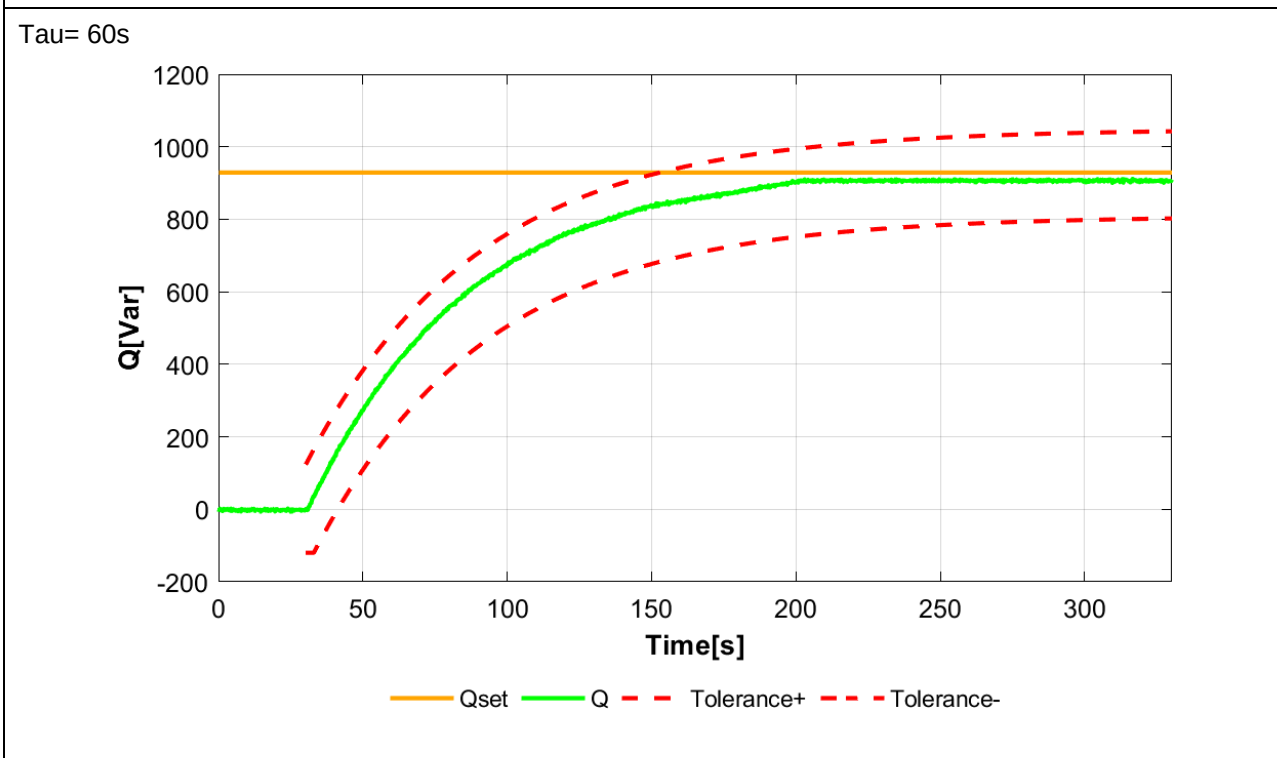
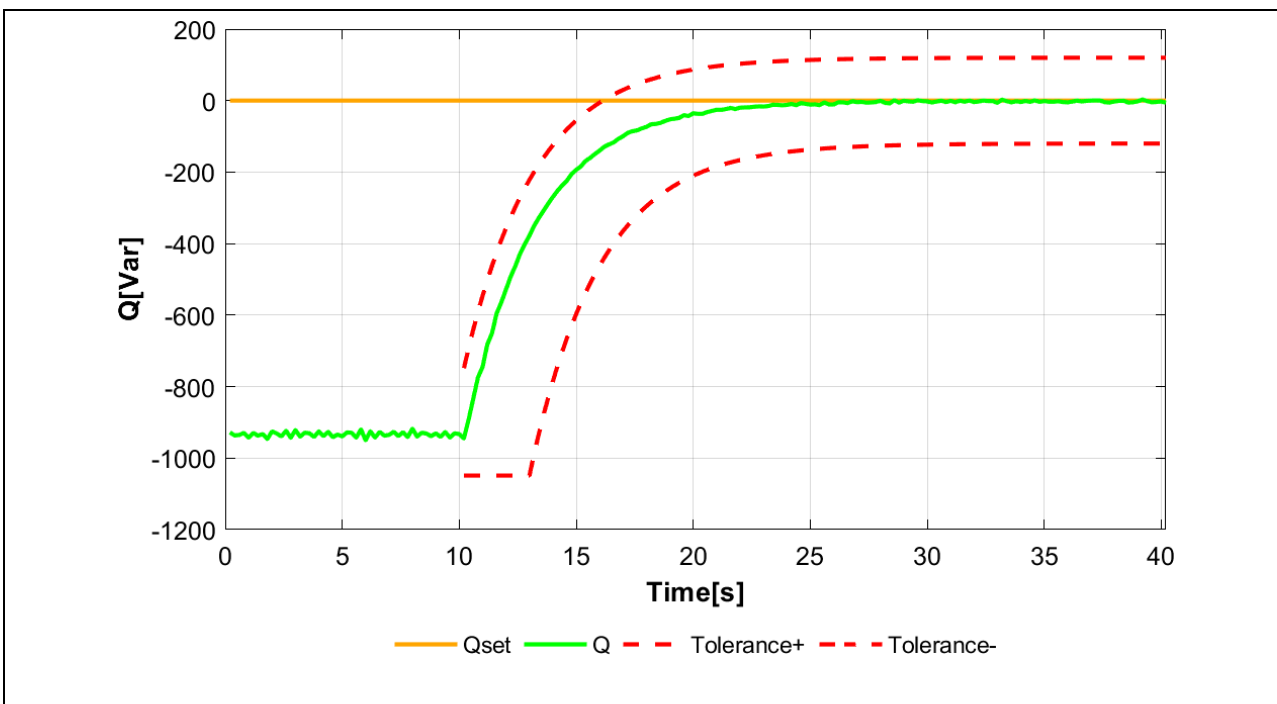
EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

5.5.2	TABLE: Voltage support by reactive power- test to determine the reactive power control modes					P
5.5.2.3	TABLE: Verification procedure for Set point control					
Test no.1: Test for reactive power set point control accuracy						
P=50%Pn						
Reactive power step Q/Pn (pu)	Voltage	Set point Value	Measured Value	Deviation	Δ Limit	
	p.u.	Q/Pn p.u.	Q/Pn p.u.	Q/Pn p.u.	±2%Smax	
Q=0	100.11%	0	-0.09%	-0.09%		
Q _{max,oe}	100.12%	24.2%	24.40%	0.20%		
Q _{max,ue}	100.11%	-24.2%	-24.13%	0.07%		
Test no.2: Test for dynamic response						
Tau= shortest time constant (not longer than 3s) 3s						
Reactive power set point step p.u.		Generating unit response time setting	Measured response behaviour			
			dead time	response time / settling time		
Q=0 → Q _{max,oe}		9s	--	6.4s		
Q _{max,oe} → Q _{max,ue}		9s	--	8.4s		
Q _{max,ue} → Q=0		9s	--	6.2s		
Tau= longest time (if longest time>60s, then test 60s) 60s						
Reactive power set point step p.u.		Generating unit response time setting	Measured response behaviour			
			dead time	response time / settling time		
Q=0 → Q _{max,oe}		180s	--	103.4s		
Q _{max,oe} → Q _{max,ue}		180s	--	136.8s		
Q _{max,ue} → Q=0		180s	--	108.4s		
Diagram:						
Tau= 3s						

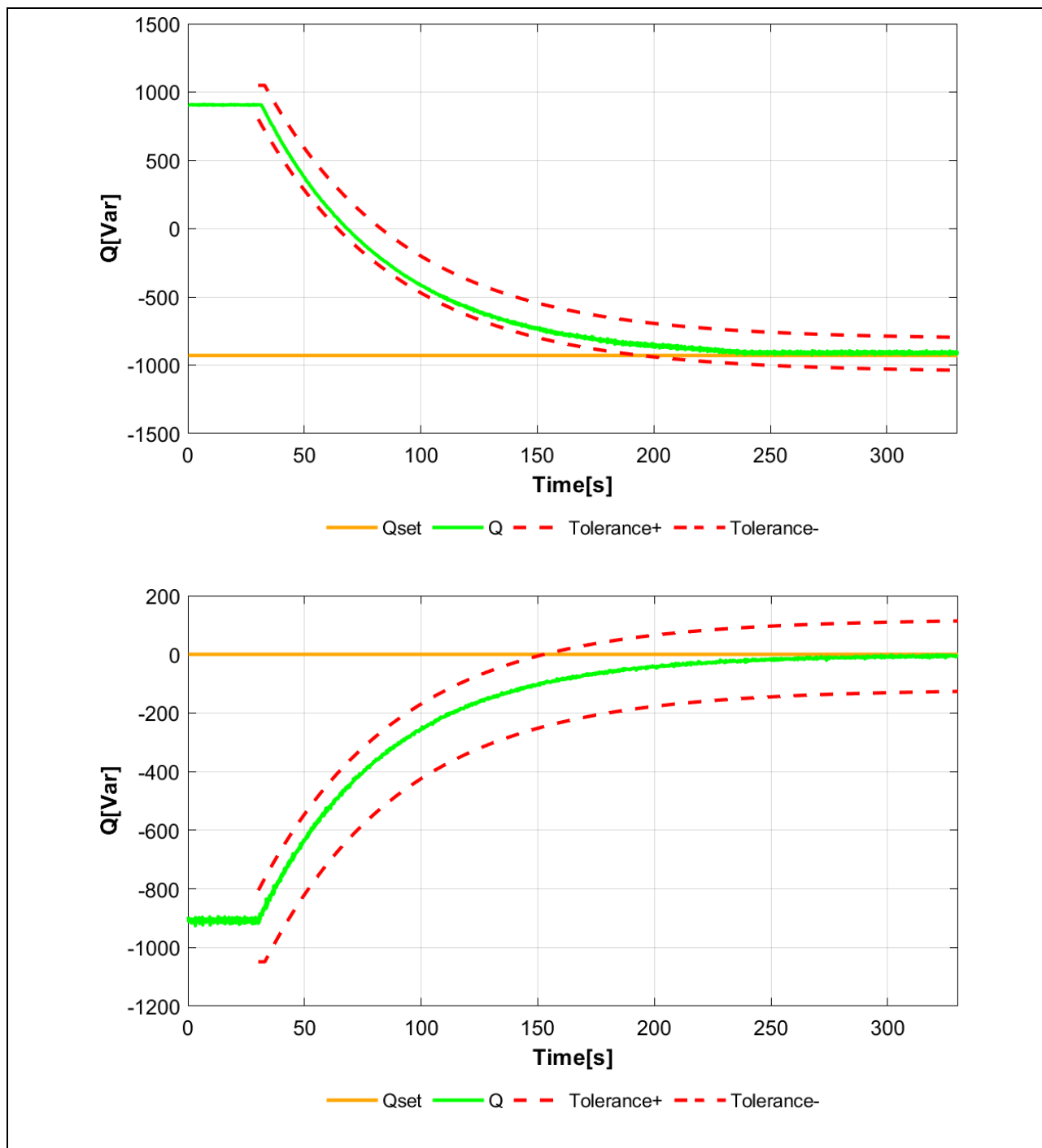
EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict



EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict



EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict



EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

5.5.2.4.2

TABLE: Test procedure for steady-state behaviour

P

Table 17 — Q(U) characteristic configuration

parameter of characteristic	Setting (a)	Setting (b)
dead band (horizontal section of the characteristic curve around U_n) db_{char}	as wide as possible but extending not more than from $-6\%U_n$ to $+6\%U_n$.	0
minimum and maximum reactive power of the characteristic $Q_{max\ char}^a$	$\geq 95\%$ of $Q_{max\ over}$ and $Q_{max\ under}$ respectively ^b	10 % of $Q_{max\ over}$ and $Q_{max\ under}$ respectively
Slope of the steepest section of the characteristic curve ^a	as steep as configurable, ^c	as flat as configurable ^d

^a If an unsymmetrical configuration is possible, this shall be apparent in the chosen configuration by using different steepness and different values for maximum reactive power $Q_{max\ char}$ for over voltage and under voltage.

^b if Q_{max} , based on the capability curve of the EUT, is above $60\%P_n$, $Q_{max\ char}$ shall not exceed $60\%P_n$.

^c if the maximum configurable steepness exceeds $100\%Q_{max} / 1\%U_n$ the configured value during the test shall not exceed $100\%Q_{max} / 1\%U_n$.

^d if the minimum configurable steepness is below $1\%Q_{max} / 1\%U_n$ the configured value during the test shall not be below $1\%Q_{max} / 1\%U_n$.

Table 18 — Q(U) additional parameter configuration

parameter	Setting (a)	Setting (b)
Time constant	as fast as possible but not slower as 3 s	as slow as possible but not slower as 20 s
Min cos φ	0,4	deactivated
Lock-in power	deactivated	$20\%P_n^a$
Lock-out power	deactivated	$5\%P_n^b$

^a or minimum regulation level $+20\%P_n$, whichever is higher.

^b or minimum regulation level $+5\%P_n$, whichever is higher

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

Test procedure for accuracy-Setting (a)								
Q(U) curve settings:		Set points		X1	X2	X3	X4	
		U/Un		93%	94%	106%	108%	
		Q/Qmax		100%	0	0	-100%	
Test Conditions		Measurements			Target vlaue	Δ	Δ Limits	
U/Un	P/Pn	Q/Pn	U/Un	Cos ϕ	Q/Pn*	$\Delta Q/ S_{max}$	$\Delta Q/ S_{max}$	Cos ϕ
100%	100%	-0.07%	100.08%	1.0000	0.00%	-0.07%	$\leq \pm 2 S_{max}\%$	≥ 0.4
103%	100%	-0.04%	103.08%	1.0000	0.00%	-0.04%		
105%	100%	-0.01%	105.08%	1.0000	0.00%	-0.01%		
107%	100%	-23.67%	106.51%	0.9727	-24.22%	0.55%		
108%	100%	-47.93%	108.07%	0.8990	-48.44%	0.51%		
111%	100%	-47.84%	111.07%	0.8986	-48.44%	0.60%		
114%	100%	-47.78%	114.07%	0.8989	-48.44%	0.66%		
115%	100%	-47.75%	115.07%	0.8991	-48.44%	0.69%		
114%	100%	-47.78%	114.07%	0.8989	-48.44%	0.66%		
111%	100%	-47.84%	111.07%	0.8986	-48.44%	0.60%		
108%	100%	-47.93%	108.07%	0.8991	-48.44%	0.51%		
107%	100%	-23.51%	106.51%	0.9731	-24.22%	0.71%		
105%	100%	-0.01%	105.08%	1.0000	0.00%	-0.01%		
103%	100%	-0.05%	103.08%	1.0000	0.00%	-0.05%		
100%	100%	-0.08%	100.09%	1.0000	0.00%	-0.08%		
97%	100%	-0.11%	97.09%	1.0000	0.00%	-0.11%		
94%	100%	-0.16%	94.09%	1.0000	0.00%	-0.16%		
93%	100%	47.87%	92.36%	0.9038	48.44%	-0.57%		
90%	100%	47.82%	90.10%	0.9039	48.44%	-0.62%		
87%	100%	47.78%	87.11%	0.9041	48.44%	-0.66%		
85%	100%	47.75%	85.11%	0.9041	48.44%	-0.69%		
87%	100%	47.77%	87.11%	0.9041	48.44%	-0.67%		
90%	100%	47.82%	90.10%	0.9039	48.44%	-0.62%		
93%	100%	47.85%	92.36%	0.9038	48.44%	-0.59%		
94%	100%	-0.15%	94.09%	1.0000	0.00%	-0.15%		
97%	100%	-0.11%	97.09%	1.0000	0.00%	-0.11%		
100%	100%	-0.07%	100.09%	1.0000	0.00%	-0.07%		
100%	20%	0.51%	100.01%	0.9997	0.00%	0.51%		

EN 50549-1 & EN 50549-10										
Clause		Requirement - Test				Result - Remark		Verdict		
103%	20%	0.56%	103.01%	0.9996	0.00%	0.56%				
105%	20%	0.60%	105.01%	0.9995	0.00%	0.60%				
107%	20%	-25.84%	107.01%	0.5918	-24.22%	-1.62%				
108%	20%	-41.42%	108.00%	0.4069	-48.44%	7.02%*				
111%	20%	-41.37%	111.00%	0.4062	-48.44%	7.07%*				
114%	20%	-41.31%	114.00%	0.4012	-48.44%	7.13%*				
115%	20%	-41.29%	115.00%	0.4015	-48.44%	7.15%*				
114%	20%	-41.31%	114.00%	0.4011	-48.44%	7.13%*				
111%	20%	-41.37%	111.00%	0.4062	-48.44%	7.07%*				
108%	20%	-41.43%	108.00%	0.4069	-48.44%	7.01%*				
107%	20%	-25.83%	107.01%	0.5921	-24.22%	-1.61%				
105%	20%	0.59%	105.01%	0.9996	0.00%	0.59%				
103%	20%	0.55%	103.01%	0.9996	0.00%	0.55%				
100%	20%	0.52%	100.01%	0.9996	0.00%	0.52%				
97%	20%	0.47%	97.00%	0.9997	0.00%	0.47%				
94%	20%	0.42%	94.01%	0.9998	0.00%	0.42%				
93%	20%	42.07%	92.84%	0.4487	48.44%	-6.37%*				
90%	20%	42.03%	90.02%	0.4492	48.44%	-6.41%*				
87%	20%	42.00%	87.02%	0.4496	48.44%	-6.44%*				
85%	20%	41.98%	85.02%	0.4498	48.44%	-6.46%*				
87%	20%	42.01%	87.02%	0.4496	48.44%	-6.43%*				
90%	20%	42.04%	90.02%	0.4492	48.44%	-6.40%*				
93%	20%	42.08%	92.84%	0.4487	48.44%	-6.36%*				
94%	20%	0.43%	94.01%	0.9998	0.00%	0.43%				
97%	20%	0.47%	97.01%	0.9997	0.00%	0.47%				
100%	20%	0.51%	100.01%	0.9997	0.00%	0.51%				
Note(s):										
Time constant: as fast as possible but not slower as 3 s.										
Min cos φ: 0.4										
P lock-in: deactivated; P lock-out: deactivated.										
*: The accuracy exceeding 2% Smax is due to prioritizing the requirement of Min cos φ: 0.4.										

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

Test procedure for accuracy- Setting (b)						
cQ(U) curve settings:	Set points	X1		X2		X3
	U/Un	90%		100%		110%
	Q/Qmax	10%		0%		-10%
Test Conditions		Measurements		Target vlaue	Δ	Δ Limits
U/Un	P/Pn	Q/Pn	U/Un	Q/Pn*	ΔQ/ Smax	ΔQ/ Smax
100%	100%	-0.36%	100.08%	0.00%	-0.36%	≤ ±2 Smax%
103%	100%	-1.78%	103.08%	-1.46%	-0.32%	
106%	100%	-3.05%	106.08%	-2.91%	-0.14%	
109%	100%	-4.49%	109.08%	-4.38%	-0.11%	
112%	100%	-4.56%	112.07%	-4.84%	0.28%	
115%	100%	-4.52%	115.07%	-4.84%	0.32%	
112%	100%	-4.57%	112.07%	-4.84%	0.27%	
109%	100%	-4.64%	109.08%	-4.36%	-0.28%	
106%	100%	-3.19%	106.08%	-2.91%	-0.28%	
103%	100%	-1.77%	103.08%	-1.46%	-0.31%	
100%	100%	-0.36%	100.09%	0.00%	-0.36%	
97%	100%	-0.11%	97.09%	1.46%	-1.57%	
94%	100%	2.44%	94.19%	2.91%	-0.47%	
91%	100%	2.59%	91.09%	4.36%	-1.77%	
88%	100%	4.45%	88.10%	4.84%	-0.39%	
85%	100%	4.41%	85.10%	4.84%	-0.43%	
88%	100%	4.45%	88.10%	4.84%	-0.39%	
91%	100%	2.60%	91.09%	4.36%	-1.76%	
94%	100%	2.44%	94.19%	2.91%	-0.47%	
97%	100%	-0.10%	97.09%	1.46%	-1.56%	
100%	100%	-0.35%	100.08%	0.00%	-0.35%	
100%	20%	0.46%	100.01%	0.00%	0.46%	
103%	20%	-0.91%	103.01%	-1.46%	0.55%	
106%	20%	-2.34%	106.01%	-2.91%	0.57%	
109%	20%	-3.67%	109.01%	-4.36%	0.69%	
112%	20%	-4.03%	112.01%	-4.84%	0.81%	

EN 50549-1 & EN 50549-10						
Clause	Requirement - Test			Result - Remark		Verdict
115%	20%	-3.98%	115.01%	-4.84%	0.86%	
112%	20%	-4.03%	112.01%	-4.84%	0.81%	
109%	20%	-3.81%	109.01%	-4.36%	0.55%	
106%	20%	-2.47%	106.01%	-2.91%	0.44%	
103%	20%	-0.98%	103.01%	-1.46%	0.48%	
100%	20%	0.46%	100.01%	0.00%	0.46%	
97%	20%	0.48%	97.01%	1.46%	-0.98%	
94%	20%	3.21%	94.10%	2.91%	0.30%	
91%	20%	3.82%	91.01%	4.36%	-0.54%	
88%	20%	5.09%	88.01%	4.84%	0.25%	
85%	20%	5.05%	85.01%	4.84%	0.21%	
88%	20%	5.09%	88.01%	4.84%	0.25%	
91%	20%	3.91%	91.01%	4.36%	-0.45%	
94%	20%	3.23%	94.10%	2.91%	0.32%	
97%	20%	0.48%	97.01%	1.46%	-0.98%	
100%	20%	0.46%	100.01%	0.11%	0.35%	
Note(s):						
Time constant: as slow as possible but not slower as 20 s.						
P lock-in: 20%Pn; P lock-out: 5%Pn.						

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

5.5.2.4.3	Test procedure for dynamic behaviour	P
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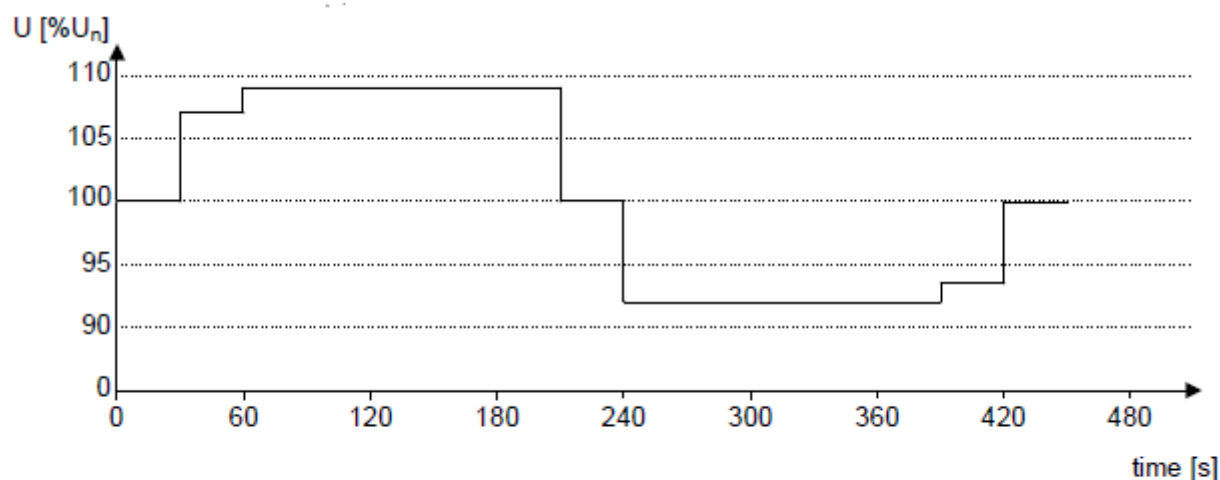


Figure 34 — Example voltage profile for setting (a) applied for the test of the dynamic behaviour of the Q(U), assuming < 30 s for stabilization of P and Q

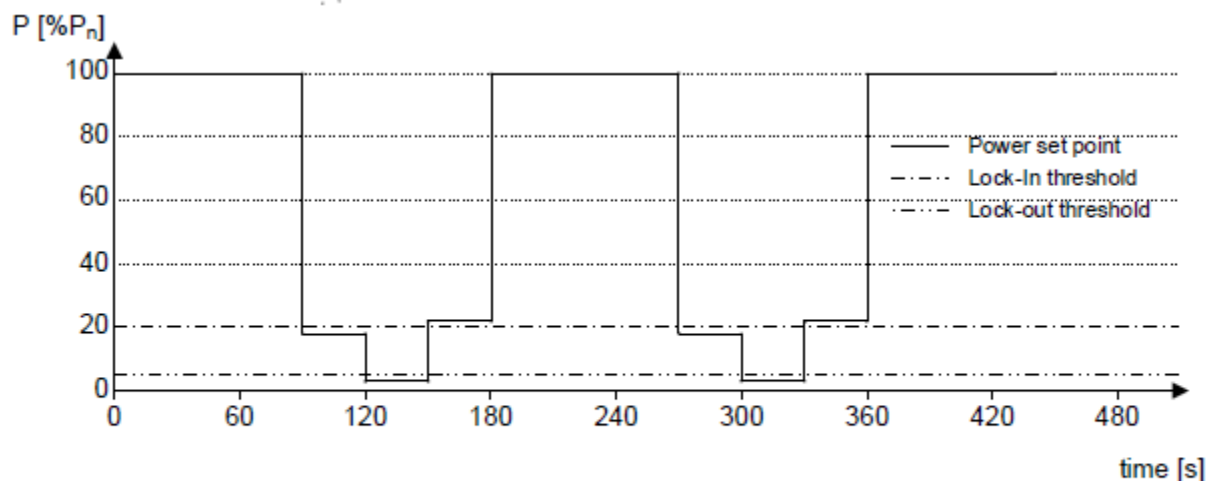


Figure 35 — Example active power set point profile for setting (a) applied for the test of the dynamic behaviour of the Q(U) control, assuming < 30 s for stabilization of P and Q

Q(U) curve settings:	Set points	X1			X2		X3		X4	
	U/U _n	93%			94%		106%		108%	
	Q/Q _{max}	100%			0		0		-100%	
	Tau	3s								
Test Conditions		Measurements				Deviation	Target vlaue	Compliance to the PT-1 curve?	Δ Limits	
U/U _n	P/P _n	Q/P _n	P/P _n	U/U _n	ΔQ/P _n	Q/P _n *	Yes/No	ΔQ/P _n		

EN 50549-1 & EN 50549-10							
Clause	Requirement - Test				Result - Remark		Verdict
100%	100%	-0.01%	104.20%	100.26%	-0.01%	0.00%	N/A
107%	100%	-24.96%	103.06%	106.54%	-0.74%	-24.22%	Yes
109%	100%	-51.39%	102.08%	109.22%	-2.95%	-48.44%	Yes
109%	18%	-46.18%	18.96%	109.03%	2.26%	-48.44%	N/A
109%	3%	0.89%	3.24%	109.00%	0.89%	0.00%	Yes
109%	22%	-51.11%	37.10%	109.07%	-2.67%	-48.44%	Yes
109%	100%	-51.40%	102.08%	109.21%	-2.96%	-48.44%	N/A
100%	100%	-0.02%	104.16%	100.24%	-0.02%	0.00%	Yes
92%	100%	51.52%	104.75%	92.23%	3.08%	48.44%	Yes
92%	18%	51.39%	20.99%	92.05%	2.95%	48.44%	N/A
92%	3%	0.62%	3.28%	92.00%	0.62%	0.00%	Yes
92%	22%	51.28%	25.27%	92.06%	2.84%	48.44%	Yes
92%	100%	51.52%	105.84%	92.24%	3.08%	48.44%	N/A
93%	100%	51.10%	105.78%	92.41%	2.66%	48.44%	N/A
100%	100%	0.02%	104.07%	100.20%	0.02%	0.00%	Yes

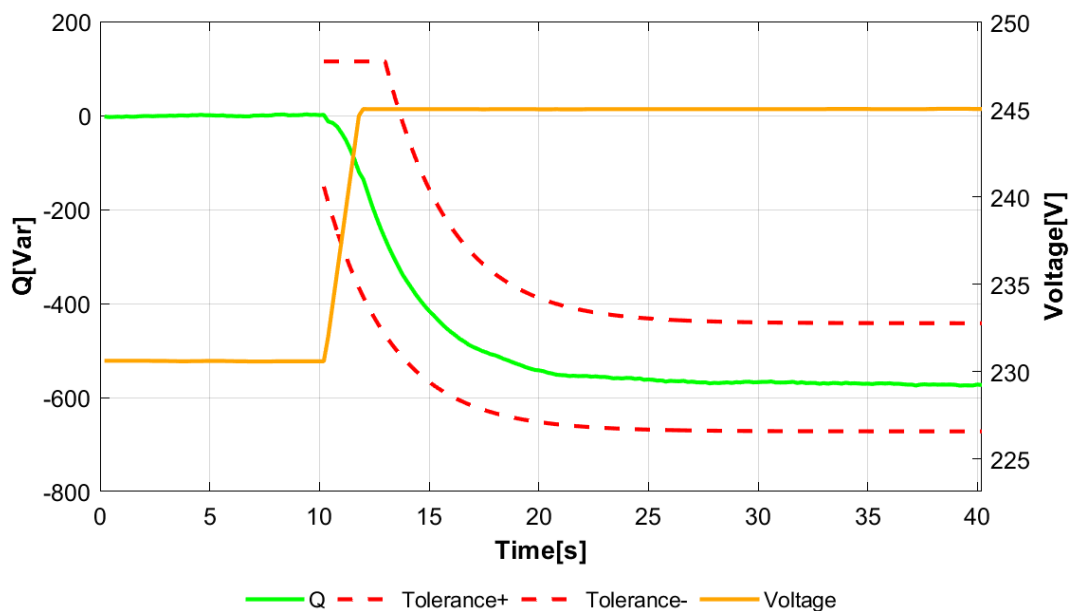
≤ ±5%

Note(s):

P lock-in: 20%Pn; P lock-out: 5%Pn.

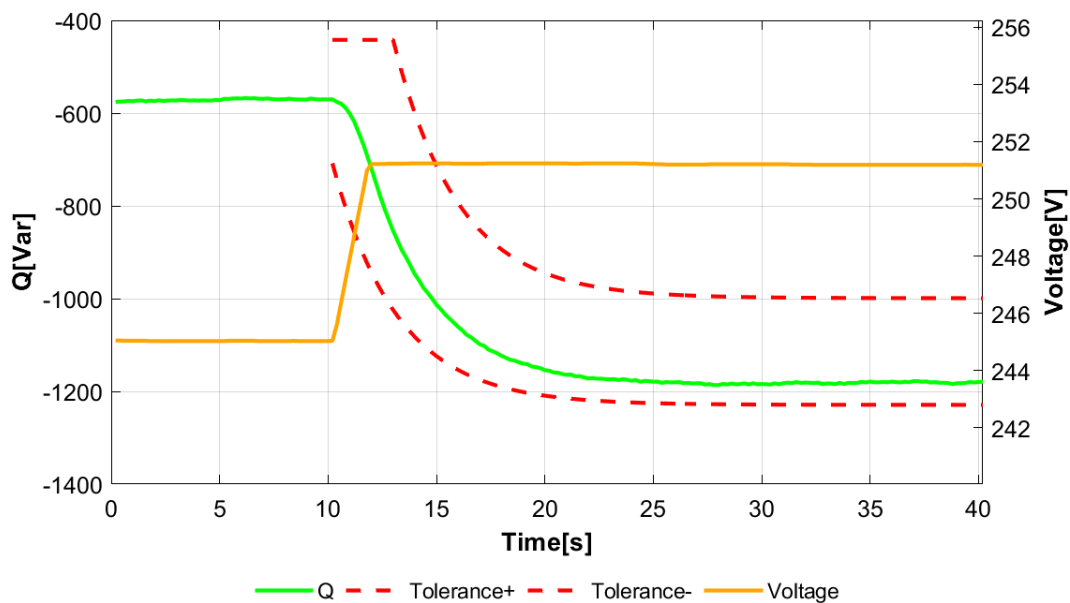
Diagram:

U/Un: 100%-107%

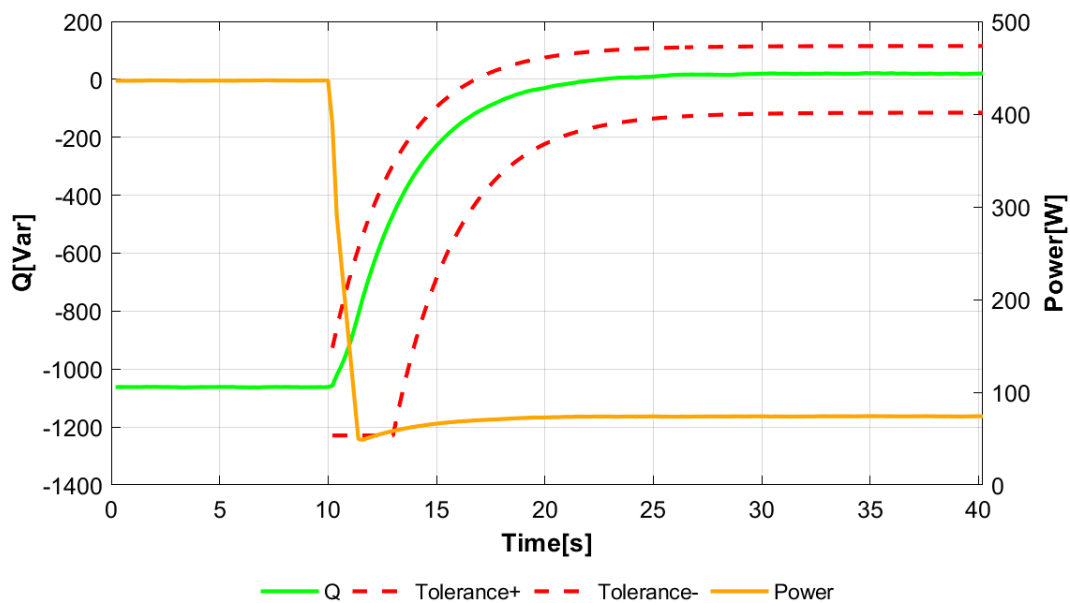


EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

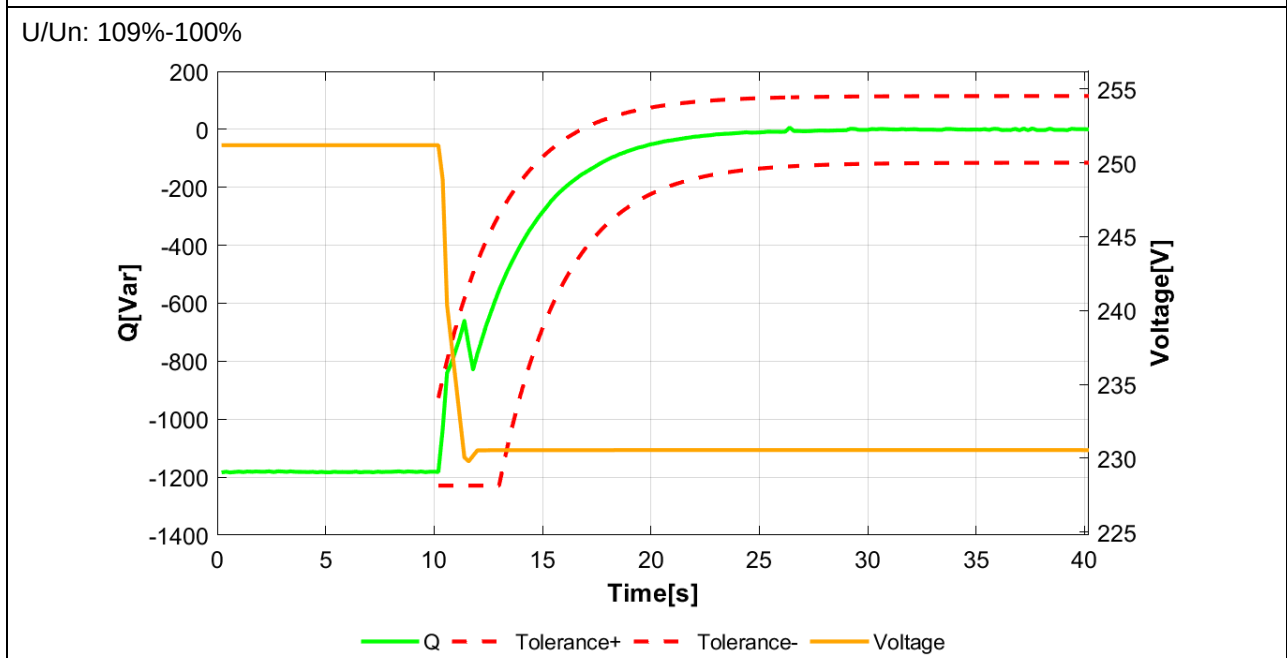
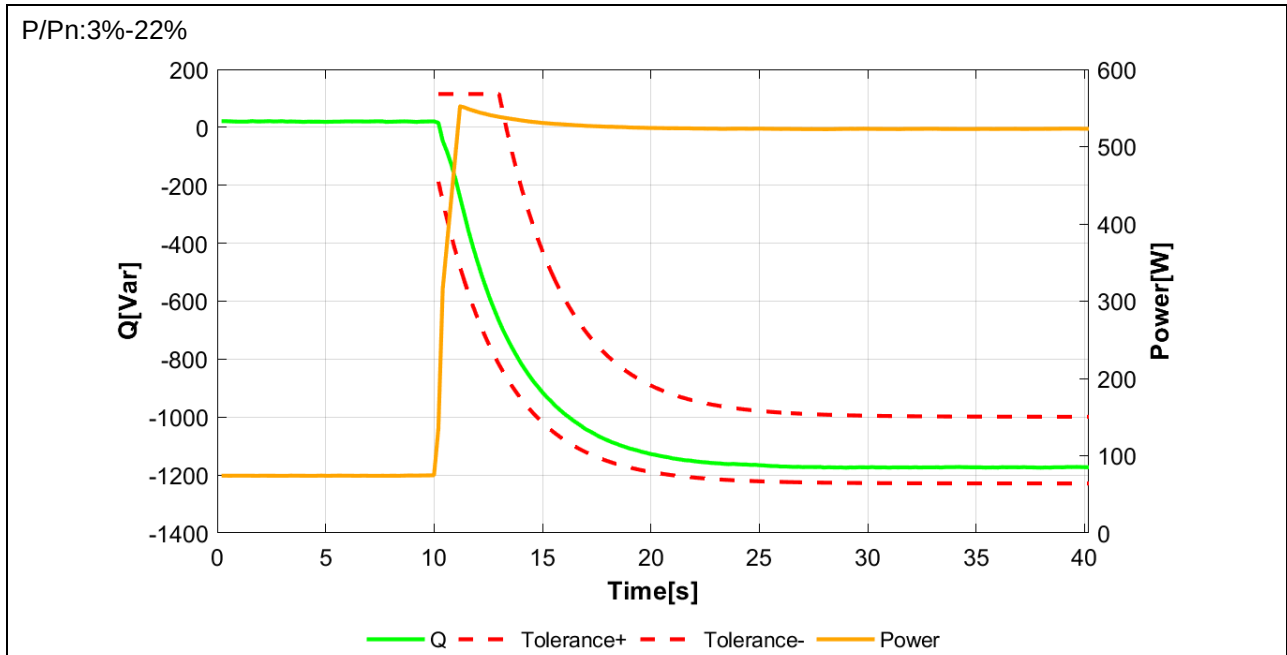
U/Un: 107%-109%



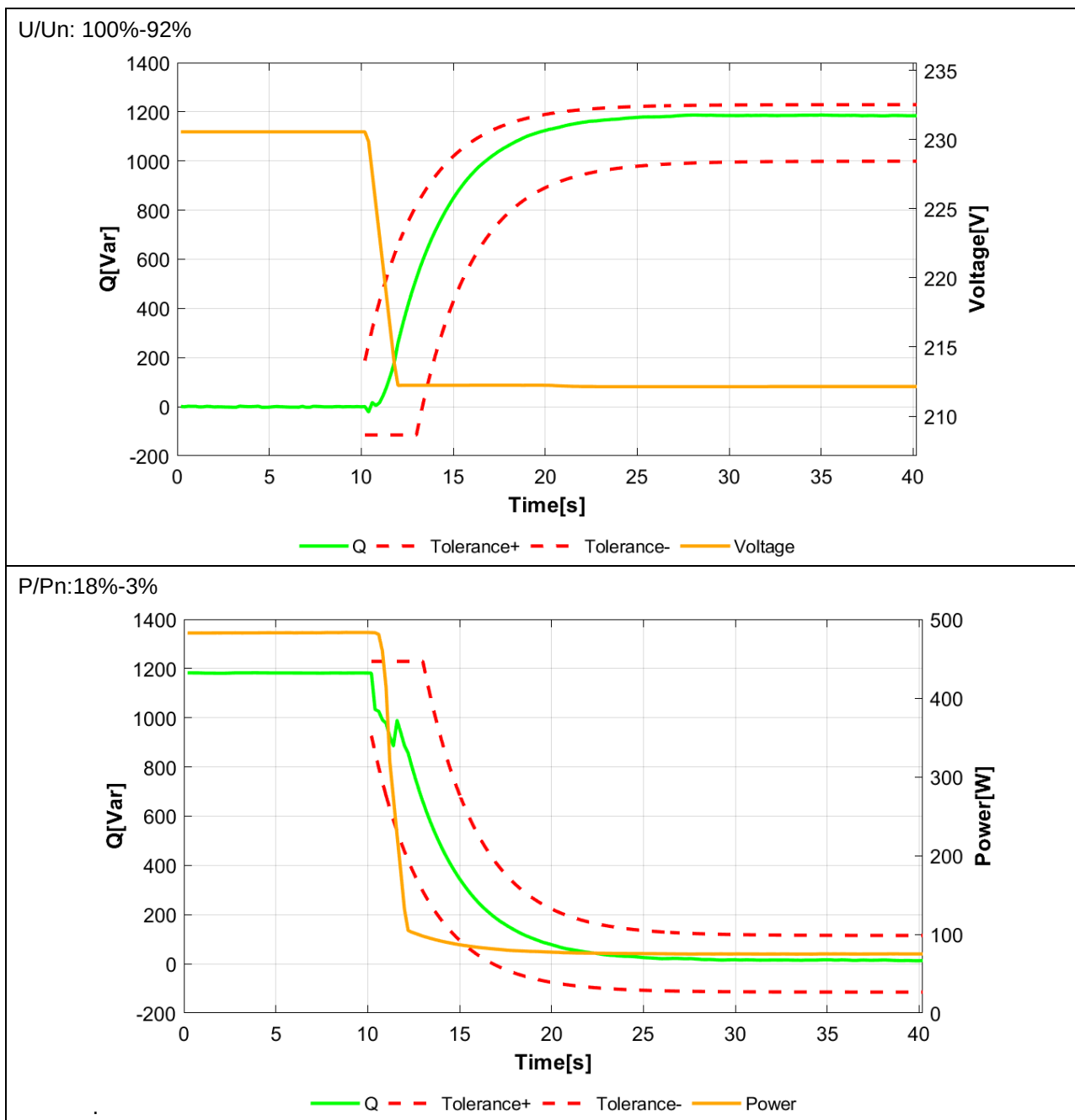
P/Pn: 18%-3%



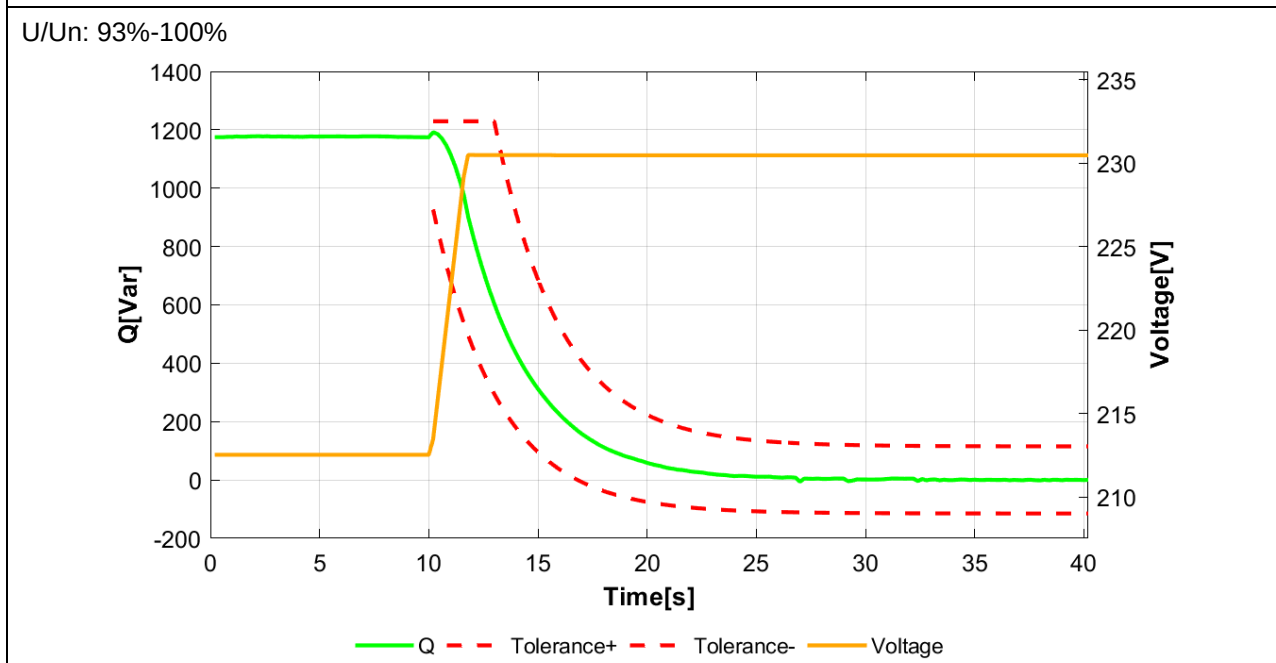
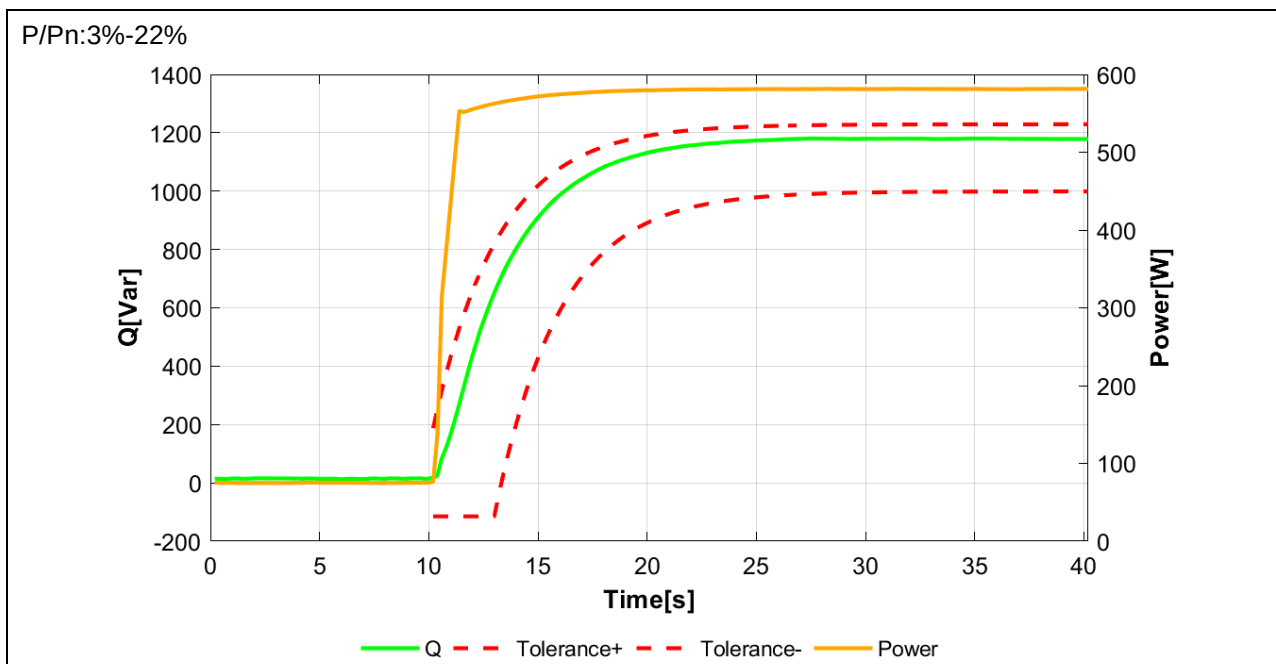
EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict



EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict



EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict



EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

5.5.2.5

Verification procedure for power related control modes for reactive power

P

Table 19 — Q (P) or cos φ (P) characteristic configuration

parameter of characteristic	Setting (a)	Setting (b)	Setting (c)
minimum and maximum reactive power (Cos Φ ^b) of the characteristic $Q_{\max \text{ char}}^a$	$\geq 95 \%$ of $Q_{\max \text{ over}}$ and $Q_{\max \text{ under}}$ respectively but not more than 60% P_n	10% of $Q_{\max \text{ over}}$ and $Q_{\max \text{ under}}$ respectively	$Q_{\max \text{ char over}} = 0 \%$ P_n $Q_{\max \text{ char over}} = 33 \%$ P_n
Slope of the steepest section of the characteristic curve ^a	as steep as configurable, but not more than 200% $Q_{\max} / 10 \%$ P_n	as flat as configurable, but not less than 2% $Q_{\max} / 10 \%$ P_n	0 below 50% P_n ; 20% $Q_{\max} / 10 \%$ P_n above 50% P_n
Time constant	as fast as possible but not slower as 3 s	as slow as possible but not slower as 20 s ^c	3,33 s

^a If multiple sections with different steepness are configurable, this shall be apparent in the chosen configuration by using different steepness and different values for maximum reactive power $Q_{\max \text{ char over}}$ and $Q_{\max \text{ char under}}$.

^b The Cos Φ(P) characteristic shall be configured accordingly with the Cos Φ value representing the given reactive power value at P_n .

^c The test is considered significant also for slower values of the time constant, as slow time constants are technical less demanding. 20 s is chosen to reduce test duration compared to 60 s as defined in EN 50549-2:2019.

Setting (c) represents a commonly applied characteristic.

Table 20 — cos φ (P) optional additional parameter configuration if applicable

parameter	Setting (a)	Setting (b)	
Lock-in voltage	deactivated	105% U_n	
Lock-out voltage	deactivated	100% U_n	

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

5.5.2.5.2		Test procedure for quasi-stationary behaviour									
Setting (a)											
cosφ (P) curve settings:	Set points		1		2		3		4		
	P/Pn		15%		20%		80%		90%		
	Q		100%Q max over		0		0		100%Q max under		
Test Conditions			Measurements			Target vlaue		Δ		Δ Limits	
P / Pn		U / Un	P / Pn	Q / Pn	cosφ	Q / Pn		Δ Q / Smax		Δ Q / Smax	
10%		100%	11.56%	48.48%	0.2319	48.44%		0.04%		±2%	
15%		100%	16.55%	48.78%	0.3214	48.44%		0.34%			
20%		100%	19.97%	0.53%	0.9996	0.00%		0.53%			
30%		100%	29.93%	0.16%	1.0000	0.00%		0.16%			
40%		100%	39.92%	0.31%	1.0000	0.00%		0.31%			
50%		100%	49.94%	-0.06%	1.0000	0.00%		-0.06%			
60%		100%	59.99%	0.40%	1.0000	0.00%		0.40%			
70%		100%	69.99%	0.04%	1.0000	0.00%		0.04%			
80%		100%	80.11%	0.66%	1.0000	0.00%		0.66%			
85%		100%	84.39%	-23.77%	0.9625	-24.22%		0.45%			
90%		100%	88.70%	-48.23%	0.8785	-48.44%		0.21%			
100%		100%	98.79%	-48.29%	0.8984	-48.44%		0.15%			
90%		100%	88.77%	-48.25%	0.8786	-48.44%		0.19%			
85%		100%	84.50%	-23.98%	0.9620	-24.22%		0.24%			
80%		100%	80.24%	0.66%	1.0000	0.00%		0.66%			
70%		100%	70.13%	0.04%	1.0000	0.00%		0.04%			
60%		100%	60.09%	0.43%	1.0000	0.00%		0.43%			
50%		100%	50.05%	-0.06%	1.0000	0.00%		-0.06%			
40%		100%	40.01%	0.31%	1.0000	0.00%		0.31%			
30%		100%	30.00%	0.16%	1.0000	0.00%		0.16%			
20%		100%	20.00%	0.52%	0.9997	0.00%		0.52%			
15%		100%	16.59%	48.88%	0.3213	48.44%		0.44%			
10%		100%	11.57%	48.59%	0.2317	48.44%		0.15%			

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

Setting (c)							
cosφ (P) curve settings:	Set points		1		2	3	4
	P/Pn		20%		40%	50%	100%
	Q		0		0	0	-Qmax
Test Conditions		Measurements			Target vlaue	Δ	Δ Limits
P / Pn	U / Un	P / Pn	Q / Pn	cosφ	Q / Pn	Δ Q / Smax	Δ Q / Smax
10%	100%	9.93%	0.31%	0.9995	0.00%	0.31%	±2%
20%	100%	19.86%	0.55%	0.9996	0.00%	0.55%	
30%	100%	29.76%	0.19%	1.0000	0.00%	0.19%	
40%	100%	39.68%	0.35%	1.0000	0.00%	0.35%	
50%	100%	49.63%	-0.01%	1.0000	0.00%	-0.01%	
60%	100%	59.30%	-9.04%	0.9886	-9.69%	0.65%	
70%	100%	68.94%	-18.92%	0.9643	-19.38%	0.46%	
80%	100%	78.69%	-28.15%	0.9416	-29.07%	0.92%	
90%	100%	88.45%	-38.12%	0.9183	-38.76%	0.64%	
100%	100%	98.17%	-47.52%	0.9001	-48.44%	0.92%	
90%	100%	88.53%	-38.33%	0.9177	-38.76%	0.43%	
80%	100%	78.81%	-28.37%	0.9409	-29.07%	0.70%	
70%	100%	69.07%	-19.05%	0.9640	-19.38%	0.33%	
60%	100%	59.43%	-9.11%	0.9885	-9.69%	0.58%	
50%	100%	49.73%	-0.01%	1.0000	0.00%	-0.01%	
40%	100%	39.76%	0.34%	1.0000	0.00%	0.34%	
30%	100%	29.82%	0.20%	1.0000	0.00%	0.20%	
20%	100%	19.89%	0.54%	0.9996	0.00%	0.54%	
10%	100%	9.94%	0.31%	0.9995	0.00%	0.31%	

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

5.5.2.5.3	Test procedure for dynamic behaviour					
Setting (a)-Time constant: as fast as possible but not slower as 3s-3s						
Test Conditions	Measurements					
	Tsr [s]	Ts [s]	Td [s]	Reactive power/Pn [%]	Active power/Pn [%]	Grid voltage/Un [%]
20%Pn	--	--	--	0.55	19.89	99.97
20%Pn -> 50%Pn	--	--	--	-0.37	51.70	100.02
50%Pn -> 90%Pn	6.4	14.2	0.2	-47.80	88.16	99.97
90%Pn -> 50%Pn	6.4	16.6	0.2	0.00	49.73	100.02
50%Pn -> 20%Pn	--	--	--	0.54	19.89	99.97

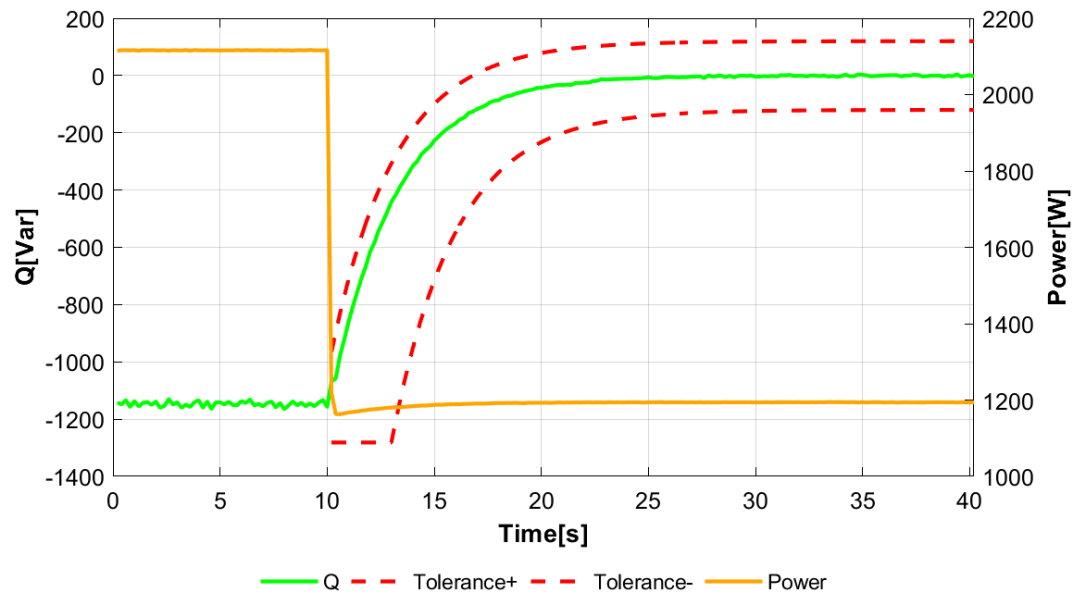
Diagram:

50%Pn -> 90%Pn:

Legend: — Q — — Tolerance+ — — Tolerance- — Power

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

90%Pn -> 50%Pn:



EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

Setting (c)--Time constant: 3.33s							
Test Conditions		Measurements					
P	U/Un	Tsr [s]	Ts [s]	Td [s]	Reactive power [%]	Active power [%]	Grid voltage [%]
20%Pn	107%	--	--	--	0.62	20.44	107.03
20%Pn -> 50%Pn	107%	--	--	--	0.26	51.10	107.08
50%Pn -> 90%Pn	107%	6.6	15.2	0.2	-39.26	90.94	107.15
90%	103%	--	--	--	-39.39	91.04	103.16
90%	98%	6.2	14.4	0.2	-0.03	92.47	98.17
90%	107%	6.6	16.2	0.2	-39.29	90.84	107.15
90%	100%	--	--	--	0.38	89.55	99.25
90%Pn -> 50%Pn	100%	--	--	--	0.00	49.66	99.18
50%Pn -> 20%Pn	100%	--	--	--	0.56	19.76	99.13

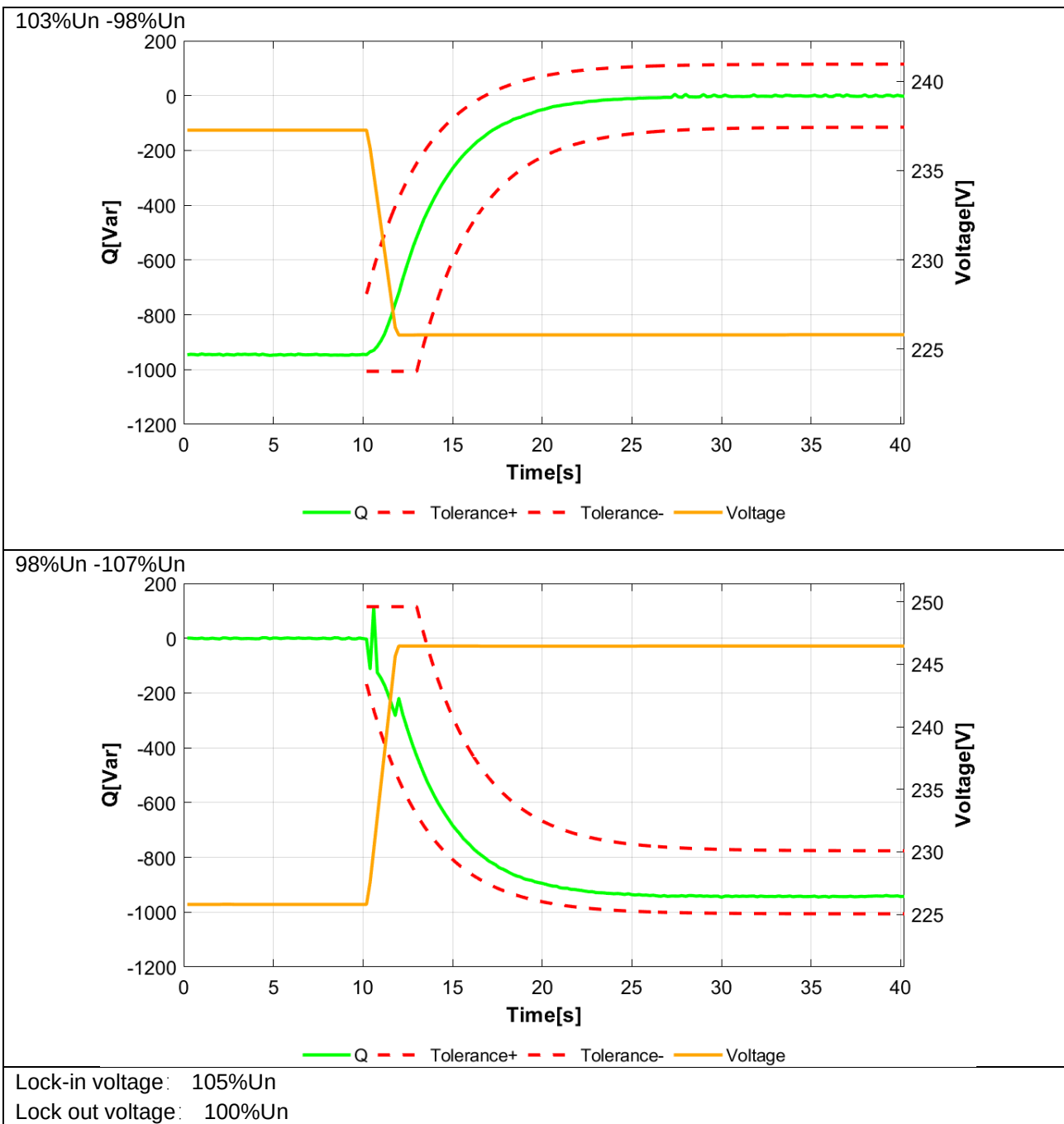
Diagram:
50%Pn -> 90%Pn:

Q[Var] Power[W]

Time[s]

— Q - - - Tolerance+ - - - Tolerance- — Power

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict



EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

5.6	TABLE: Voltage related active power reduction - P(U)				P
P(U) curve settings:	Set points	1		2	
	U/Un	110%		115%	
	P/Pn	100%		0%	
	Q(U) function activated and configured the QU function to setting (a).				
	Set-pointsα	X1α	X2α	X3α	X4α
	U/Unα	93%α	94%α	106%α	108%α
	Q/Qmaxα	100%α	0α	0α	-100%α

Test procedure for steady-state behaviour

Test Conditions		Measurements			Target vlaue		Δ		Δ Limits	
U/Un	P/Pn	P/Pn	Q/Pn	U/Un	P/Pn	Q/Pn	$\Delta P/S_{max}$	$\Delta Q/S_{max}$	$\Delta P/S_{max}$	$\Delta Q/S_{max}$
100%	100%	100.07%	-0.37%	100.18%	100%	0.00%	0.07%	-0.37%	$\leq \pm 2\%$	$\leq \pm 2\%$
103%		100.44%	-0.32%	103.17%	100%	0.00%	0.44%	-0.32%		
106%		100.34%	-0.28%	105.43%	100%	0.00%	0.34%	-0.28%		
109%		98.60%	-47.90%	109.15%	100%	-48.43%	-1.40%	0.53%		
112%		60.96%	-47.88%	111.78%	60%	-48.43%	0.96%	0.55%		
115%		-1.44%	-47.72%	115.20%	0%	-48.43%*	-1.44%	0.71%		
112%		60.57%	-47.85%	111.80%	60%	-48.43%	0.57%	0.58%		
109%		98.60%	-47.88%	109.18%	100%	-48.43%	-1.40%	0.55%		
106%		100.31%	-0.28%	105.45%	100%	0.00%	0.31%	-0.28%		
103%		100.41%	-0.33%	103.20%	100%	0.00%	0.41%	-0.33%		
100%		100.04%	-0.36%	100.20%	100%	0.00%	0.04%	-0.36%		

Note:

*: It is acceptable If Q has not reached the target value, but has already reached the maximum capacity value.

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

Test procedure for dynamic behaviour-Tau $\geq 3s$ (eg.5s)

P=100%P_n

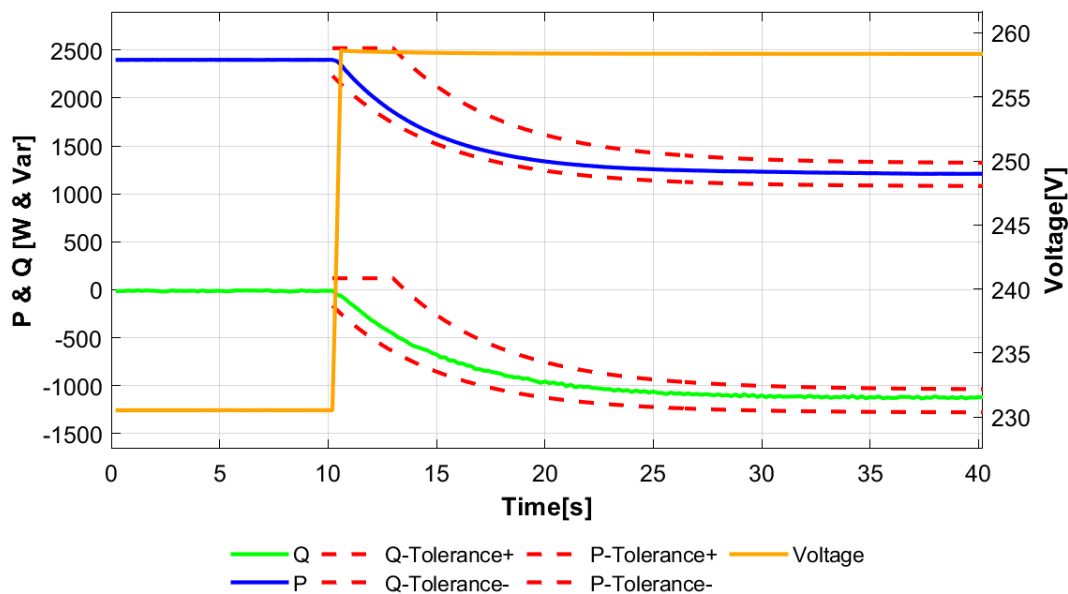
Q(U) function activated and configured the QU function to setting (a).

Test Conditions	Measurements					
	Dead time		response time		settling time	
	P	Q	P	Q	P	Q
100%Un -> 112.5%Un	0.2	0.2	10.6	10.0	20.4	20.2
112.5%Un -> 115%Un	0.2	--	10.2	--	19.8	--
115%Un -> 112.5%Un	0.2	--	10.0	--	20.8	--
112.5%Un -> 100%Un	0.2	0.2	10.4	10.4	20.2	20.4

Diagram:

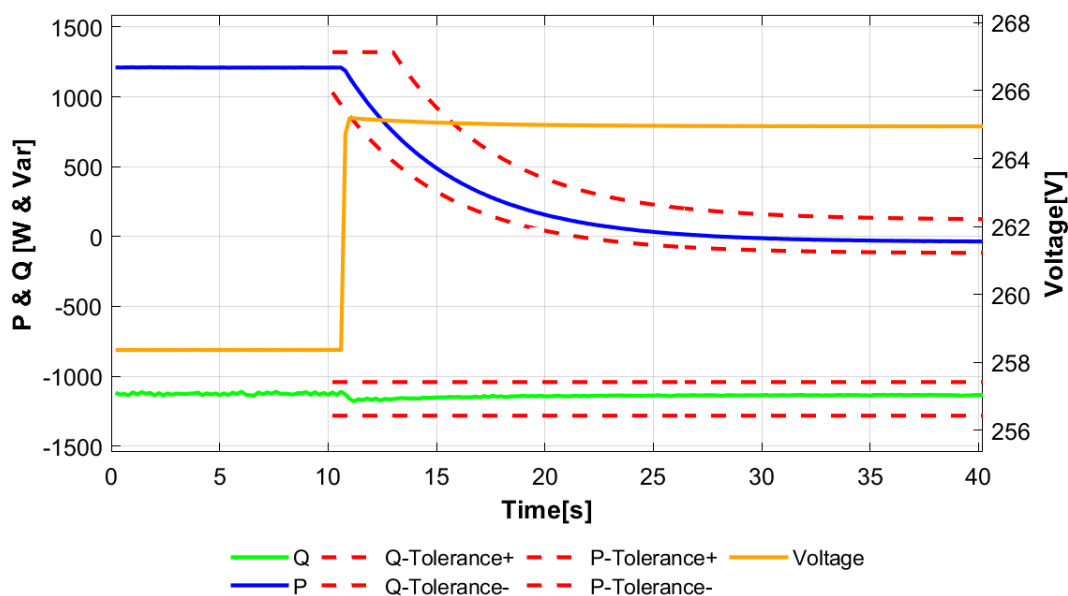
Graph showing the measured active power, reactive power and grid voltage as 10-period averages, together with the calculated dynamic tolerance bands (see e.g. Figure 32) for each step.

100%Un -> 112.5%Un:

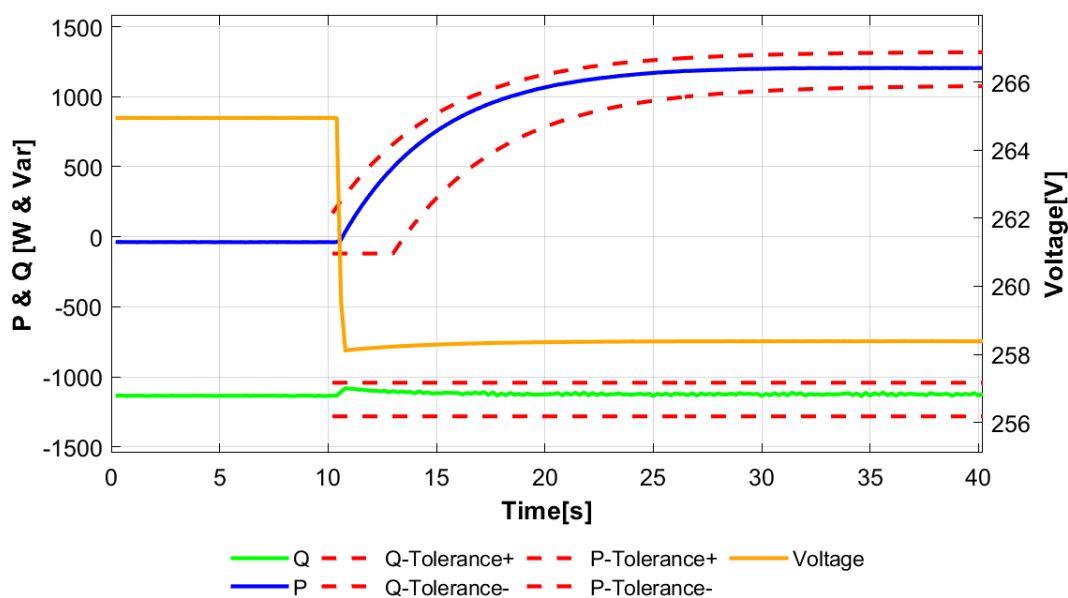


EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

112.5%Un -> 115%Un:

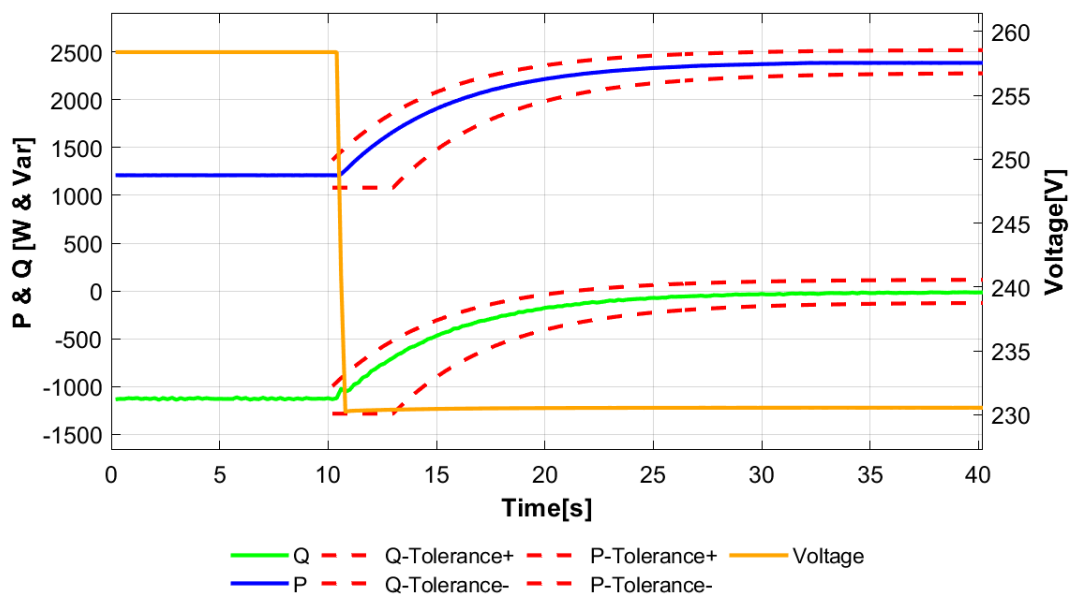


115%Un -> 112.5%Un:



EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

112.5%Un -> 100%Un:



EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

5.7.2	Power Quality	P
5.7.2.2.1	TABLE: Harmonics (according to DIN EN 61000-3-2)	P

Model: ZDSF2400AC

Active power P/P _n [%]	10	20	30	40	50	60	70	80	90	100	Limit [A]
Harmonic number	[A]	[A]	[A]	[A]	[A]	[A]	[A]	[A]	[A]	[A]	
2	0.0089	0.0105	0.0137	0.0175	0.0210	0.0197	0.0287	0.0311	0.0354	0.0390	1.080
3	0.0643	0.0522	0.0388	0.0295	0.0381	0.0535	0.0759	0.1073	0.1381	0.1651	2.3
4	0.0175	0.0175	0.0186	0.0188	0.0193	0.0157	0.0191	0.0197	0.0200	0.0204	0.43
5	0.0407	0.0437	0.0503	0.0590	0.0660	0.0798	0.0698	0.0794	0.0898	0.1014	1.14
6	0.0103	0.0101	0.0107	0.0111	0.0116	0.0136	0.0109	0.0117	0.0120	0.0135	0.3
7	0.0300	0.0316	0.0370	0.0421	0.0497	0.0603	0.0486	0.0535	0.0604	0.0675	0.77
8	0.0086	0.0090	0.0092	0.0096	0.0097	0.0115	0.0097	0.0096	0.0100	0.0103	0.23
9	0.0299	0.0342	0.0369	0.0398	0.0434	0.0571	0.0420	0.0483	0.0506	0.0565	0.4
10	0.0079	0.0082	0.0083	0.0087	0.0089	0.0097	0.0091	0.0094	0.0095	0.0097	0.184
11	0.0204	0.0244	0.0287	0.0291	0.0308	0.0409	0.0282	0.0301	0.0341	0.0367	0.33
12	0.0069	0.0071	0.0071	0.0075	0.0082	0.0090	0.0081	0.0088	0.0087	0.0092	0.153
13	0.0243	0.0295	0.0304	0.0316	0.0347	0.0446	0.0310	0.0340	0.0369	0.0391	0.21
14	0.0057	0.0057	0.0066	0.0067	0.0076	0.0079	0.0076	0.0081	0.0081	0.0082	0.131
15	0.0182	0.0199	0.0210	0.0241	0.0243	0.0301	0.0204	0.0222	0.0256	0.0281	0.15
16	0.0050	0.0051	0.0058	0.0067	0.0065	0.0068	0.0072	0.0078	0.0076	0.0083	0.115
17	0.0204	0.0221	0.0263	0.0289	0.0296	0.0364	0.0231	0.0270	0.0292	0.0296	0.132
18	0.0047	0.0045	0.0050	0.0056	0.0064	0.0064	0.0065	0.0070	0.0076	0.0079	0.102
19	0.0145	0.0183	0.0197	0.0201	0.0209	0.0274	0.0195	0.0199	0.0206	0.0227	0.118
20	0.0047	0.0047	0.0053	0.0050	0.0059	0.0057	0.0064	0.0072	0.0072	0.0075	0.092
21	0.0195	0.0200	0.0205	0.0218	0.0240	0.0303	0.0202	0.0204	0.0218	0.0228	0.107
22	0.0044	0.0041	0.0049	0.0044	0.0057	0.0056	0.0059	0.0065	0.0072	0.0075	0.084
23	0.0124	0.0148	0.0177	0.0194	0.0199	0.0237	0.0168	0.0194	0.0197	0.0201	0.098
24	0.0044	0.0042	0.0042	0.0042	0.0051	0.0058	0.0059	0.0062	0.0071	0.0073	0.077
25	0.0148	0.0176	0.0193	0.0199	0.0200	0.0243	0.0184	0.0192	0.0196	0.0199	0.09
26	0.0038	0.0037	0.0043	0.0041	0.0047	0.0052	0.0053	0.0057	0.0065	0.0071	0.071
27	0.0112	0.0125	0.0149	0.0174	0.0188	0.0213	0.0151	0.0159	0.0185	0.0185	0.083
28	0.0041	0.0042	0.0041	0.0037	0.0044	0.0050	0.0051	0.0056	0.0061	0.0074	0.066
29	0.0111	0.0120	0.0137	0.0159	0.0179	0.0214	0.0142	0.0155	0.0174	0.0175	0.078
30	0.0048	0.0043	0.0043	0.0041	0.0045	0.0049	0.0050	0.0056	0.0061	0.0068	0.061
31	0.0108	0.0112	0.0128	0.0146	0.0163	0.0210	0.0128	0.0138	0.0144	0.0167	0.073
32	0.0050	0.0043	0.0051	0.0046	0.0048	0.0047	0.0057	0.0058	0.0064	0.0073	0.058
33	0.0104	0.0108	0.0114	0.0123	0.0134	0.0184	0.0110	0.0126	0.0127	0.0148	0.068
34	0.0064	0.0055	0.0058	0.0053	0.0056	0.0046	0.0056	0.0058	0.0061	0.0069	0.054
35	0.0111	0.0111	0.0116	0.0124	0.0140	0.0184	0.0115	0.0124	0.0143	0.0146	0.064
36	0.0072	0.0063	0.0065	0.0060	0.0062	0.0049	0.0060	0.0065	0.0065	0.0073	0.051

EN 50549-1 & EN 50549-10											
Clause	Requirement - Test						Result - Remark				Verdict
37	0.0111	0.0110	0.0118	0.0120	0.0132	0.0154	0.0114	0.0115	0.0130	0.0132	0.061
38	0.0074	0.0070	0.0073	0.0062	0.0069	0.0048	0.0067	0.0068	0.0075	0.0079	0.048
39	0.0115	0.0117	0.0123	0.0127	0.0134	0.0169	0.0117	0.0122	0.0131	0.0136	0.058
40	0.0066	0.0070	0.0065	0.0063	0.0074	0.0045	0.0070	0.0070	0.0072	0.0079	0.046
41	0.0110	0.0110	0.0114	0.0114	0.0128	0.0156	0.0115	0.0118	0.0123	0.0131	--
42	0.0070	0.0068	0.0068	0.0062	0.0066	0.0042	0.0070	0.0068	0.0075	0.0077	--
43	0.0110	0.0106	0.0111	0.0112	0.0128	0.0140	0.0115	0.0119	0.0125	0.0129	--
44	0.0059	0.0057	0.0058	0.0057	0.0058	0.0043	0.0066	0.0068	0.0068	0.0076	--
45	0.0106	0.0104	0.0111	0.0110	0.0117	0.0134	0.0109	0.0107	0.0111	0.0116	--
46	0.0061	0.0055	0.0058	0.0058	0.0062	0.0044	0.0063	0.0066	0.0069	0.0074	--
47	0.0102	0.0103	0.0107	0.0110	0.0116	0.0118	0.0109	0.0112	0.0114	0.0119	--
48	0.0065	0.0061	0.0064	0.0058	0.0058	0.0044	0.0066	0.0064	0.0067	0.0076	--
49	0.0105	0.0103	0.0105	0.0104	0.0109	0.0127	0.0103	0.0104	0.0107	0.0110	--
50	0.0053	0.0056	0.0062	0.0054	0.0054	0.0042	0.0054	0.0057	0.0057	0.0064	--
Remark: I _{ref} = 10.44A											

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

5.7.2.3.2	TABLE: Flicker					P
Flicker für Bemessungsströme ≤ 16 A (bei SCR = 20)						
Method: Measurement was carried out according to the procedure in IEC 61000-3-3.						
It should be noted:						
-used measuring equipment;						
-output voltage of the network simulation;						
-reference impedance;						
-one-period RMS values of current and voltage;						
-the largest cψK value determined;						
-Pst, Plt.						
Model: ZDSF2400AC						
	Pst			Cψk		
	L1	L2	L3	L1	L2	L3
1	0.020	--	--	0.40	--	--
2	0.020	--	--	0.40	--	--
3	0.020	--	--	0.40	--	--
4	0.020	--	--	0.40	--	--
5	0.020	--	--	0.40	--	--
6	0.020	--	--	0.40	--	--
7	0.020	--	--	0.40	--	--
8	0.020	--	--	0.40	--	--
9	0.020	--	--	0.40	--	--
10	0.020	--	--	0.40	--	--
11	0.020	--	--	0.40	--	--
12	0.020	--	--	0.40	--	--
Calculation						
Plt	L1	0.020				
	L2	--				
	L3	--				
greatest ascertained Cψk		0.40				

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

5.7.2.3.4	TABLE: Rapid voltage change			P
Operation type: Switching on at any power level (without default to primary energy source)				
Condition	Test 1: cosφ=1	Test 2: cosφ=0.90over-excited	Test 3: cosφ=0.90under-excited	
Ki	0.065	0.066	0.074	
Kimax Limit	<1.2			
Operation type: start-up at Pn (reference condition) with circuit breaker reclosing				
Condition	Test 1: cosφ=1	Test 2: cosφ=0.90over-excited	Test 3: cosφ=0.90under-excited	
Ki	0.076	0.068	0.062	
Kimax Limit	<1.2			
Operation type: shut-down (breaking operation at nominal power)				
Condition	Test 1: cosφ=1	Test 2: cosφ=0.90over-excited	Test 3: cosφ=0.90under-excited	
Ki	0.661	0.465	0.435	
Kimax Limit	<1.2			
Note:				
1) Sk,fic/Sn = 20				
2) ki is the ratio of the highest current occurring during a switching operation to the normal generator current, the current is to be considered as an r.m.s. value over a period				
3) d _c and d _{Max} for voltage change refer to result of section 5.2.3 based on DIN EN 61000-3-3				

Switching actions	Ki
Marking operation without default (to primary energy carrier)	0.074
Worst case at switch over of generator sections	0.076
Marking operation at reference conditions (of primary energy carrier)	0.076
Breaking operation at nominal power	0.661
Worst case value of all switching operations Ki max	0.661

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

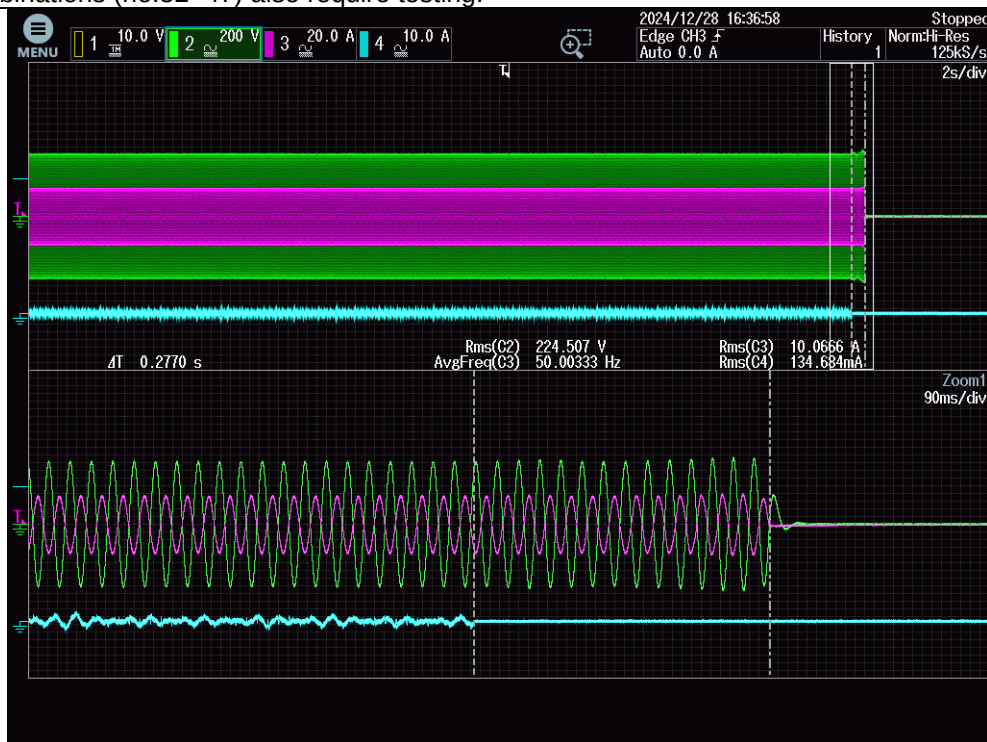
5.7.2.4	TABLE: DC Injection						P
Model: ZDSF2400AC							
Rated output current: 10.44A							
Power P/Pn		100%					
Measurement						Limitation	
Phase L1		Phase L2		Phase L3			
0.0249A	0.239%	--	--	--	--	0.5%	
Power P/Pn [%]		60%					
Measurement						Limitation	
Phase L1		Phase L2		Phase L3			
0.0161A	0.154%	--	--	--	--	0.5%	
Power P/Pn [%]		30%					
Measurement						Limitation	
Phase L1		Phase L2		Phase L3			
0.0104A	0.100%	--	--	--	--	0.5%	

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

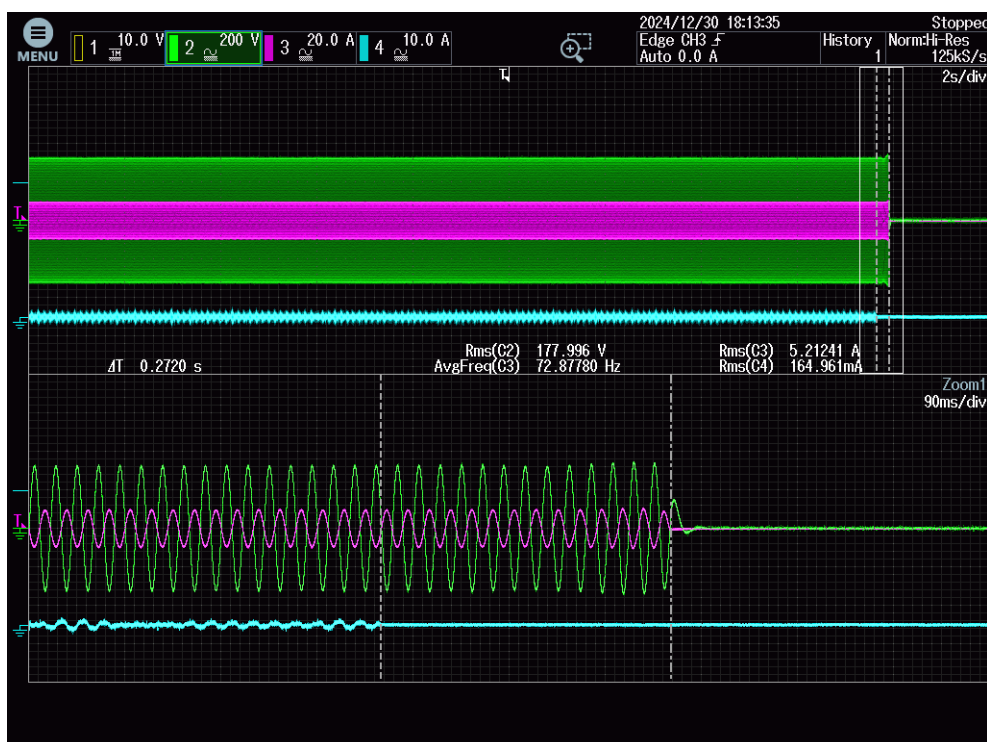
5.8.6		TABLE: Islanding							P
No.	PEUT ¹⁾ (% of EUT rating)	Reactive load (% of QL in 6.1.d)1)	PAC ²⁾ (% of nominal)	QAC ³⁾ (% of nominal)	Run on time (ms)	PEUT (kW)	Actual Qf	VDC	Remarks ⁴⁾
1	100	100	0	0	277.0	2.40	1.01	49.7	Test A at BL
2	66	66	0	0	215.0	1.58	1.01	49.8	Test B at BL
3	33	33	0	0	240.0	0.79	1.00	50.0	Test C at BL
4	100	100	-5	-5	144.0	2.40	1.03	49.7	Test A at IB
5	100	100	-5	0	242.0	2.40	1.06	49.7	Test A at IB
6	100	100	-5	5	176.0	2.40	1.09	49.7	Test A at IB
7	100	100	0	-5	230.0	2.40	0.99	49.7	Test A at IB
8	100	100	0	5	204.0	2.40	1.03	49.7	Test A at IB
9	100	100	5	-5	142.0	2.40	0.94	49.7	Test A at IB
10	100	100	5	0	182.0	2.40	0.96	49.7	Test A at IB
11	100	100	5	5	213.0	2.40	0.98	49.7	Test A at IB
12	66	66	0	-5	186.0	1.58	0.98	49.8	Test B at IB
13	66	66	0	-4	272.0	1.58	0.99	49.8	Test B at IB
14	66	66	0	-3	106.0	1.58	1.00	49.8	Test B at IB
15	66	66	0	-2	104.0	1.58	1.00	49.8	Test B at IB
16	66	66	0	-1	216.0	1.58	1.00	49.8	Test B at IB
17	66	66	0	1	191.0	1.58	1.01	49.8	Test B at IB
18	66	66	0	2	215.0	1.58	1.02	49.8	Test B at IB
19	66	66	0	3	119.0	1.58	1.03	49.8	Test B at IB
20	66	66	0	4	214.0	1.58	1.03	49.8	Test B at IB
21	66	66	0	5	123.0	1.58	1.03	49.8	Test B at IB
22	33	33	0	-5	186.0	0.79	0.98	50.0	Test C at IB
23	33	33	0	-4	288.0	0.79	0.98	50.0	Test C at IB
24	33	33	0	-3	254.8	0.79	0.99	50.0	Test C at IB
25	33	33	0	-2	250.8	0.79	0.99	50.0	Test C at IB
26	33	33	0	-1	258.0	0.79	1.00	50.0	Test C at IB
27	33	33	0	1	186.0	0.79	1.01	50.0	Test C at IB
28	33	33	0	2	320.8	0.79	1.01	50.0	Test C at IB
29	33	33	0	3	291.2	0.79	1.01	50.0	Test C at IB
30	33	33	0	4	228.4	0.79	1.02	50.0	Test C at IB
31	33	33	0	5	202.0	0.79	1.02	50.0	Test C at IB
Remark: 1) PEUT: EUT output power 2) PAC: Real power flow at S1 in Figure 1. Positive means power from EUT to utility. Nominal is the 0% test condition value. 3) QAC: Reactive power flow at S1 in Figure 1. Positive means power from EUT to utility. Nominal is the 0% test condition value. 4) BL: Balance condition, IB: Imbalance condition.									

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

- 5) *Note: test condition A (100%): If any of the recorded run-on times are longer than the one recorded for the rated balance condition, i.e. test procedure 6.1 f), then the non-shaded parameter combinations (no.32~47) also require testing.

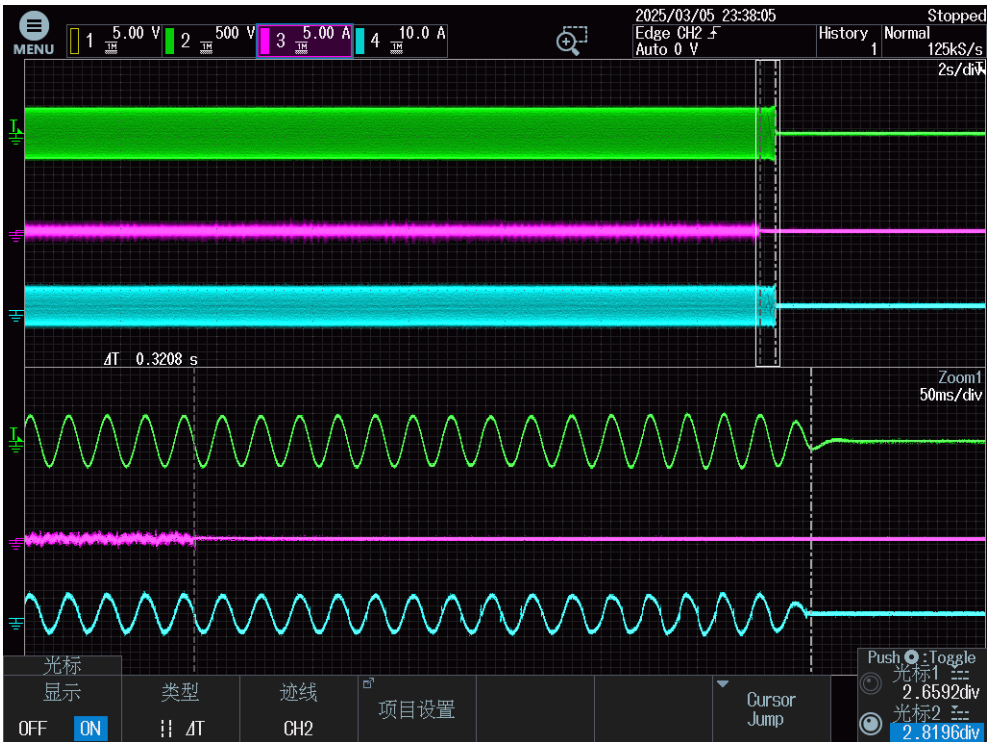


PEUT 100%, PAC 0%, QAC 0%, = 277.0ms



PEUT 66%, PAC 0%, QAC -4%, = 272.0ms

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict



PEUT 33%, PAC 0%, QAC 2%, = 320.8ms

EN 50549-1 & EN 50549-10									
Clause	Requirement - Test					Result - Remark			Verdict
5.8.3	TABLE: Interface protection								P
All thresholds must be adjustable									
Voltage values									
Threshold	(27<)	tmin (27<)	(27<<)	tmin (27<<)	59>	tmax (59>)	59>>	tmax (59.S1)	59 10 min- mean
Range	0.2-1.0 U _n	0.1- 100s	0.2-1.0 U _n	0.1-5s	1.0-1.2 U _n	0.1- 100s	1.0-1.3 U _n	0.1-5s	1.0- 1.15 U _n
Adjustable in Step	0.01 U _n	0.1s	0.01 U _n	0.05s	0.01 U _n	0.1s	0.01 U _n	0.05s	0.01 U _n
Frequency values									
Threshold	81<	tmin (81<)	81<<	tmin (81<<)	81>	tmax (81>)	81>>	tmax (81>>)	
Range	47.0- 50.0Hz	0.1-100s	47.0- 50.0Hz	0.1-5s	50.0- 52.0Hz	0.1-100s	50.0- 52.0Hz	0.1-5s	
Steps	0.1 Hz	0.1s	0.1 Hz	0.05s	0.1 Hz	0.1s	0.1 Hz	0.05s	
Note 1:	External SPI stays in operation conditions for 5s after disconnecting the mains voltage								
Note 2:	The frequency protection shall function correctly in the input voltage range between 20% U _n and 120% U _n and shall be inhibited for input voltages of less than 20% U _n . Under 20% U _n the frequency protection is inhibited. Disconnection may only happen based on undervoltage protection.								

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

5.8.3.2	TABLE: Interface protection		P
Voltage and frequency protections			
Condition	Setting	Measurement	Limitation
		Trip value [V]	
		L1-N	
U<	20%Un	45.01	± 1% of U _n
		45.02	
		45.46	
U<	45%Un	102.55	
		102.52	
		102.54	
U<	65%Un	148.53	
		148.58	
		148.57	
U<	100%Un	230.01	
		230.00	
		230.08	
Notes: Ramp signal test			

Condition	Setting	Measurement	Limitation
		Trip value [V]	
		L1-N	
U<<	20%Un	45.02	± 1% of U _n
		45.08	
		45.10	
U<<	45%Un	102.56	
		102.50	
		102.51	
U<<	65%Un	148.58	
		148.57	
		148.57	
U<<	100%Un	230.05	
		230.08	
		230.03	
Notes: Ramp signal test			

EN 50549-1 & EN 50549-10				
Clause	Requirement - Test		Result - Remark	Verdict
Condition	Setting	Measurement	Limitation	
		Trip value [V]		
		L1-N		
U>	100%Un	229.32	± 1% of U _n	
		229.51		
		229.05		
U>	106%Un	242.90		
		242.80		
		242.88		
U>	112%Un	256.67		
		256.73		
		256.67		
U>	120%Un	276.16		
		276.04		
		276.07		
Notes: Ramp signal test				

Condition	Setting	Measurement	Limitation
		Trip value [V]	
		L1-N	
U>>	100%Un	229.44	± 1% of U _n
		229.68	
		229.13	
U>>	109%Un	249.79	
		249.76	
		249.73	
U>>	118%Un	271.49	
		271.44	
		271.34	
U>>	130%Un	299.21	
		299.10	
		299.04	
Notes: Ramp signal test			

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

Condition	Setting [ms]	Measurement	Limitation
		Trip time	
		L1-N	
U<	100	151.0	100-200
		150.5	
		150.0	
U<	30000	30050.5	30000-30100
		30050.0	
		30050.4	
U<	60000	60071.8	60000-60100
		60052.4	
		60070.2	
U<	100000	100091.2	100000-100100
		100071.1	
		100071.2	
Note(s): Jump signal test			

Condition	Setting [ms]	Measurement	Limitation
		Trip time	
		L1-N	
U<<	100	150.0	100-200
		150.5	
		151.0	
U<<	1500	1551.2	1500-1600
		1551.0	
		1550.8	
U<<	3000	3051.4	3000-3100
		3052.0	
		3051.0	
U<<	5000	5049.0	5000-5100
		5048.6	
		5048.8	
Note(s): Jump signal test			

EN 50549-1 & EN 50549-10				
Clause	Requirement - Test		Result - Remark	Verdict
Condition	Setting [ms]	Measurement	Limitation	
		Trip time		
		L1-N		
U>	100	170.0	100-200	
		171.0		
		170.5		
U>	30000	30050.3	30000-30100	
		30049.3		
		30049.8		
U>	60000	60050.5	60000-60100	
		60051.2		
		60050.7		
U>	100000	100070.5	100000-100100	
		100090.8		
		100070.8		
Note(s): Jump signal test				

Condition	Setting [ms]	Measurement	Limitation
		Trip time	
		L1-N	
U>>	100	150.0	100-200
		152.0	
		150.5	
U>>	1500	1570.6	1500-1600
		1570.8	
		1570.4	
U>>	3000	3049.6	3000-3100
		3071.0	
		3071.0	
U>>	5000	5038.6	5000-5100
		5036.1	
		5056.1	
Note(s): Jump signal test			

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

Condition	Setting	Measurement	Limitation
		Trip value [Hz]	
F>	50Hz	50.01	$\pm 0.1\%$ of f_n
		50.01	
		50.01	
F>	50.5Hz	50.51	
		50.51	
		50.51	
F>	51.5Hz	51.51	
		51.51	
		51.51	
F>	52Hz	52.01	
		52.01	
		52.01	

Condition	Setting	Measurement	Limitation
		Trip value [Hz]	
F>>	50Hz	50.01	$\pm 0.1\%$ of f_n
		50.01	
		50.01	
F>>	50.5Hz	50.51	
		50.51	
		50.51	
F>>	51.5Hz	51.52	
		51.51	
		51.51	
F>>	52Hz	52.01	
		52.01	
		52.01	

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

Condition	Setting	Measurement	Limitation
		Trip value [Hz]	
F<	47Hz	47.02	± 0.1% of f_n
		47.02	
		47.02	
F<	48Hz	48.00	
		48.00	
		48.00	
F<	49Hz	49.00	
		49.00	
		49.00	
F<	50Hz	49.96	
		49.96	
		49.96	

Condition	Setting	Measurement	Limitation
		Trip value [Hz]	
F<<	47Hz	47.01	± 0.1% of f_n
		47.01	
		47.01	
F<<	48Hz	48.00	
		48.00	
		48.00	
F<<	49Hz	49.01	
		49.00	
		49.01	
F<<	50Hz	49.96	
		49.96	
		49.96	

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

Condition	Setting [ms]	Measurement	Limitation
		Trip time	
F>	100	145.4	100-200
		142.6	
		124.6	
F>	30000	30096.9	30000-30100
		30077.2	
		30075.9	
F>	60000	60078.9	60000-60100
		60077.1	
		60077.4	
F>	100000	100073.6	100000-100100
		100075.0	
		100074.8	
Note(s):			

Condition	Setting [ms]	Measurement	Limitation
		Trip time	
F>>	100	123.6	100-200
		125.6	
		123.6	
F>>	1500	1568.5	1500-1600
		1569.3	
		1568.3	
F>>	3000	3072.0	3000-3100
		3093.0	
		3053.2	
F>>	5000	5055.4	5000-5100
		5056.8	
		5057.6	
Note(s):			

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

Condition	Setting [ms]	Measurement	Limitation
		Trip time	
F<	100	122.6	100-200
		145.0	
		145.4	
F<	30000	30063.4	30000-30100
		30084.2	
		30063.4	
F<	60000	60067.0	60000-60100
		60067.8	
		60067.4	
F<	100000	100088.1	100000-100100
		100087.9	
		100088.0	
Note(s):			

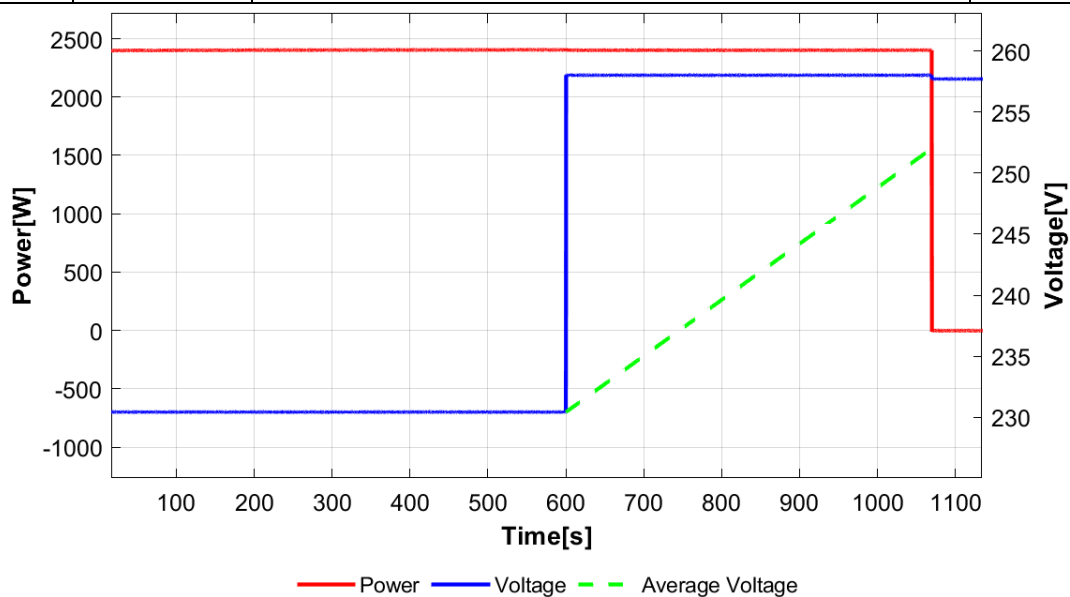
Condition	Setting [ms]	Measurement	Limitation
		Trip time	
F<<	100	167.8	100-200
		167.4	
		146.6	
F<<	1500	1556.2	1500-1600
		1554.4	
		1555.2	
F<<	3000	3059.0	3000-3100
		3079.0	
		3059.2	
F<<	5000	5041.0	5000-5100
		5042.2	
		5062.6	
Note(s):			

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

5.8.3.3	TABLE: Overvoltage 10 min mean protection		P
Condition	Setting	Measurement	Limitation
		Trip value [U/Un]	
110%Un	110%Un	109.57%	± 1% of Un
Condition	Setting	Measurement	Limitation
		Trip time	

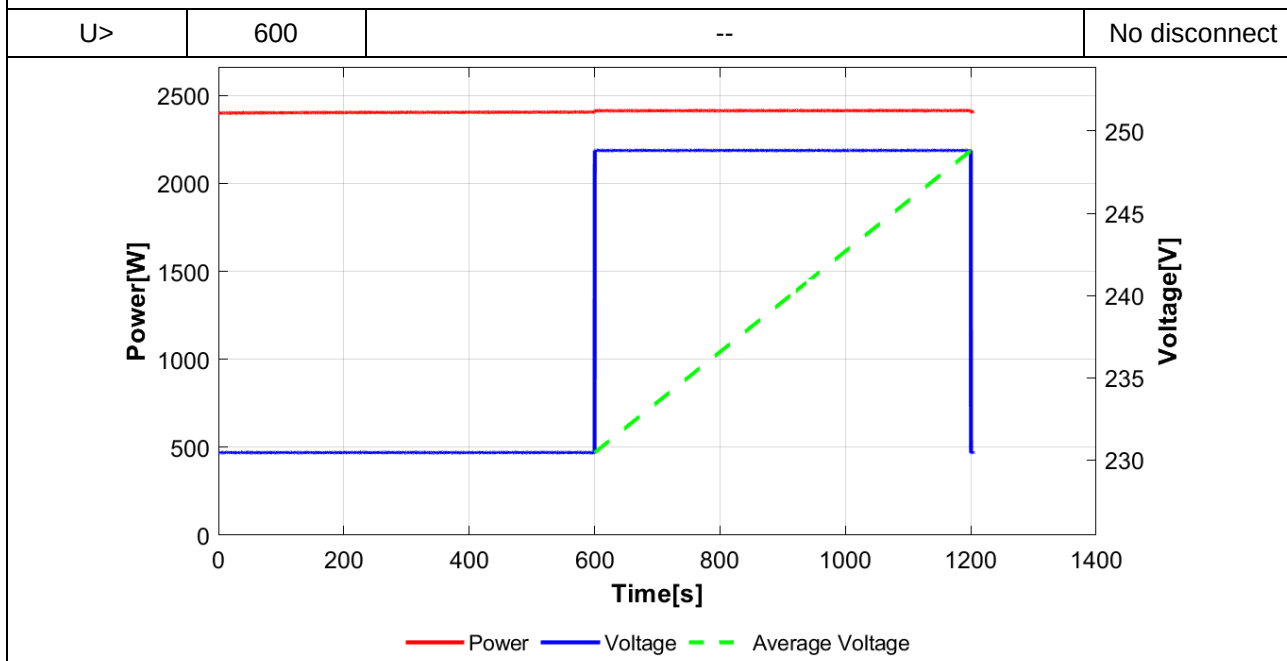
a) Operation under 100%Un for 10 minutes, then jumped from 100%Un to 112%Un.

U>	600	469.6	450-550
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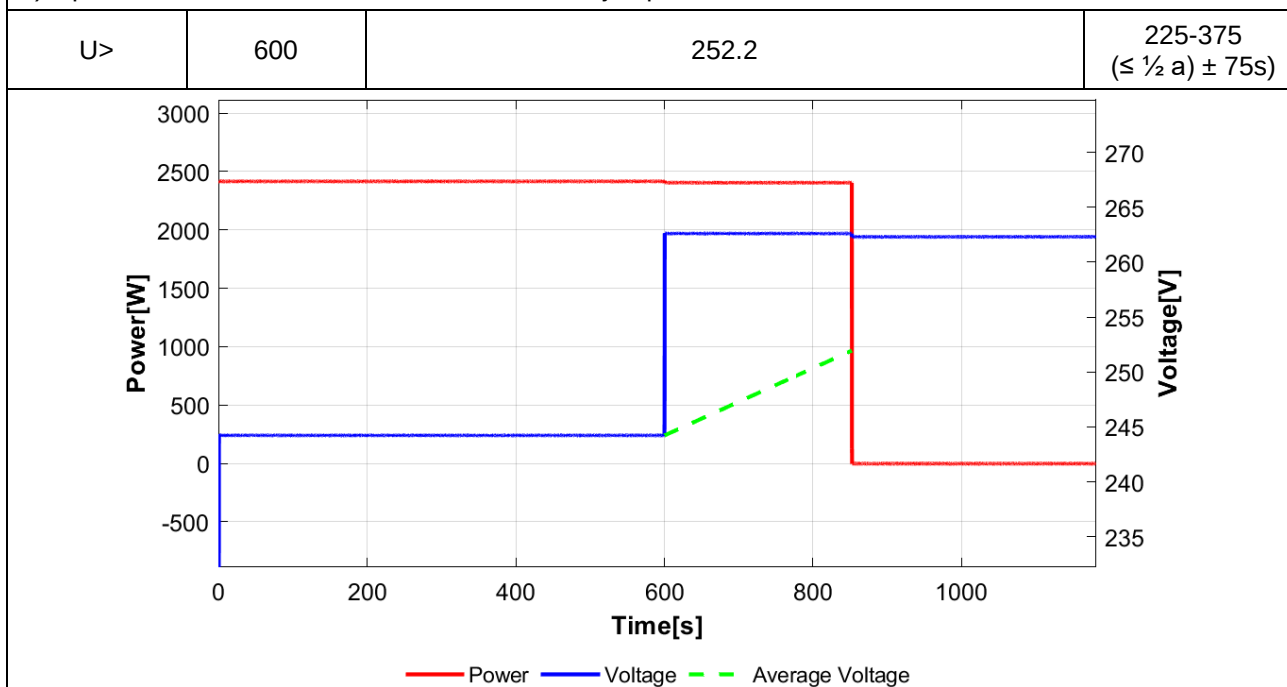


EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

b) Operation under 100%Un for 10 minutes, then jumped from 100%Un to 108%Un.



c) Operation under 106%Un for 10 minutes, then jumped from 106%Un to 114%Un.



Note(s):

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

5.9.3 & 5.9.4

TABLE: Reconnection after tripping

P

Table 32 — Default parameter automatic reconnection after tripping according to EN 50549-1:2019 and EN 50549-2:2019

Parameter	Range	Default setting
Lower frequency	47,0Hz – 50,0 Hz	49,5 Hz
Upper frequency	50,0 Hz – 52,0 Hz	50,2 Hz
Lower voltage	50 %U _n – 100 %U _n	85 % U _n ^a / 90 % U _c ^b
Upper voltage	100 % – 120 % U _n	110 %U _n ^a / 110 %U _c ^b
Observation time	10 s – 600 s	60 s
Active power increase gradient	6 % – 3000 %/min	10 %/min
^a In case of EN 50549-1:2019		
^b In case of EN 50549-2:2019		

When the interface protection has been triggered, it shall be examined whether the system can only be connected within the tolerance ranges $0,85 U_n \leq U \leq 1,10 U_n$ or $0,90 U_c \leq U \leq 1,10 U_c$ and $47,5 \text{ Hz} \leq f \leq 50,05 \text{ Hz}$ and after the voltage and frequency remain within the tolerance ranges 60 s.

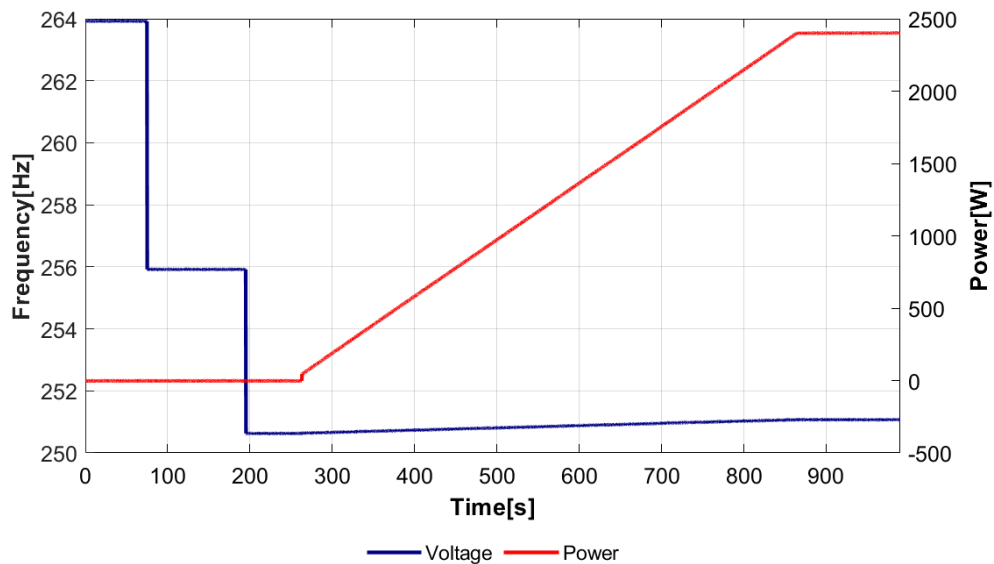
Table 33 — Default parameter starting to generate electrical power according to EN 50549-1:2019 and EN 50549-2:2019

Parameter	Range	Default setting
Lower frequency	47,0Hz – 50,0 Hz	49,5 Hz
Upper frequency	50,0 Hz – 52,0 Hz	50,1 Hz
Lower voltage	50 %U _n – 100 %U _n	85 % U _n ^a / 90 % U _c ^b
Upper voltage	100 % – 120 % U _n	110 %U _n ^a / 110 %U _c ^b
Observation time	10 s – 600 s	60 s
Active power increase gradient	6 % – 3000 %/min	disabled
^a In case of EN 50549-1:2019		
^b In case of EN 50549-2:2019		

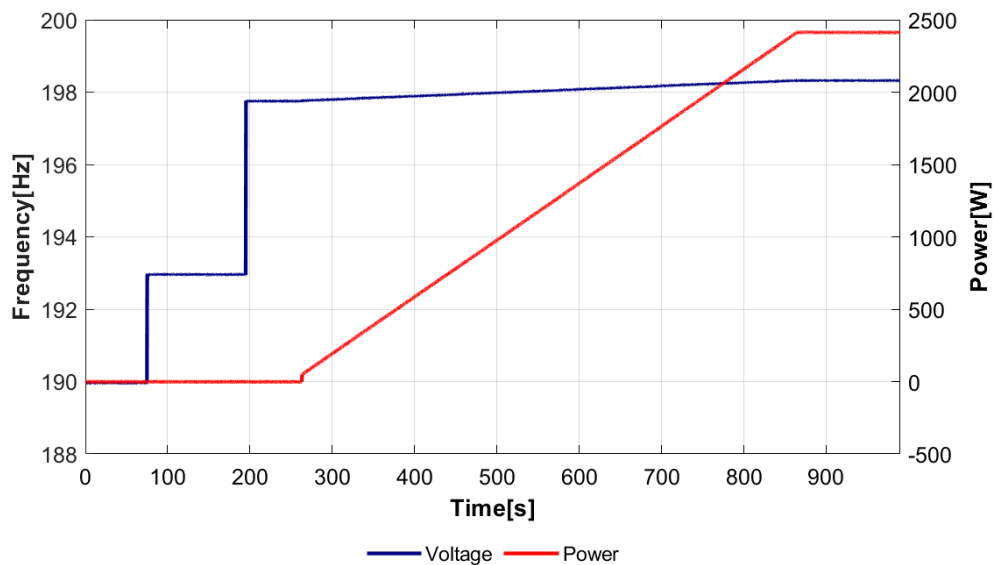
EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

Condition	Measurement		Limitation	
	Delay time [s]	Power Gradient [per minute]	Delay time	Power Gradient
Connection:				
U>110%Un	65.8	10.36	≥60s	--
U<85%Un	64.6	10.41		
f>50.1Hz	65.2	10.42		
f<49.5Hz	60.6	9.52		

U>110%Un

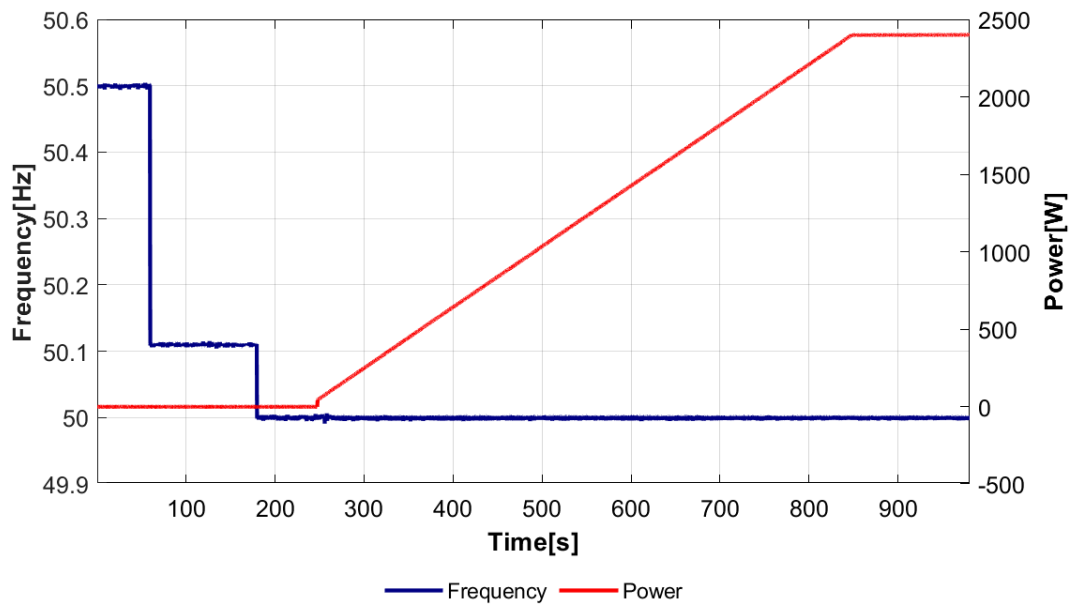


U<85%Un

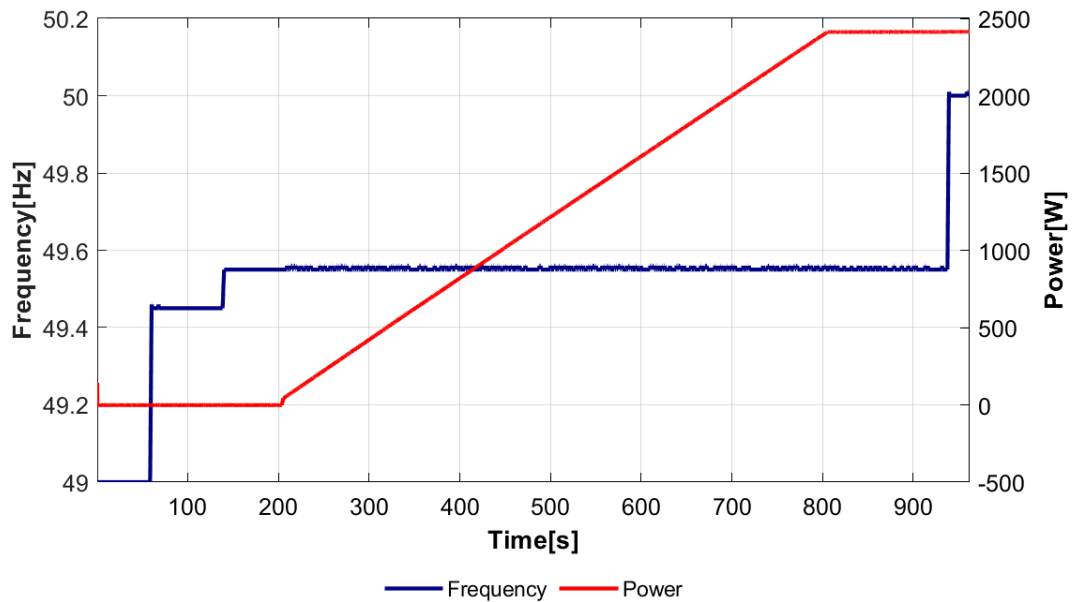


EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

f>50.1Hz



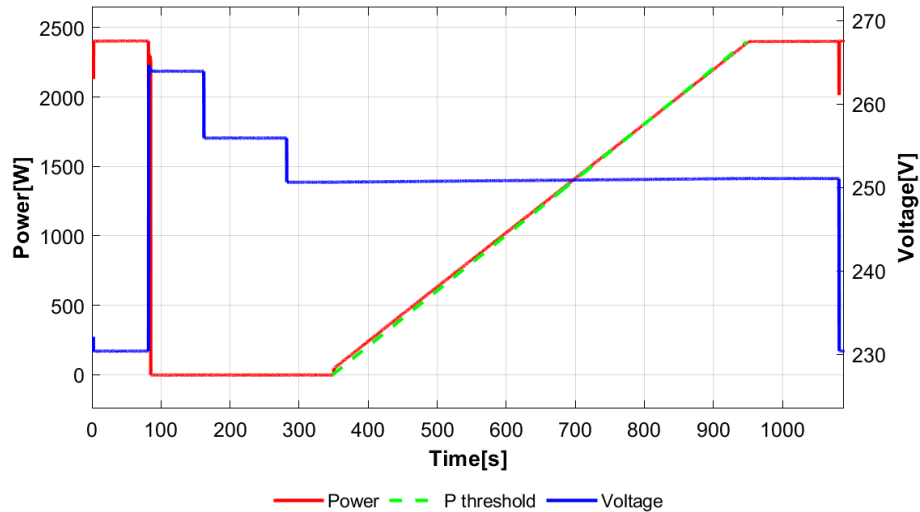
f<49.5Hz



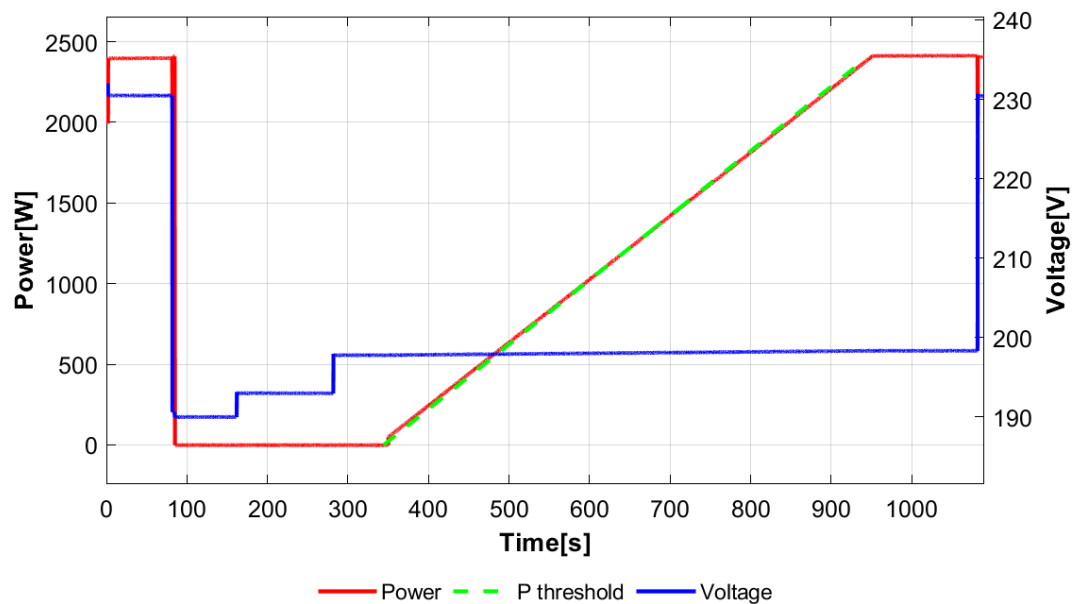
EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

Condition	Measurement		Limitation	
	Delay time [s]	Power Gradient [per minute]	Delay time	Power Gradient
Reconnection:				
U>110%Un	64.80	9.95%	≥60s	≤10%Pn/minutes
U<85%Un	66.80	9.93%		
f>50.2Hz	66.40	9.72%		
f<49.5Hz	67.00	9.75%		

U>110%Un

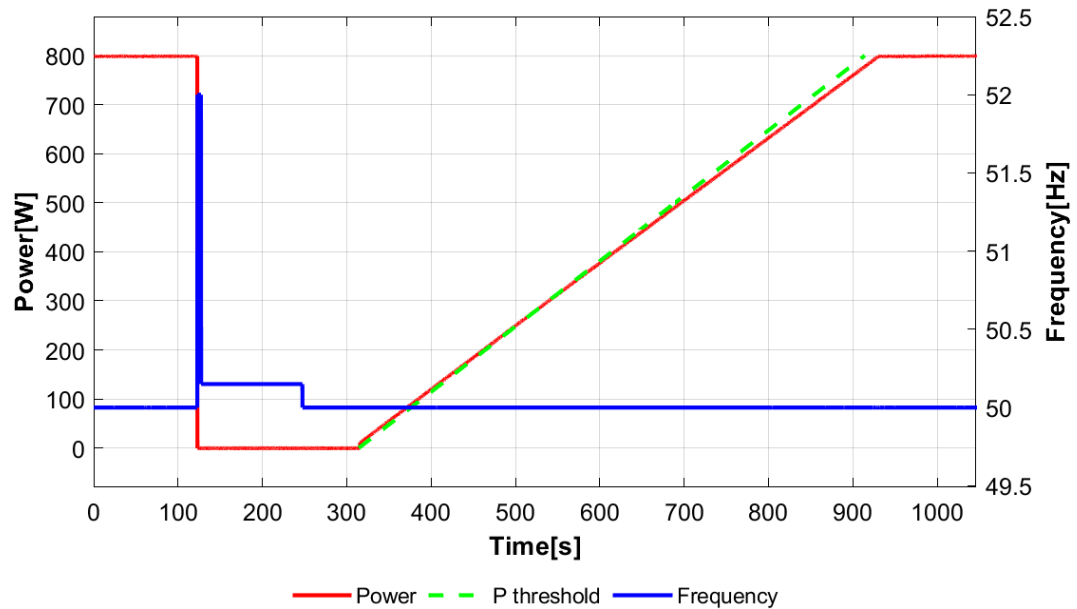


U<85%Un

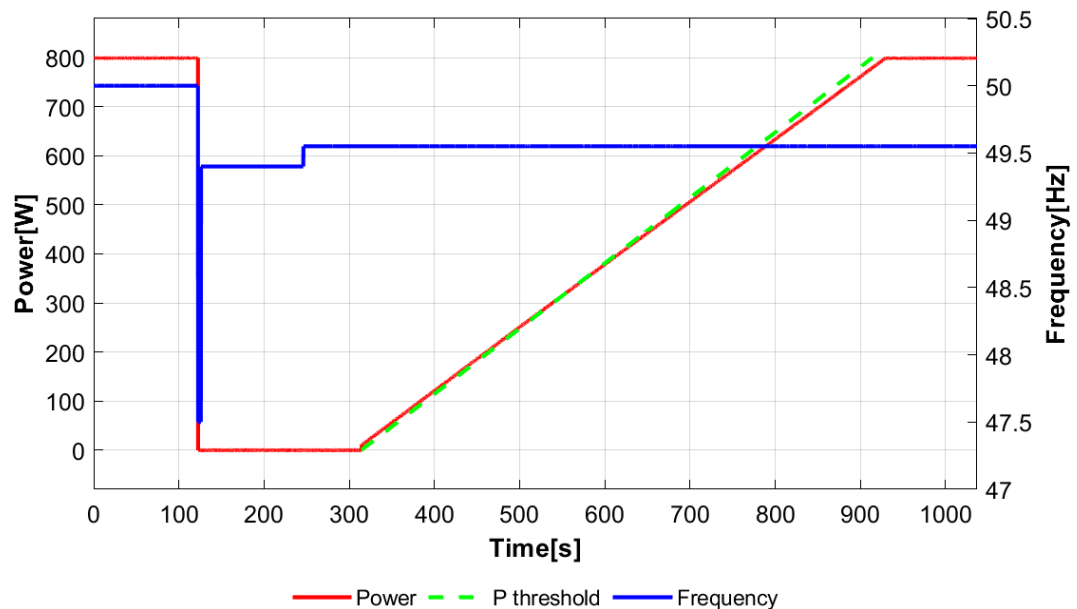


EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

f>50.2Hz



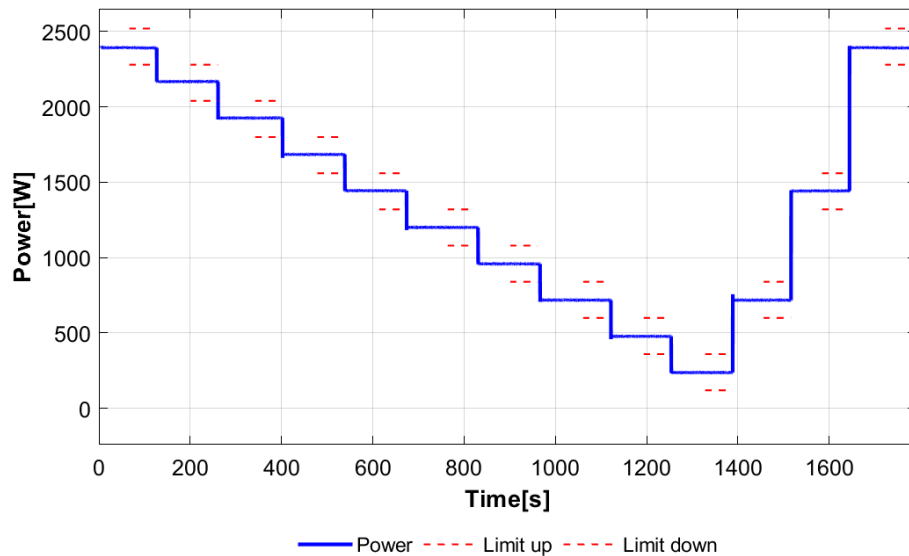
f<49.5Hz



Note(s):

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

5.10	TABLE: Active power reduction on set point					P
Active power step [p.u. of Pn]	Requested set point value	Actual value		accuracy Actual value - Set point		Limit
P/Pn	P (W)	P (W)	P/Pn [p.u.]	ΔP (W)	$\Delta P/Pn$ [p.u.]	$\Delta P/Pn$ [p.u.]
100%	2400	2392.01	99.67%	-7.99	-0.33%	± 5%Pn
90%	2160	2168.70	90.36%	8.70	0.36%	
80%	1920	1926.77	80.28%	6.77	0.28%	
70%	1680	1684.66	70.19%	4.66	0.19%	
60%	1440	1444.14	60.17%	4.14	0.17%	
50%	1200	1200.59	50.02%	0.59	0.02%	
40%	960	958.81	39.95%	-1.19	-0.05%	
30%	720	718.32	29.93%	-1.68	-0.07%	
20%	480	477.97	19.92%	-2.03	-0.08%	
10%	240	237.55	9.90%	-2.45	-0.10%	
30%	720	718.02	29.92%	-1.98	-0.08%	± 5%Pn
60%	1440	1443.00	60.13%	3.00	0.13%	
100%	2400	2391.38	99.64%	-8.62	-0.36%	



Test Conditions	Measurements	Limitation
P/Pn	Gradient	Gradient
90% to 10%	0.52%Pn/s	0.33-0.66%Pn/s
Note(s):		

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

5.11	TABLE: Remote information exchange		P
Test Conditions		Measurements [s]	Δ Limit
Command signal from connection to disconnection		0.083	$\leq 5s$



Note(s):

EN 50549-1 & EN 50549-10			
Clause	Requirement - Test	Result - Remark	Verdict

5.12	TABLE: Requirements regarding single fault tolerance of interface protection system and interface switch	P
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☒ Integrated interface switch

☒ Complied with DIN EN 62109-2

Switch manufacturer and type: XIAMEN HONGFA ELECTROACOUSTIC CO LTD, HF140FF-G.

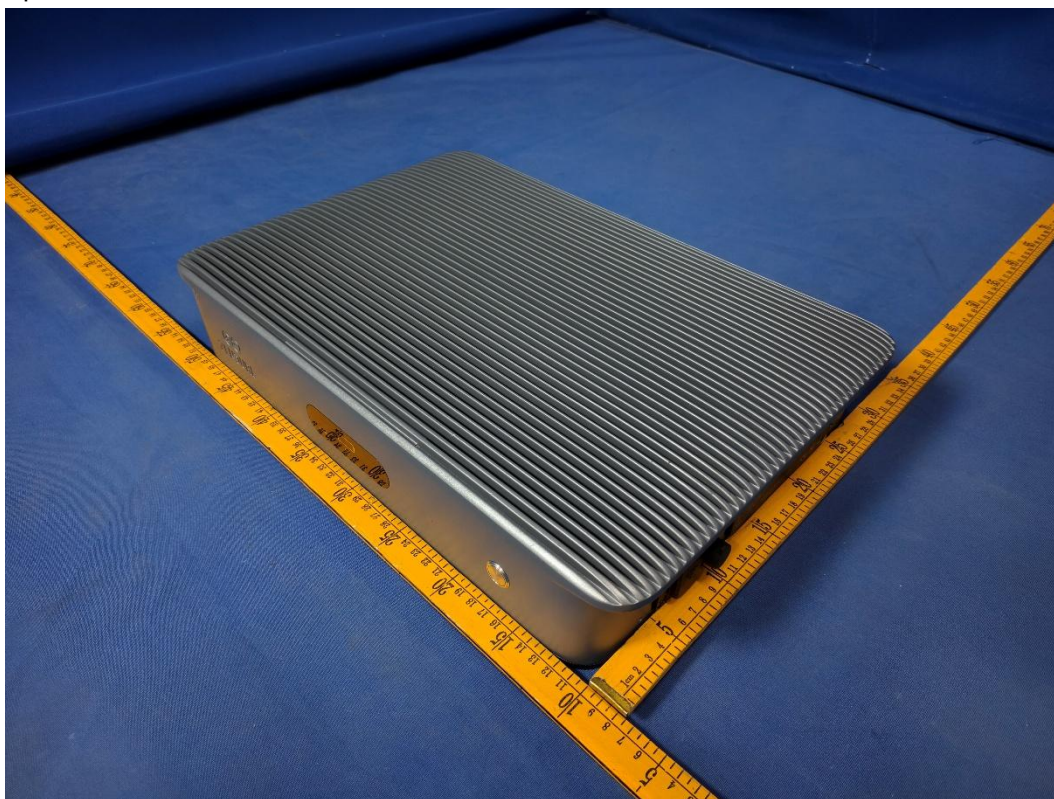
Response time of interface switch for integrated NS protection:20ms

The max. initial short-circuited current of PGU Ik": 16A

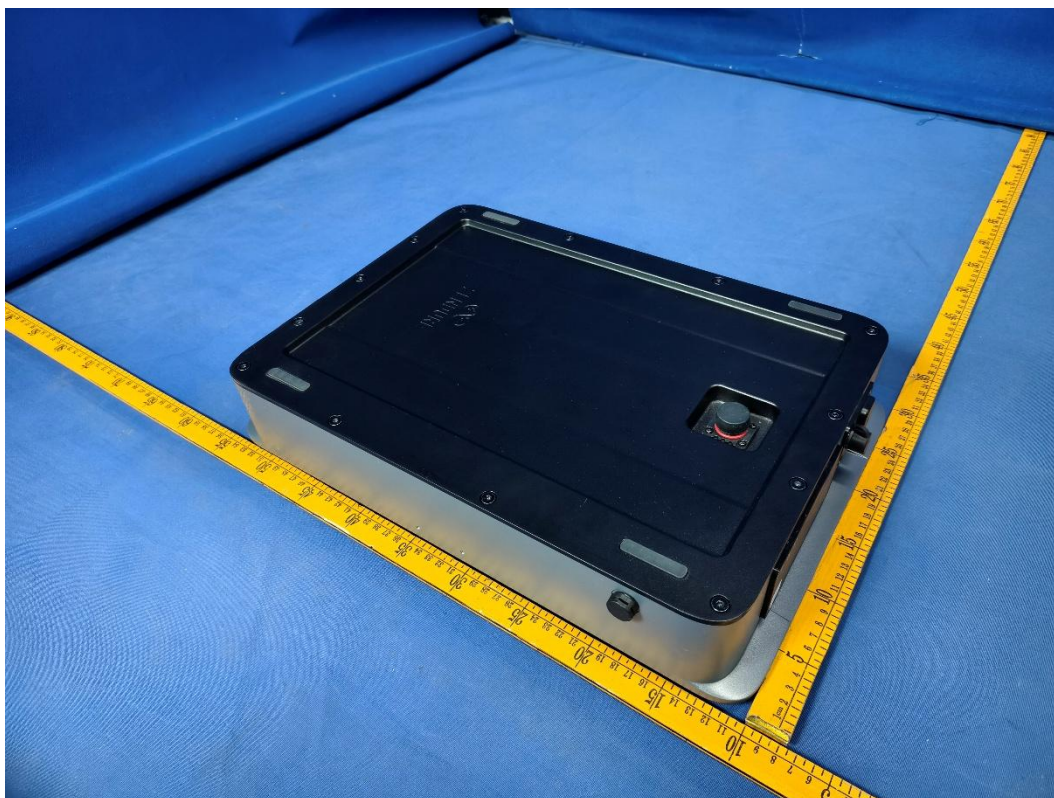
No.	component No.	fault	test voltage (V)	test time	fuse No.	fuse current (A)	result
1.	PV input	Reverse before start up	50Vdc	10min	--	--	Cannot be connected to the grid normally, can be connected to the grid normally after recovery
2.	AC output	SC	50Vdc	10min	--	--	Output protection, transient short-circuit current 211A
3.	C7	S-C	50Vdc	10min	--	--.	Components damage, output shutdown, no danger
4.	C1	S-C	50Vdc	10min	--	--	Normal working, no damage, no danger
5.	Q1 2-3	S-C	50Vdc	10min	--	--	Normal working, no damage, no danger
6.	Q2 2-3	S-C	50Vdc	10min	--	--	Normal working, no damage, no danger
7.	Q3 2-3	S-C	50Vdc	10min	--	--	Normal working, no damage, no danger
8.	Q6 1-2	S-C	50Vdc	10min	--	--	Components damage, output shutdown, no danger
9.	T3 6-7	S-C	50Vdc	10min	--	--	Output shutdown, no damage, no danger, recoverable
10.	Q15 2-3	S-C	50Vdc	10min	--	--	Normal working, no damage, no danger
11.	C 304	S-C	50Vdc	10min	--	--	Components damage, output shutdown, no danger
12.	T5 9-10	S-C	50Vdc	10min	--	--	Normal working, no damage, no danger
13.	Q49 2-3	S-C	50Vdc	10min	--	--	Components damage, output shutdown, no danger
14.	Q50 2-3	S-C	50Vdc	10min	--	--	Components damage, output shutdown, no danger
15.	Q27 2-3	S-C	50Vdc	10min	--	--	Output shutdown, no damage, no danger, recoverable
16.	C267	S-C	50Vdc	10min	--	--	Normal working, no damage, no danger
17.	U22 1-4	S-C	50Vdc	10min	--	--	Normal working, no damage, no danger
18.	U22 2-3	S-C	50Vdc	10min	--	--	Normal working, no damage, no danger

EN 50549-1 & EN 50549-10							
Clause	Requirement - Test					Result - Remark	Verdict
19.	C 214	S-C	50Vdc	10min	--	--	Normal working, no damage, no danger
20.	D50 1-2	S-C	50Vdc	10min	--	--	Normal working, no damage, no danger
21.	D 38	S-C	50Vdc	10min	--	--	Normal working, no damage, no danger
Supplement:							
s-c: short-circuited, o-c: open-circuited, o-l: overload							

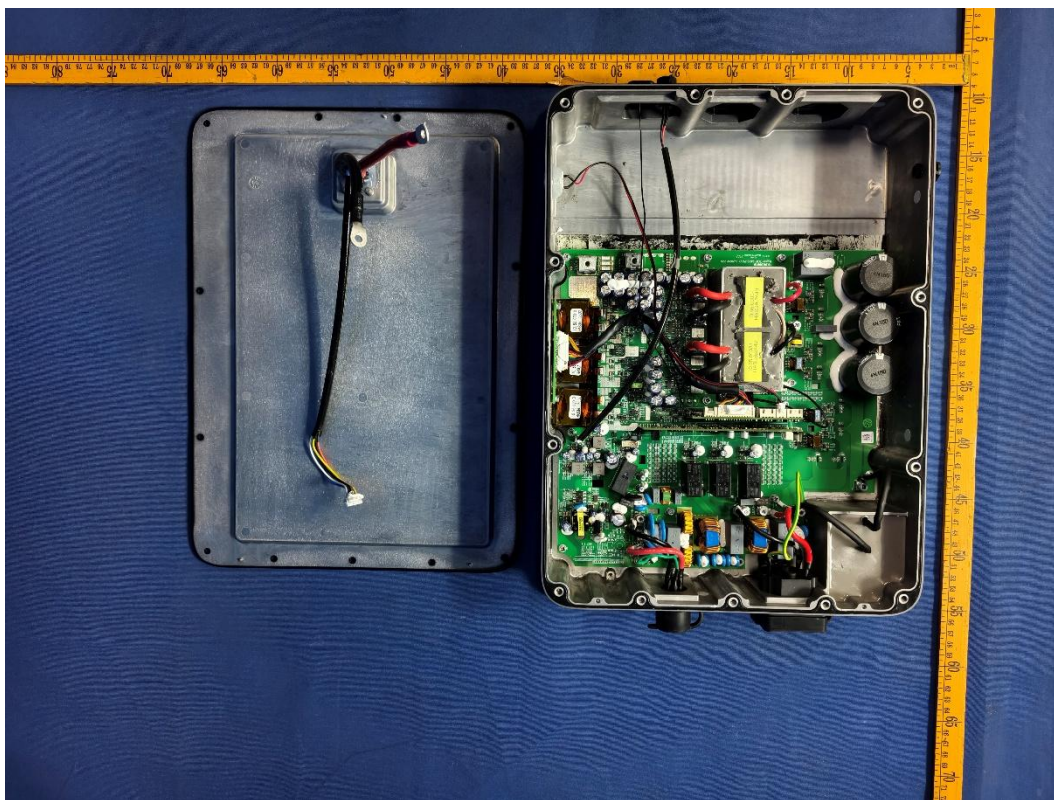
Appended photos



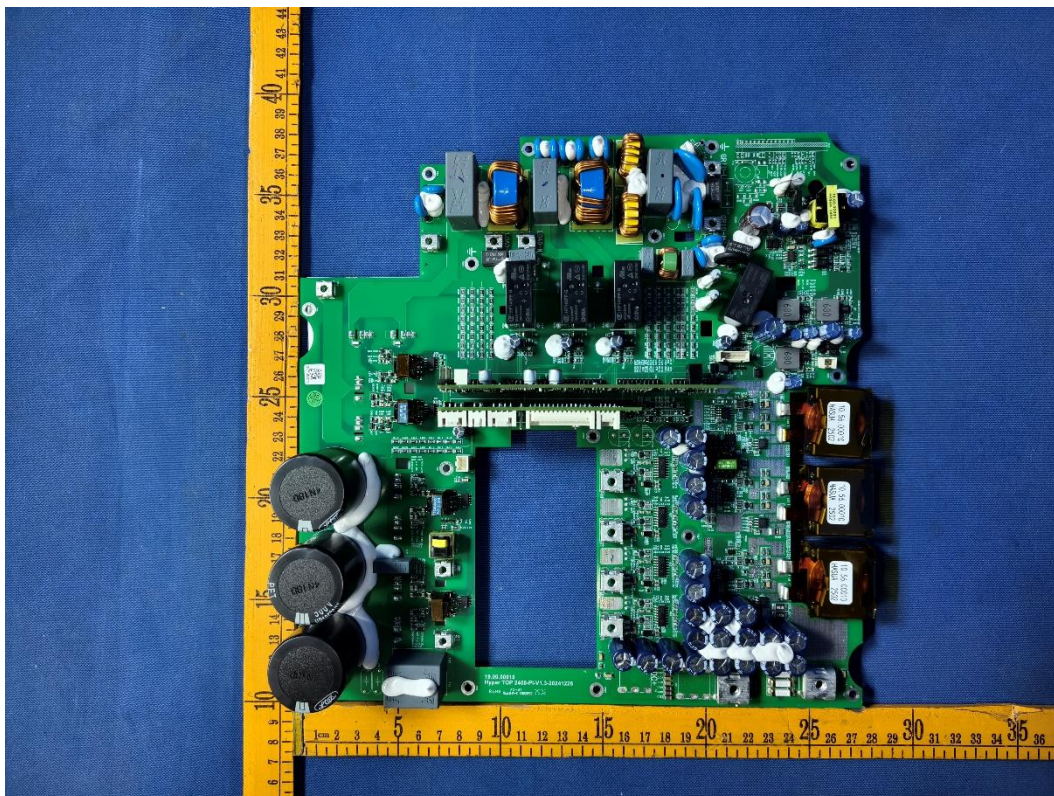
Overview



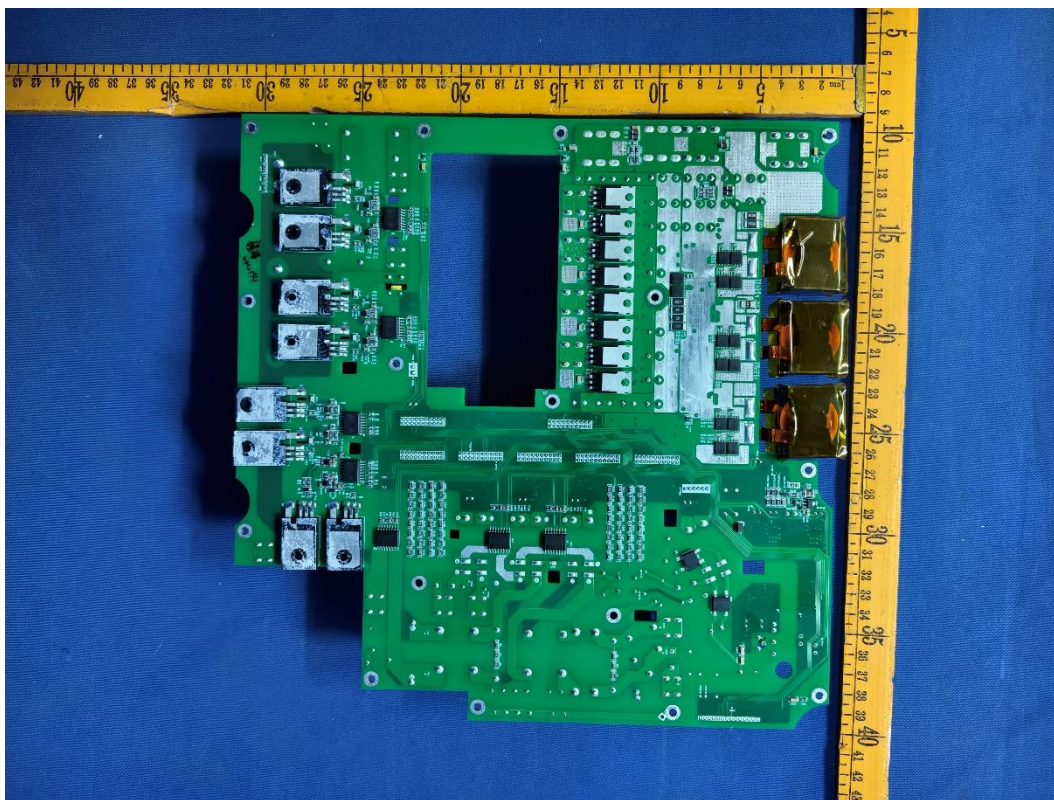
Bottom view



Internal view



Power board view (Components side)



Power board view (Soldered side)

--- End of test report---